


STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐

APPLICATION FOR PERMIT TO DRILL				1. WELL NAME and NUMBER CWU 1425-22D		
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>				3. FIELD OR WILDCAT NATURAL BUTTES		
4. TYPE OF WELL Gas Well Coalbed Methane Well: NO				5. UNIT or COMMUNITIZATION AGREEMENT NAME CHAPITA WELLS		
6. NAME OF OPERATOR EOG Resources, Inc.				7. OPERATOR PHONE 435 781-9111		
8. ADDRESS OF OPERATOR 1060 East Highway 40, Vernal, UT, 84078				9. OPERATOR E-MAIL kaylene_gardner@eogresources.com		
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) UTU0284A		11. MINERAL OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>		12. SURFACE OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>		
13. NAME OF SURFACE OWNER (if box 12 = 'fee')				14. SURFACE OWNER PHONE (if box 12 = 'fee')		
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')				16. SURFACE OWNER E-MAIL (if box 12 = 'fee')		
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')		18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>		19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>		
20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	384 FNL 2104 FWL	NENW	22	9.0 S	22.0 E	S
Top of Uppermost Producing Zone	635 FNL 1357 FWL	NENW	22	9.0 S	22.0 E	S
At Total Depth	635 FNL 1357 FWL	NENW	22	9.0 S	22.0 E	S
21. COUNTY UINTAH		22. DISTANCE TO NEAREST LEASE LINE (Feet) 635		23. NUMBER OF ACRES IN DRILLING UNIT 1240		
		25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 470		26. PROPOSED DEPTH MD: 9695 TVD: 9650		
27. ELEVATION - GROUND LEVEL 4901		28. BOND NUMBER NM2308		29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 49-225		

ATTACHMENTS**VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES**

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP
NAME Kaylene Gardner	TITLE Regulatory Administrator
SIGNATURE	DATE 03/26/2009
PHONE 435 781-9111	EMAIL kaylene_gardner@eogresources.com
API NUMBER ASSIGNED 43047503200000	APPROVAL  Permit Manager

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Surf	12.25	9.625	0	9695		
Pipe	Grade	Length	Weight			
	Grade J-55 ST&C	25000	36.0			

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Prod	7.875	4.5	0	9695		
Pipe	Grade	Length	Weight			
	Grade HCP-110 LT&C	9695	11.6			

T9S, R22E, S.L.B.&M.

EOG RESOURCES, INC.

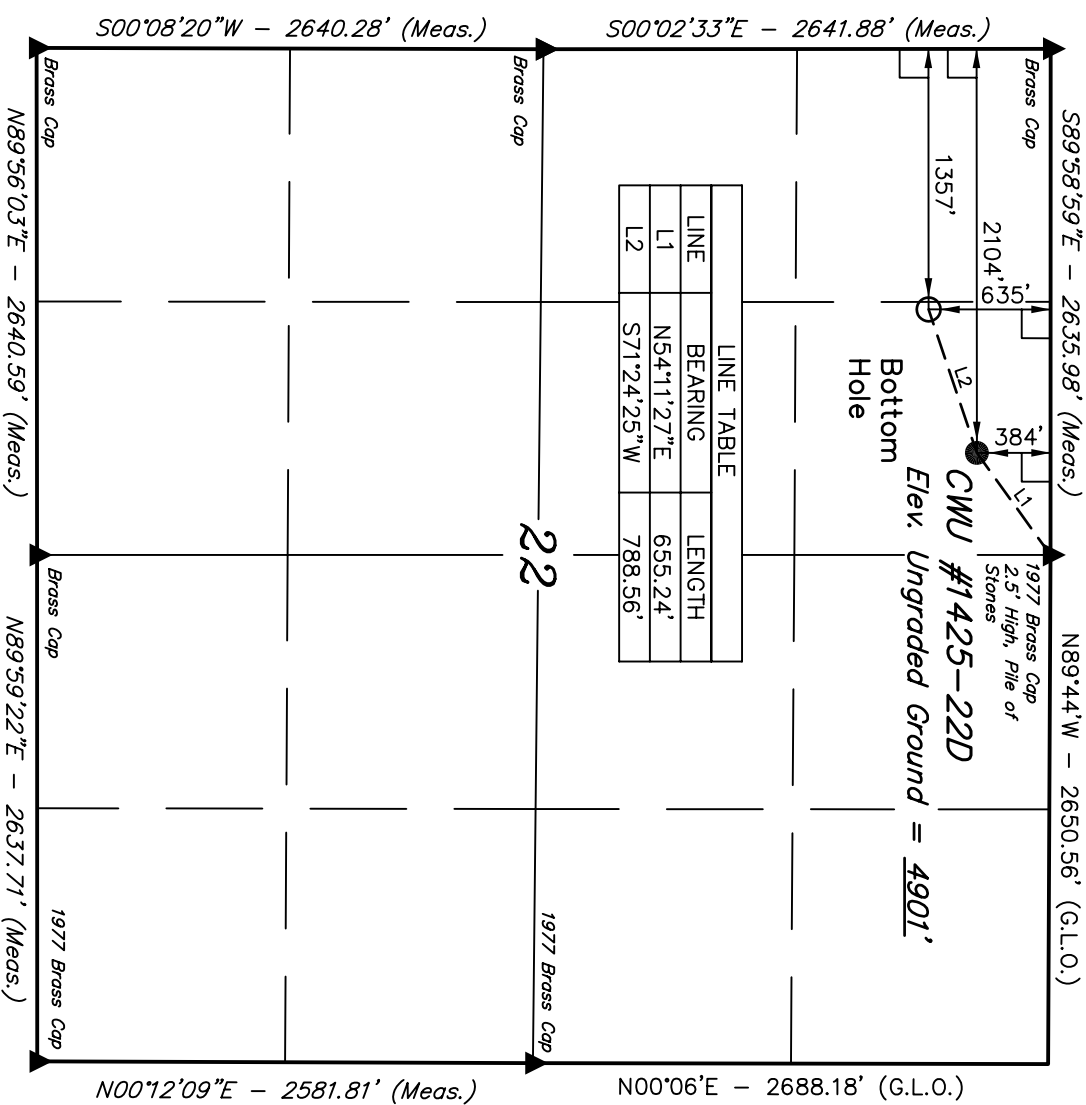
Well location, CWU #1425-22D, located as shown in the NE 1/4 NW 1/4 of Section 22, T9S, R22E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

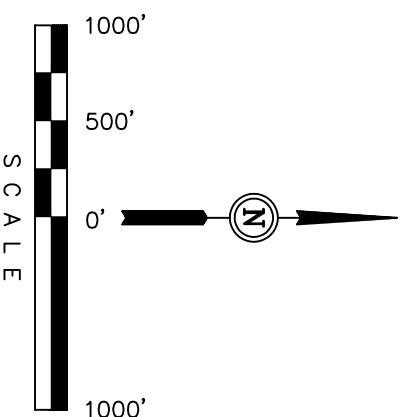
BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M., TAKEN FROM THE OURAY SE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



LINE TABLE		
LINE	BEARING	LENGTH
L1	N54°11'27"E	655.24'
L2	S71°24'25"W	788.56'



CERTIFICATE
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF
No. 161319

REVISED: 01-13-09
REVISED: 10-03-08



UINTAH ENGINEERING & LAND SURVEYING
86 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

LEGEND:			
—	= 90° SYMBOL		
●	= PROPOSED WELL HEAD.		
▲	= SECTION CORNERS LOCATED.		
NAD 83 (TARGET BOTTOM HOLE)		NAD 83 (SURFACE LOCATION)	
LATITUDE = 40°01'37.16" (40.026989)		LATITUDE = 40°01'39.64" (40.027678)	
LONGITUDE = 109°25'50.40" (109.430667)		LONGITUDE = 109°25'40.79" (109.427997)	
NAD 27 (TARGET BOTTOM HOLE)		NAD 27 (SURFACE LOCATION)	
LATITUDE = 40°01'37.29" (40.027025)		LATITUDE = 40°01'39.77" (40.027714)	
LONGITUDE = 109°25'47.94" (109.429983)		LONGITUDE = 109°25'38.33" (109.427314)	

SCALE		DATE SURVEYED:		DATE DRAWN:	
1" = 1000'		9-11-08		09-16-08	
PARTY		C.R. S.B. D.P.		REFERENCES	
C.R. S.B. D.P.				G.L.O. PLAT	
WEATHER		FILE			
COOL & RAINY		EOG RESOURCES, INC.			

EOG RESOURCES EIGHT POINT PLAN

CHAPITA WELLS UNIT 1425-22D NE/NW, SEC. 22, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	MD-RKB (ft)	Lithology	Objective
Green River	1,751	1,757	Shale	
Mahogany Oil Shale Bed	2,405	2,413	Shale	
Wasatch	4,800	4,817	Sandstone	
Chapita Wells	5,392	5,412	Sandstone	
Buck Canyon	6,082	6,105	Sandstone	
North Horn	6,745	6,771	Sandstone	
KMV Price River	7,270	7,297	Sandstone	Primary - Gas
KMV Price River Middle	8,118	8,146	Sandstone	Primary - Gas
KMV Price River Lower	8,904	8,931	Sandstone	Primary - Gas
Sego	9,414	9,442	Sandstone	
TD	9,650	9,695		

Estimated TD: 9,695' or 200'± below TD

Anticipated BHP: 5,520 Psig

- Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
- Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	26"	0 – 60' +/-	16"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 ¼"	0 – 2,500' KB± 200'	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-1/2"	11.6#	HCP-110	LTC	8650 PSI	10690 Psi	279,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2500' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EOG RESOURCES EIGHT POINT PLAN

CHAPITA WELLS UNIT 1425-22D NE/NW, SEC. 22, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface.

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, HCP-110 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Surface' - 2500± A closed mud system will be utilized with a gelled bentonite system. LCM sweeps, additions, etc. will be utilized as necessary.

Production Hole Procedure (2500'± - TD):

Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2500'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

EOG RESOURCES EIGHT POINT PLAN

CHAPITA WELLS UNIT 1425-22D NE/NW, SEC. 22, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: Unmanned gas unit from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Gamma Ray

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2500'±):

Lead: 180 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 150 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2500'± - TD)

Lead: 280 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 510 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Price River.

Final Cement volumes will be based upon gauge-hole plus 50% excess.

EOG RESOURCES EIGHT POINT PLAN

**CHAPITA WELLS UNIT 1425-22D
NE/NW, SEC. 22, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH**

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2500'±):

Lost circulation

Production Hole (2500'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

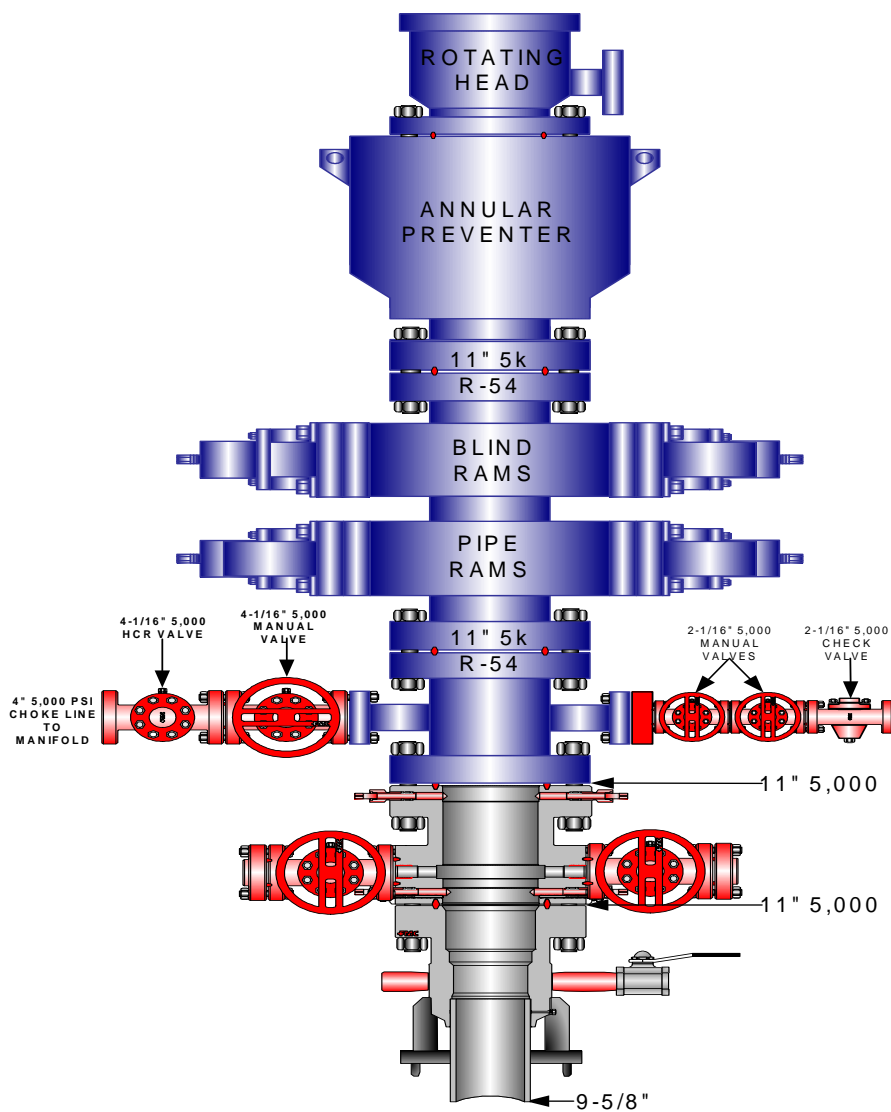
(Attachment: BOP Schematic Diagram)

EOG RESOURCES EIGHT POINT PLAN

CHAPITA WELLS UNIT 1425-22D
NE/NW, SEC. 22, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

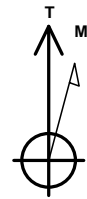
BOP DIAGRAM

EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION



'APIWellNo:43047503200000'

Project: Uintah Co., UT
Site: Chapita Wells Unit
Well: CWU #1425-22D, Sec. 22
Wellbore: Wellbore #1
Design: Design #1

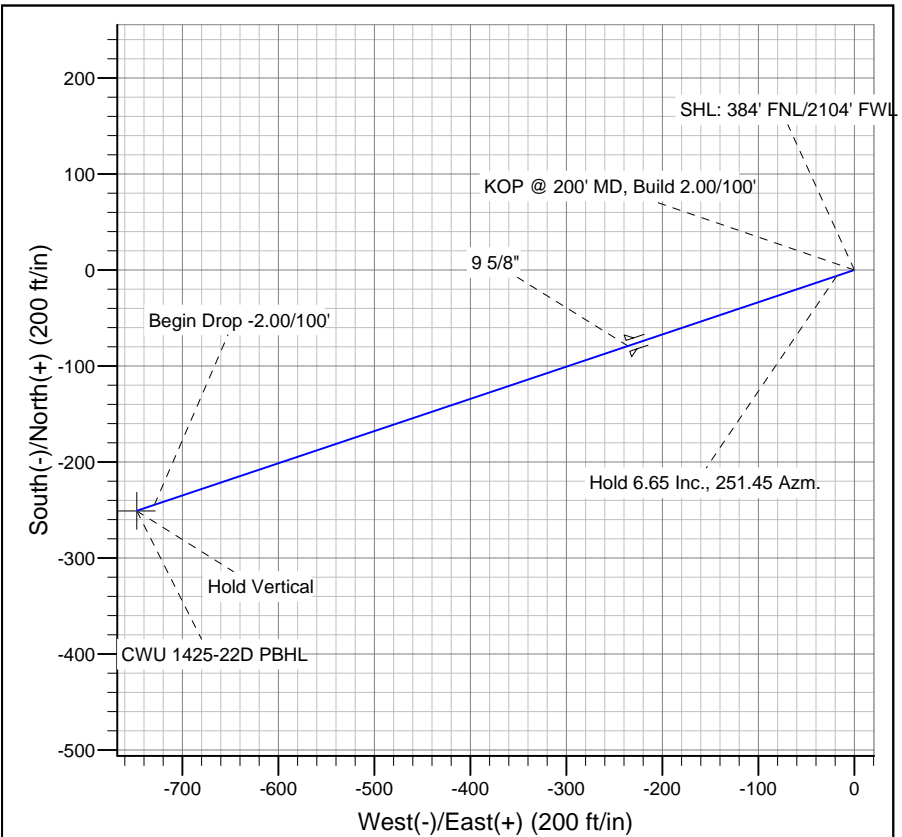
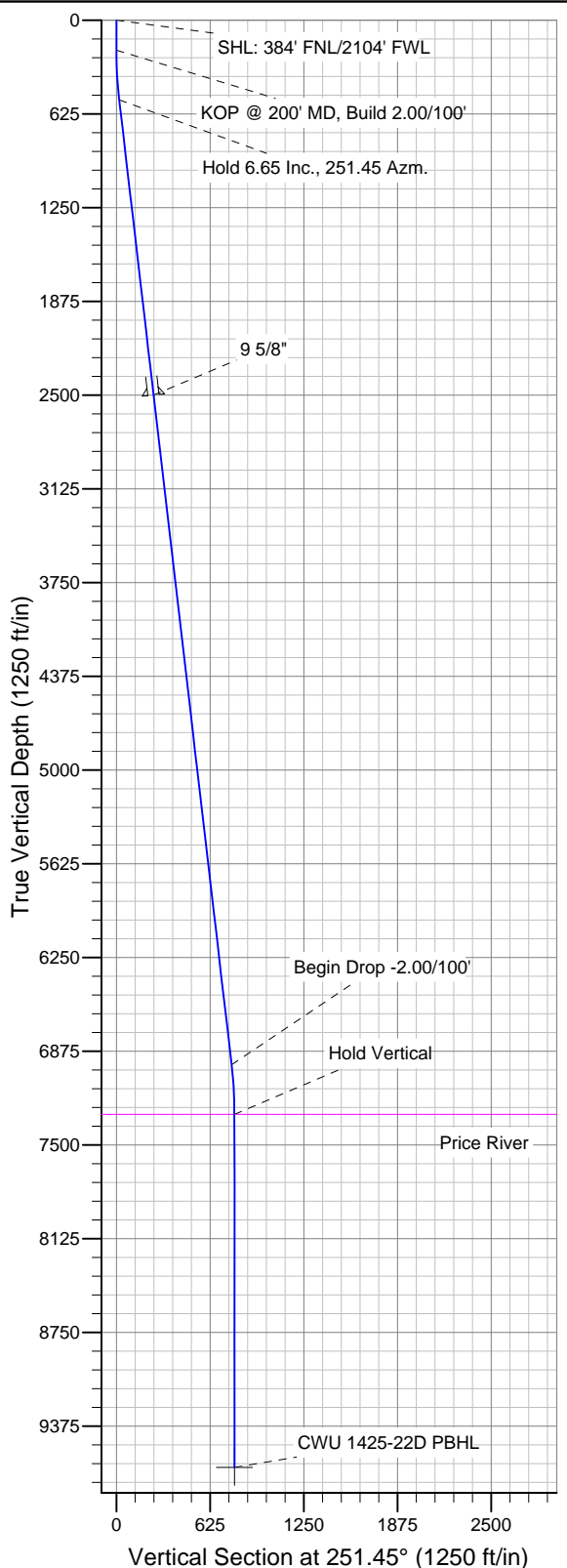


Azimuths to True North
Magnetic North: 11.34°

Magnetic Field
Strength: 52617.3snT
Dip Angle: 65.97°
Date: 2009/01/28
Model: IGRF200510

WELL DETAILS: CWU #1425-22D, Sec. 22

+N/-S	+E/-W	Northing	Easting	Ground Level:	4901.00	Latitude	Longitude	Slot
0.00	0.00	623864.60	2580363.02		40° 1' 39.77 N	109° 25' 38.33 W		



ANNOTATIONS

TVD	MD	Annotation
0.01	0.01	SHL: 384' FNL/2104' FWL
200.00	200.00	KOP @ 200' MD, Build 2.00/100'
531.71	532.46	Hold 6.65 Inc., 251.45 Azm.
6965.29	7009.60	Begin Drop -2.00/100'
7297.00	7342.06	Hold Vertical

FORMATION TOP DETAILS

TVDPath	MDPath	Formation
7297.00	7342.06	Price River

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2	200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	
3	532.46	6.65	251.45	531.71	-6.13	-18.27	2.00	251.45	19.27	
4	7009.60	6.65	251.45	6965.29	-244.77	-729.27	0.00	0.00	769.25	
5	7342.06	0.00	0.00	7297.00	-250.91	-747.53	2.00	180.00	788.52	
6	9695.06	0.00	0.00	9650.00	-250.91	-747.53	0.00	0.00	788.52	CWU 1425-22D PBHL

WELLBORE TARGET DETAILS (LAT/LONG)

Name	TVD	+N/-S	+E/-W	Latitude	Longitude	Shape
CWU 1425-22D PBHL	9650.00	-250.91	-747.53	40° 1' 37.29 N	109° 25' 47.94 W	Point

CASING DETAILS

TVD	MD	Name	Size
2500.00	2514.07	9 5/8"	9-5/8



Plan: Design #1 (CWU #1425-22D, Sec. 22/Wellbore #1)

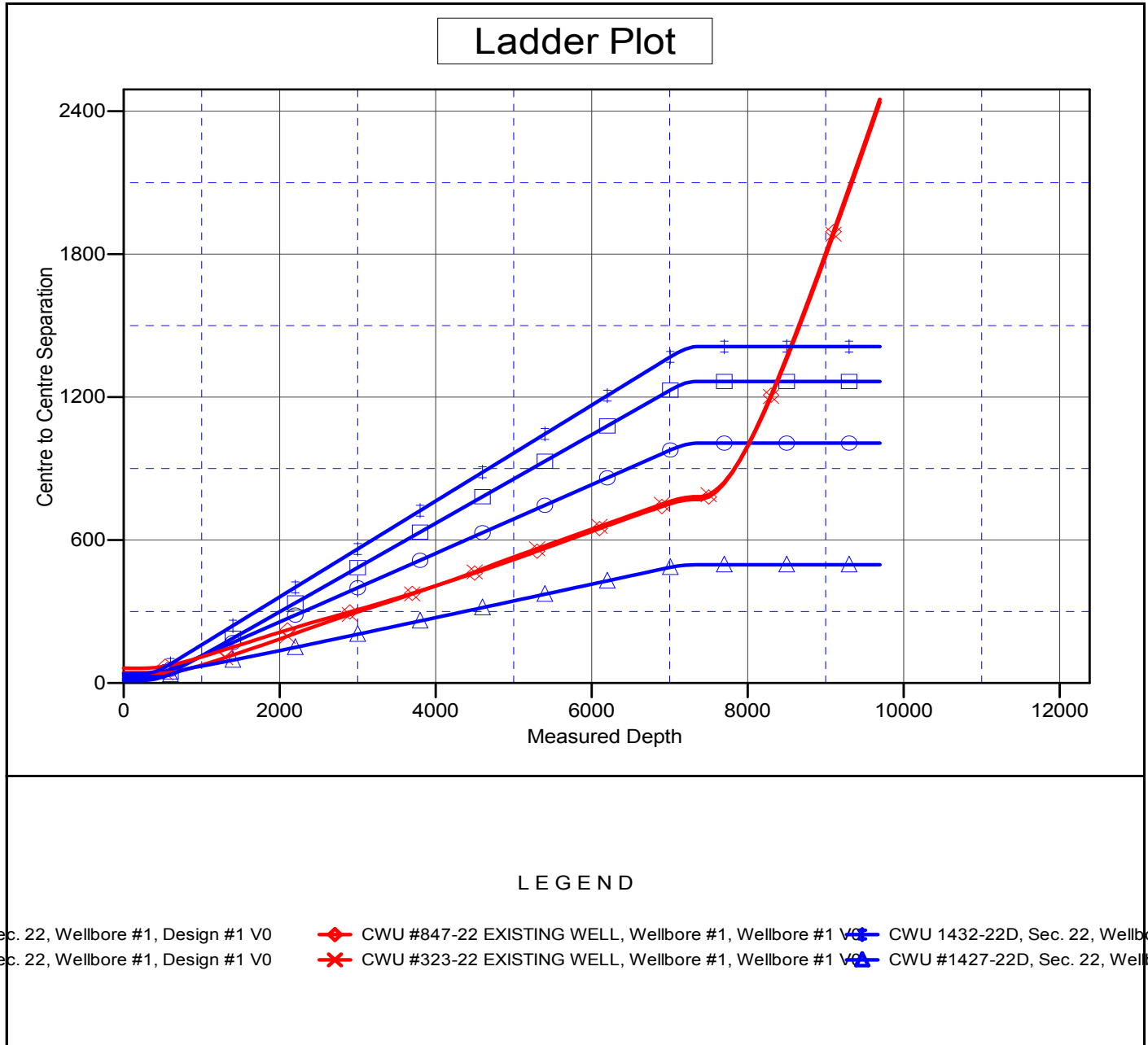
Created By: Chris kehl
Checked: _____
Reviewed: _____
Approved: _____
Date: 13:05, January 28 2009
Date: _____
Date: _____
Date: _____



Company:	EOG Resources	Local Co-ordinate Reference:	Well CWU #1425-22D, Sec. 22
Project:	Uintah Co., UT	TVD Reference:	WELL @ 4921.00ft (Original Well Elev)
Reference Site:	Chapita Wells Unit	MD Reference:	WELL @ 4921.00ft (Original Well Elev)
Site Error:	0.00ft	North Reference:	True
Reference Well:	CWU #1425-22D, Sec. 22	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00ft	Output errors are at	2.00 sigma
Reference Wellbore	Wellbore #1	Database:	EDM 2003.21 Single User Db
Reference Design:	Design #1	Offset TVD Reference:	Offset Datum

Reference Depths are relative to WELL @ 4921.00ft (Original Well Ele
Offset Depths are relative to Offset Datum
Central Meridian is 111° 30' 0.00 W °

Coordinates are relative to: CWU #1425-22D, Sec. 22
Coordinate System is US State Plane 1927 (Exact solution), Utah Central 4302
Grid Convergence at Surface is: 1.33°



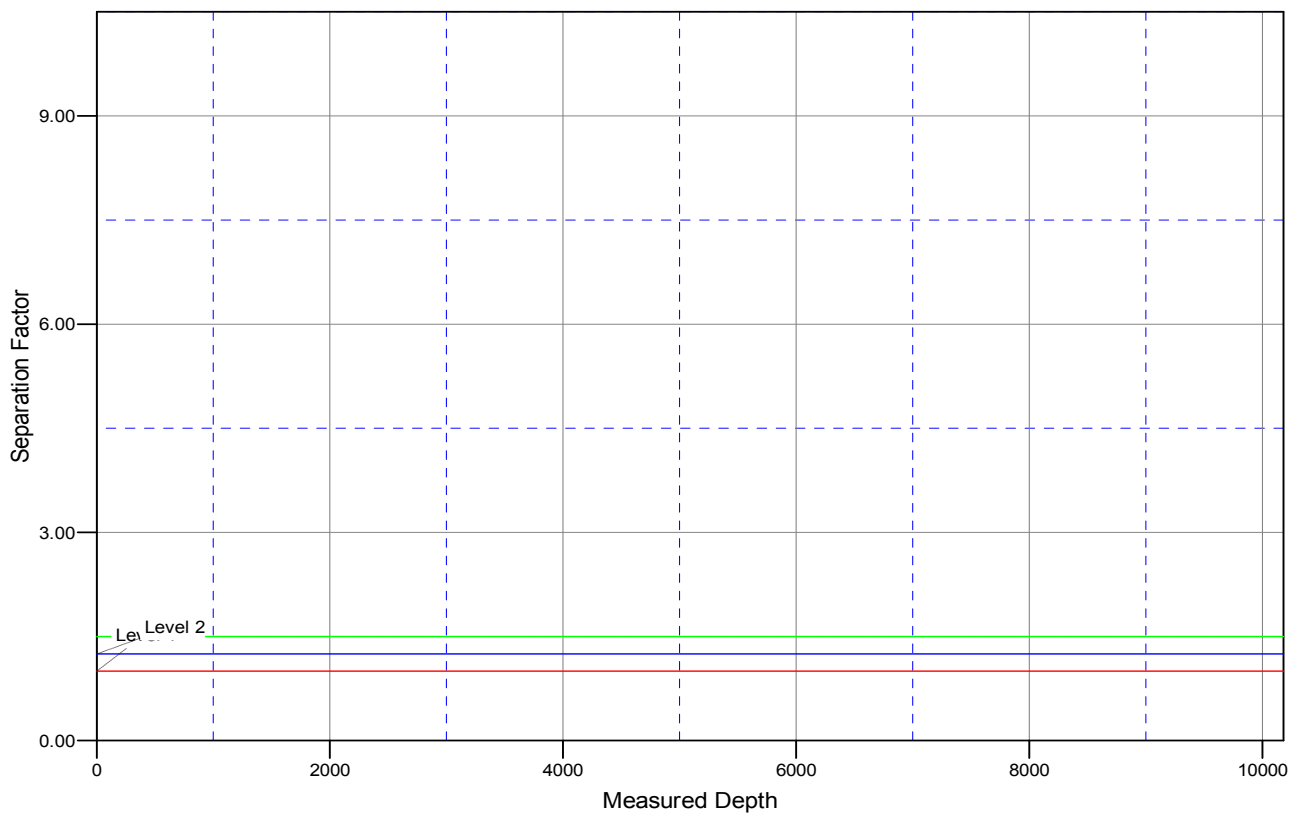


Company:	EOG Resources	Local Co-ordinate Reference:	Well CWU #1425-22D, Sec. 22
Project:	Uintah Co., UT	TVD Reference:	WELL @ 4921.00ft (Original Well Elev)
Reference Site:	Chapita Wells Unit	MD Reference:	WELL @ 4921.00ft (Original Well Elev)
Site Error:	0.00ft	North Reference:	True
Reference Well:	CWU #1425-22D, Sec. 22	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00ft	Output errors are at	2.00 sigma
Reference Wellbore	Wellbore #1	Database:	EDM 2003.21 Single User Db
Reference Design:	Design #1	Offset TVD Reference:	Offset Datum

Reference Depths are relative to WELL @ 4921.00ft (Original Well Ele
Offset Depths are relative to Offset Datum
Central Meridian is 111° 30' 0.00 W °

Coordinates are relative to: CWU #1425-22D, Sec. 22
Coordinate System is US State Plane 1927 (Exact solution), Utah Central 4302
Grid Convergence at Surface is: 1.33°

Separation Factor Plot



LEGEND

Sec. 22, Wellbore #1, Design #1 V0 CWU #847-22 EXISTING WELL, Wellbore #1, Wellbore #1 V0 CWU 1432-22D, Sec. 22, Wellbor
Sec. 22, Wellbore #1, Design #1 V0 CWU #323-22 EXISTING WELL, Wellbore #1, Wellbore #1 V0 CWU #1427-22D, Sec. 22, Wellbor



***Chapita Wells Unit 1425-22D, 1427-22D, 1432-22D, 1433-22D, 1434-22D
NENW, Section 22, T9S, R22E
Uintah County, Utah***

SURFACE USE PLAN

The well pad is approximately 400 feet long with a 231-foot width, containing 2.12 acres more or less. The well access road is approximately 528 feet long with a 40-foot right-of-way, disturbing approximately 0.36 acres. New surface disturbance associated with access road and the well pad is estimated to be approximately 2.48 acres.

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 48.4 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 250 in length, Culvert's if necessary See attached Topo B.
- B. The access road has a 40-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. A 40-foot permanent right-of-way is requested. No surfacing material will used.

- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed, safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. No of well pad pipeline will be required. The existing pipeline for producing Chapita Wells Unit 323-22 and Chapita Wells Unit 847-22 will be used.
4. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

1. Cuttings will be confined and dried in a cuttings pit. Dried cuttings shall be spread on the access road.

Chapita Wells Unit 1425-22D, 1427-22D, 1432-22D, 1433-22D, 1434-22D
Surface Use Plan

Page 4

2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 4. Produced wastewater will be confined to a storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD CWU 2-29 SWD, Red Wash Evaporation Ponds 1, 2, 3, 4, 5, 6, or 7, or Coyote Evaporation Ponds 1, 2,3, or 4, or **White River Evaporation Ponds 1, or 2**, or Hoss SWD Facility. right-of-way UTU 86010, UTU 897093 or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either natural or artificial evaporation methods, or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the closed loop system will be avoided by flaring them off in the flare pit at the time of recovery.

The referenced well will be drilling utilizing a closed loop system. The closed loop system will be installed in a manner that preventing leaks, breaks, or discharge. Drill cutting will be contained in an area approximately 50' x 100'. The surface drill cuttings pile will be bermed and lined with bentonite. Drill cuttings will be dried and spread on location. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in

threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The proposed location will be drilled utilizing a closed loop system.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil west of corner #5. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protect of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the south.

Two borrow areas have been identified. See attached Figure #1.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours – See attached Figure #3. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Crested Wheatgrass	9.0
Kochia Prostrata	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:
 - Whether the materials appear eligible for the National Register of Historic Places;
 - The mitigation measures the operator will likely have to undertake before the site can be used.
 - A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

- If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.
- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
 - C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
 - D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied, as needed, to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A block cultural resources survey was conducted and submitted by Montgomery Archaeological Consultants, MOAC Report # 06-612, on January 29, 2007. A paleontological survey was conducted and submitted by Intermountain Paleo, IPC Report # 08-277, on December 29, 2008

Additional Surface Stipulations:

***Chapita Wells Unit 1425-22D, 1427-22D, 1432-22D, 1433-22D, 1434-22D
Surface Use Plan***

Page 8

None

**Chapita Wells Unit 1425-22D, 1427-22D, 1432-22D, 1433-22D, 1434-22D
Surface Use Plan**

Page 9

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

**Chapita Wells Unit 1425-22D, 1427-22D, 1432-22D, 1433-22D, 1434-22D
Surface Use Plan**

Page 10

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 1425-22D, 1427-22D, 1432-22D, 1433-22D, 1434-22D Wells, located in the NENW, of Section 22, T9S, R22E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

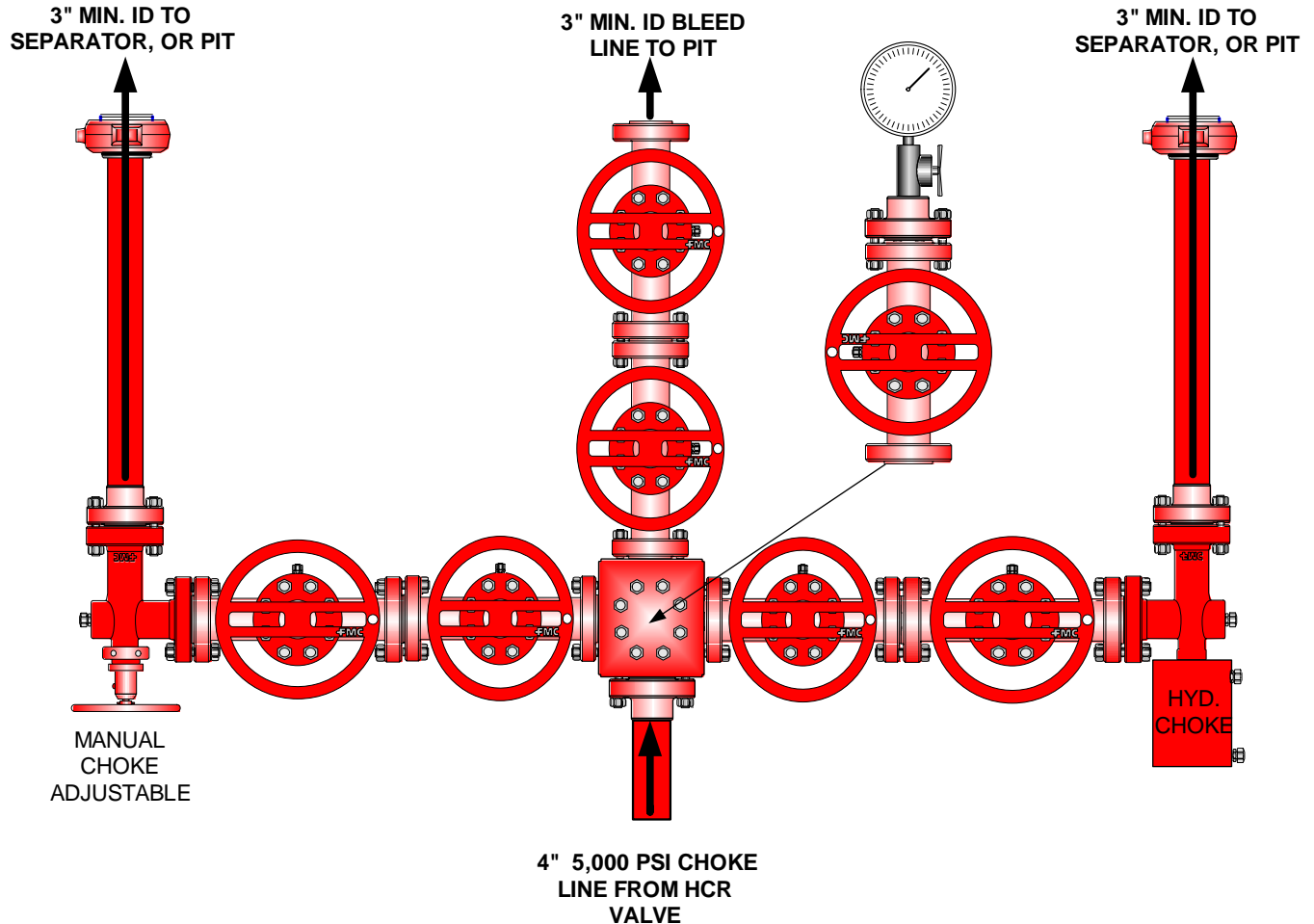
March 23, 2009 _____
Date

Kaylene R. Gardner Regulatory Administrator

Onsite Date: February 18, 2009

**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

EOG RESOURCES, INC.
CWU #1425-22D, #1427-22D, #1432-22D,
#1433-22D & #1434-22D
LOCATED IN UINTAH COUNTY, UTAH
SECTION 22, T9S, R22E, S.L.B.&M.

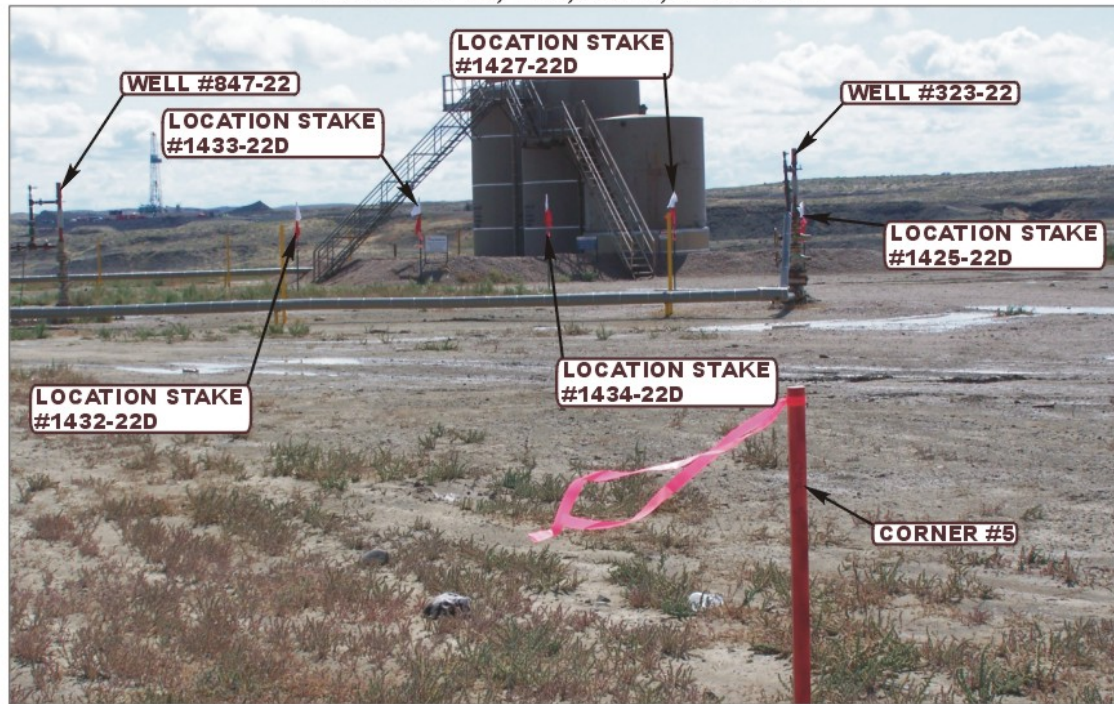


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: EASTERLY



UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

LOCATION PHOTOS

09 18 08
MONTH DAY YEAR

PHOTO

TAKEN BY: C.R.

DRAWN BY: D.P.

REVISED: 10-03-08

T9S, R22E, S.L.B.&M.

EOG RESOURCES, INC.

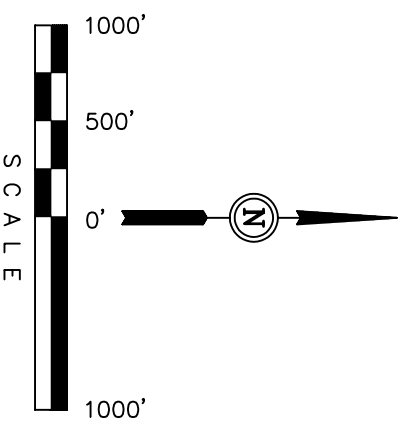
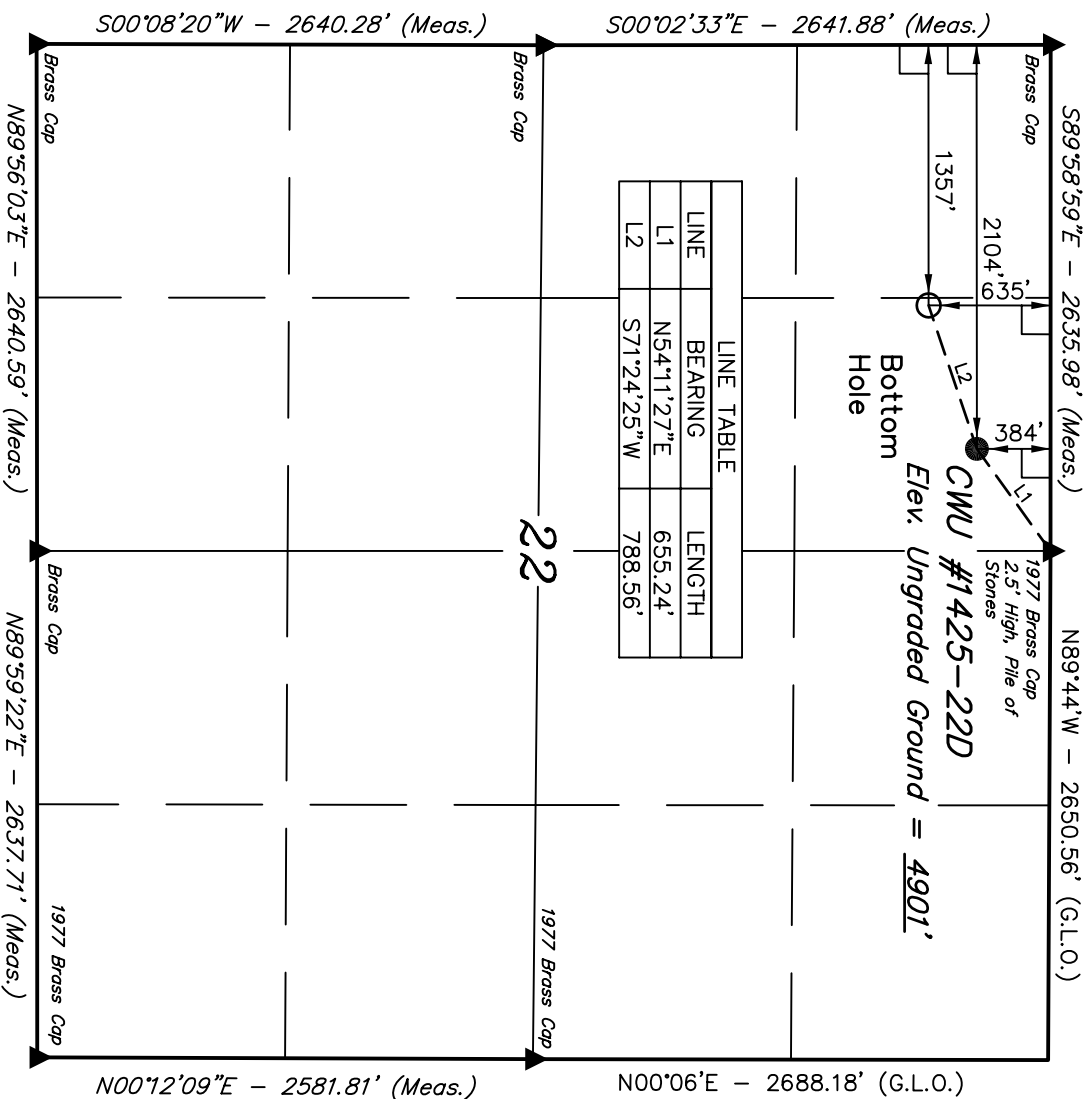
Well location, CWU #1425-22D, located as shown in the NE 1/4 NW 1/4 of Section 22, T9S, R22E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M., TAKEN FROM THE OURAY SE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REVISED: 01-13-09
REVISED: 10-03-08



UINTAH ENGINEERING & LAND SURVEYING
86 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

LEGEND:			
—	= 90° SYMBOL	NAD 83 (TARGET BOTTOM HOLE)	NAD 83 (SURFACE LOCATION)
●	= PROPOSED WELL HEAD.	LATITUDE = 40°01'37.16" (40.026989)	LATITUDE = 40°01'39.64" (40.027678)
▲	= SECTION CORNERS LOCATED.	LONGITUDE = 109°25'50.40" (109.430667)	LONGITUDE = 109°25'40.79" (109.427997)
		NAD 27 (TARGET BOTTOM HOLE)	NAD 27 (SURFACE LOCATION)
		LATITUDE = 40°01'37.29" (40.027025)	LATITUDE = 40°01'39.77" (40.027714)
		LONGITUDE = 109°25'47.94" (109.429983)	LONGITUDE = 109°25'38.33" (109.427314)

SCALE			
1" = 1000'	DATE SURVEYED:	DATE DRAWN:	
PARTY	C.R. S.B. D.P.	9-11-08	09-16-08
WEATHER	COOL & RAINY	REFERENCES	G.L.O. PLAT
		FILE	EOG RESOURCES, INC.

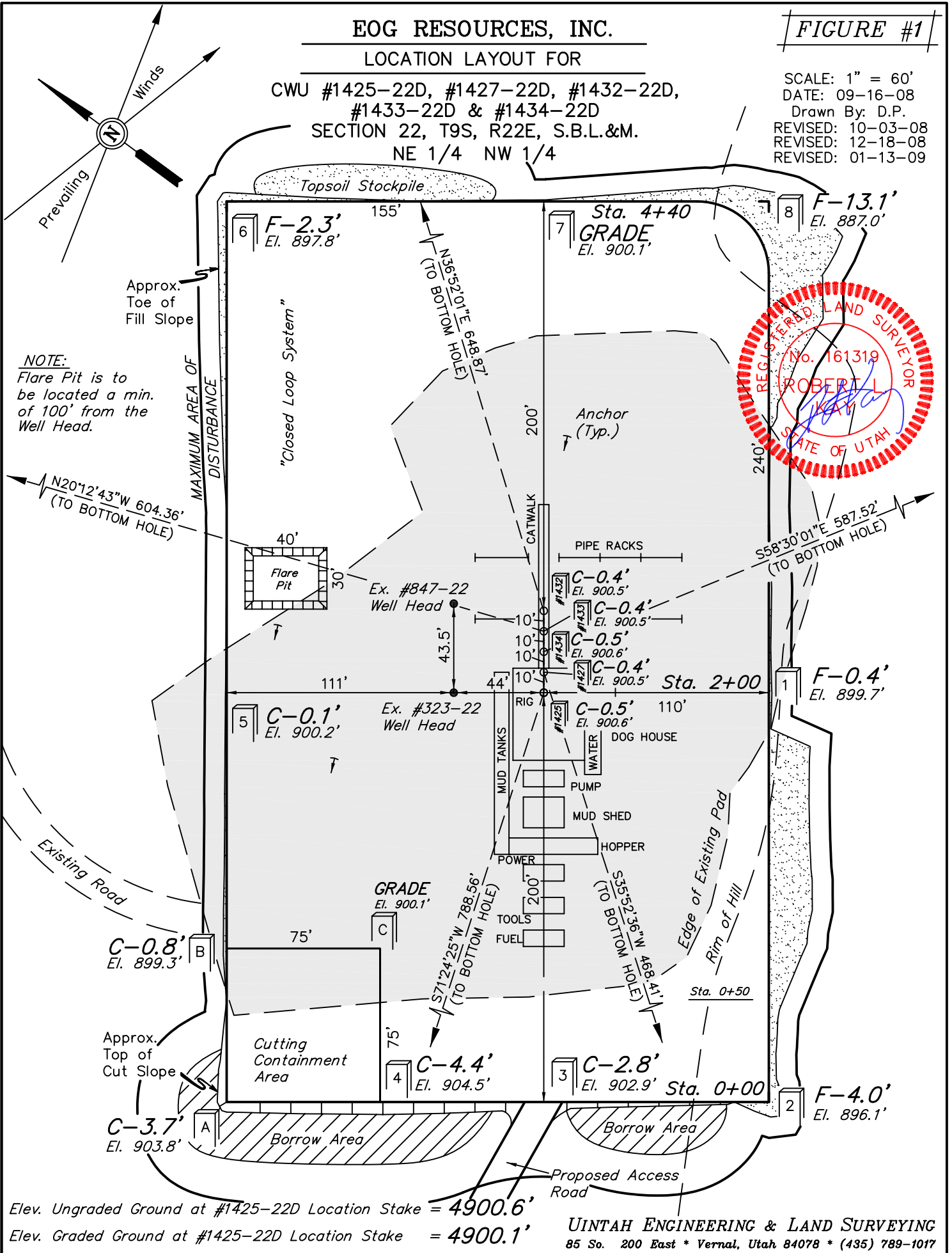
EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #1425-22D, #1427-22D, #1432-22D,
#1433-22D & #1434-22D
SECTION 22, T9S, R22E, S.B.L.&M.
NE 1/4 NW 1/4

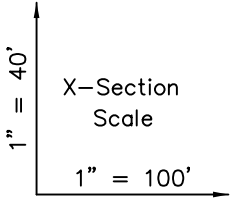
FIGURE #1

SCALE: 1" = 60'
DATE: 09-16-08
Drawn By: D.P.
REVISED: 10-03-08
REVISED: 12-18-08
REVISED: 01-13-09



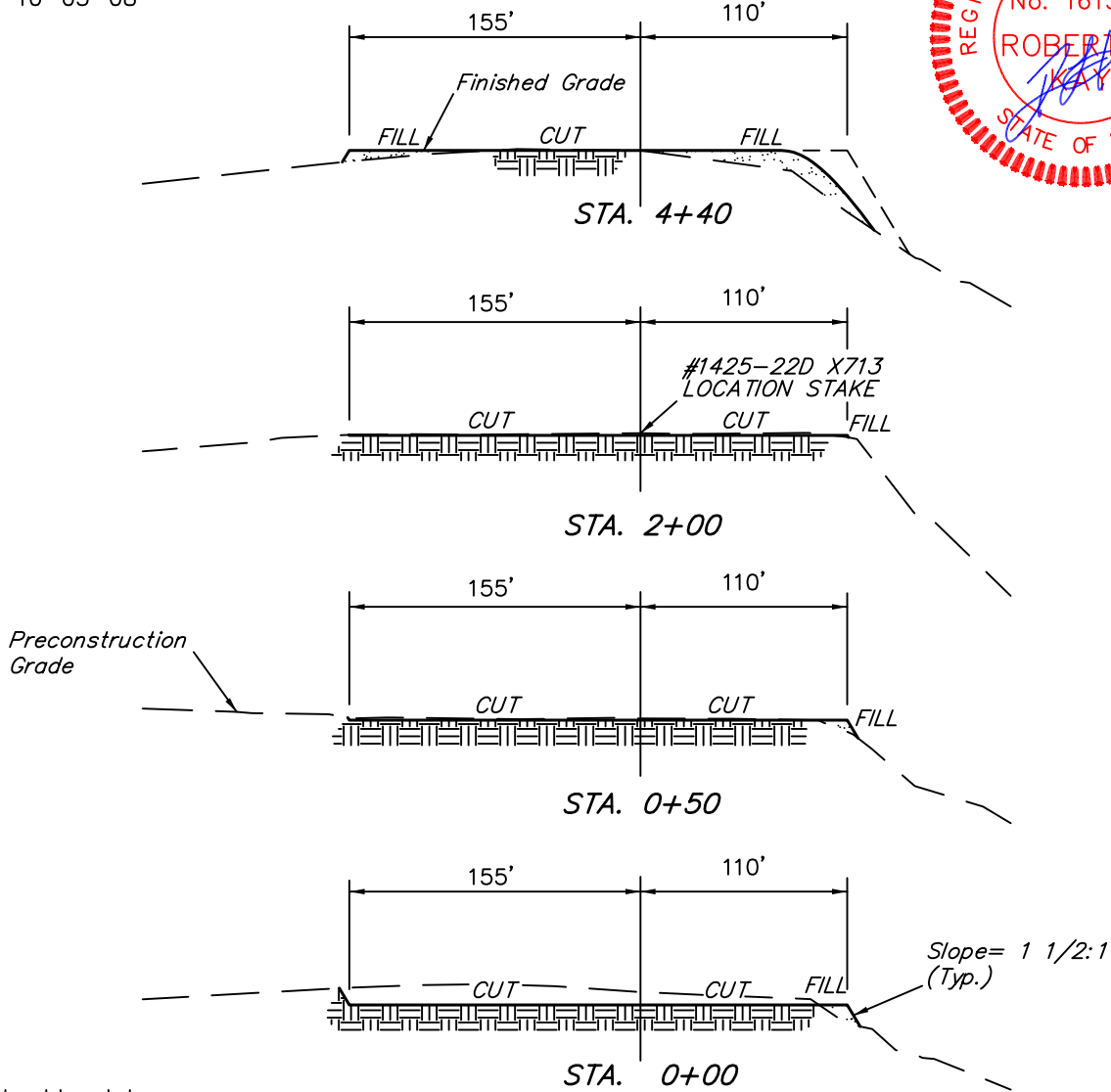
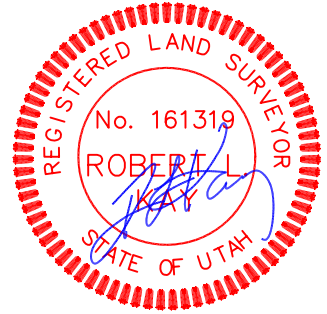
EOG RESOURCES, INC.

FIGURE #2



DATE: 09-16-08
Drawn By: D.P.
REVISED: 10-03-08

TYPICAL CROSS SECTIONS FOR
CWU #1425-22D, #1427-22D, #1432-22D,
#1433-22D & #1434-22D
SECTION 22, T9S, R22E, S.B.L.&M.
NE 1/4 NW 1/4



NOTE:
Topsoil should not be
Stripped Below Finished
Grade on Substructure Area.

APPROXIMATE ACREAGES

EXISTING WELL SITE DISTURBANCE = ± 1.682 ACRES
NEW CONSTRUCTION WELL SITE DISTURBANCE = ± 1.858 ACRES
ACCESS ROAD DISTURBANCE = ± 0.257 ACRES
TOTAL = ± 3.797 ACRES

* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping = 990 Cu. Yds.
(New Construction Only)
Remaining Location = 850 Cu. Yds.
TOTAL CUT = 1,840 CU. YDS.
FILL = 4,200 CU. YDS.

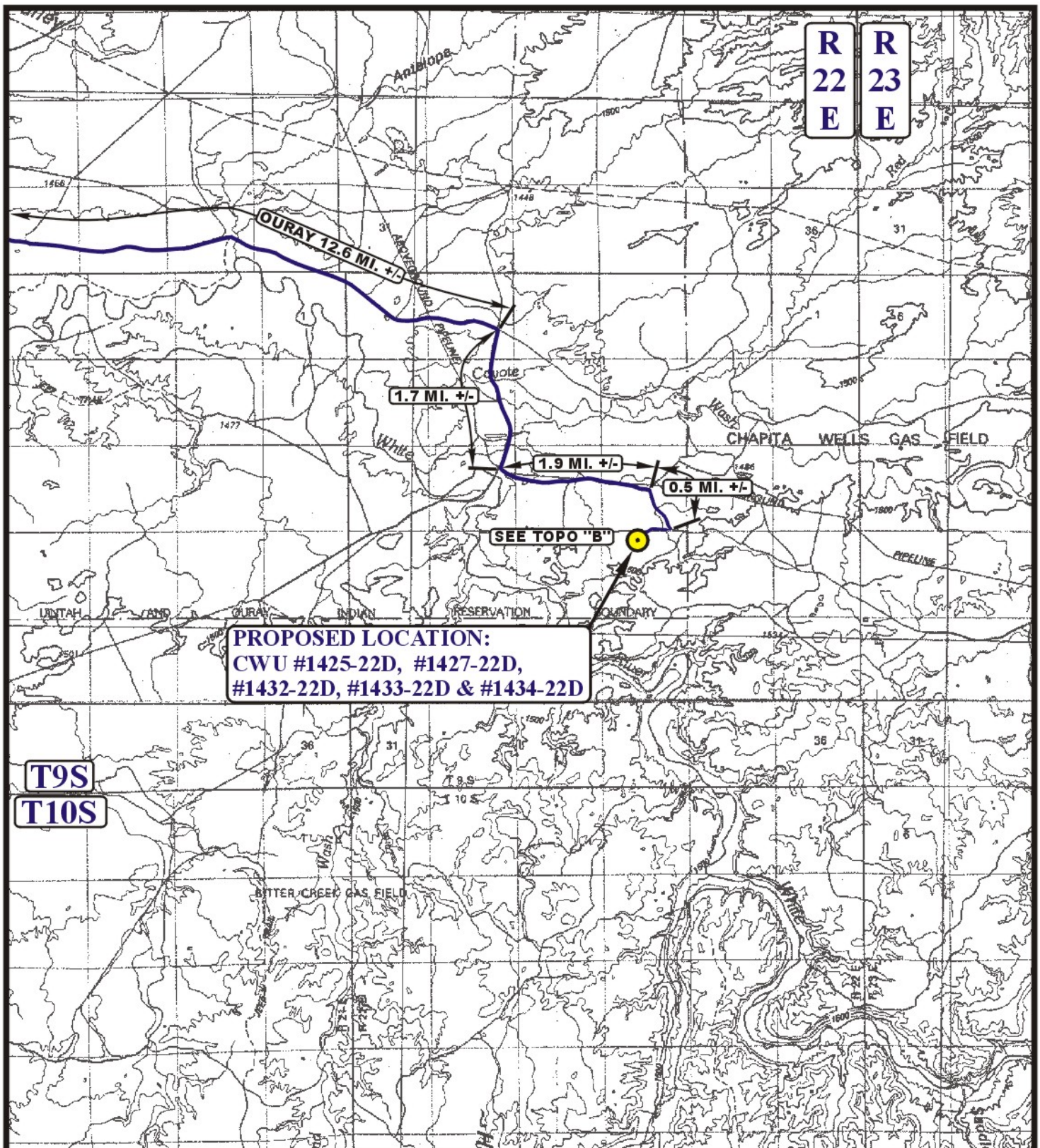
(DEFICIT MATERIAL) = <2,360> Cu. Yds.
Topsoil & Pit Backfill
(1/2 Pit Vol.) = 990 Cu. Yds.
DEFICIT UNBALANCE = <3,350> Cu. Yds.
(After Interim Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.
CWU #1425-22D, #1427-22D, #1432-22D, #1433-22D &
#1434-22D
SECTION 22, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.1 MILES TO BEGINNING OF THE PROPOSED ACCESS TO THE EAST; FOLLOW ROAD FLAGS IN AN EASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE CWU #323-22, CWU #847-22 AND THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 48.4 MILES.



LEGEND:

● PROPOSED LOCATION

EOG RESOURCES, INC.

CWU #1425-22D, #1427-22D, #1432-22D,
#1433-22D & #1434-22D
SECTION 22, T9S, R22E, S.L.B.&M.
NE 1/4 NW 1/4



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

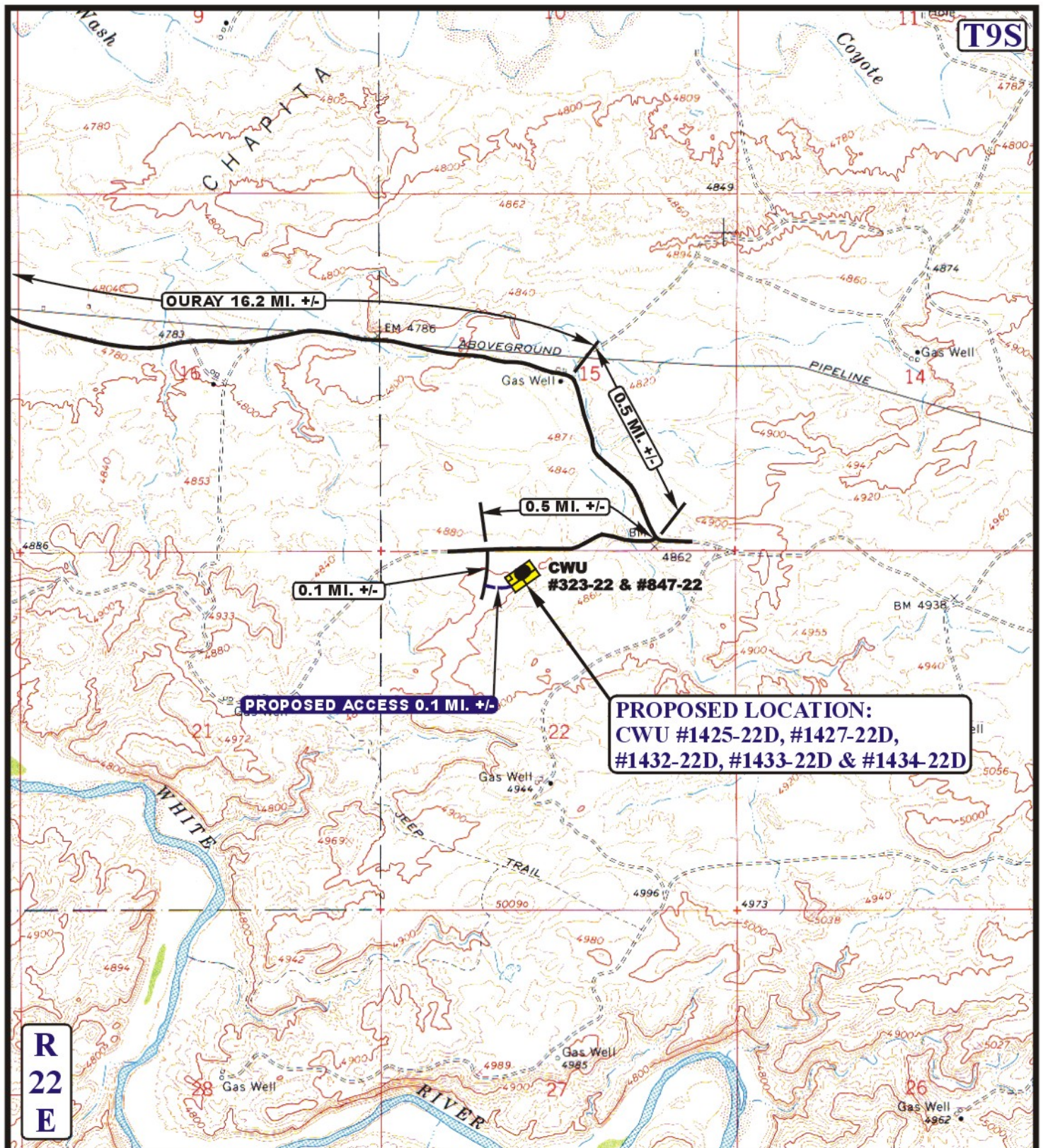


**TOPOGRAPHIC
MAP**

09 18 08
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: D.P. REVISED: 10-03-08





LEGEND:

— EXISTING ROAD
 - - - PROPOSED ACCESS ROAD

EOG RESOURCES, INC.

**CWU #1425-22D, #1427-22D, #1432-22D,
 #1433-22D & #1434-22D
 SECTION 22, T9S, R22E, S.L.B.&M.
 NE 1/4 NW 1/4**



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

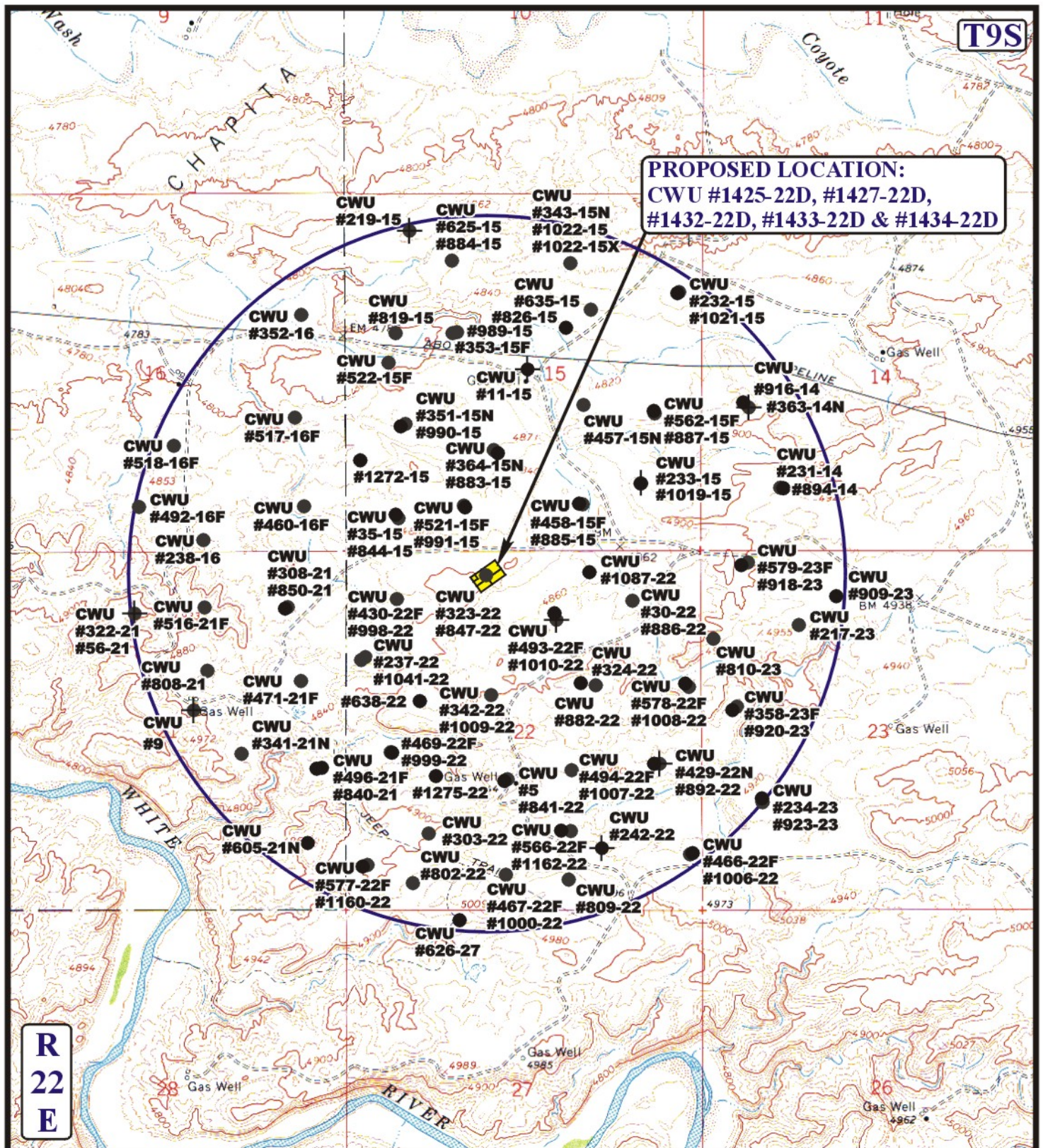


**TOPOGRAPHIC
 MAP**

09 18 08
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: D.P. REVISED: 10-03-08





SW 1/4

Sec. 15

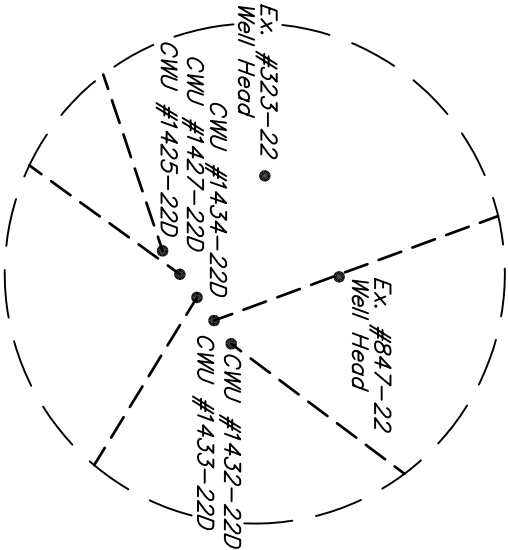
NE 1/4

EOG RESOURCES, INC.

BOTTOM HOLE EXHIBIT

(For CWU #1425-22D, #1427-22D,
#1432-22D, #1433-22D &
#1434-22D)

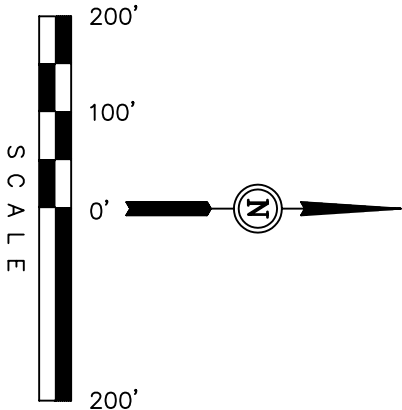
LOCATED IN
SECTIONS 22 & 15, T9S, R22E, S.L.B.&M.,
UNITAH COUNTY, UTAH



DETAIL A
Not To Scale

#1433-22D
Target Bottom Hole

#1432-22D
Target Bottom Hole



See Enlarged
Detail A

Existing Road

Proposed Road

Proposed Pad

#1425-22D
Target Bottom Hole

#1427-22D
Target Bottom Hole

#1434-22D
Target Bottom Hole

LINE TABLE		
LINE	BEARING	LENGTH
L1	S71°24'25\"W	788.56'
L2	S35°52'36\"W	468.41'
L3	S58°30'01\"E	587.52'
L4	N20°12'43\"W	604.36'
L5	N36°52'01\"E	648.87'

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.
▲ = SECTION CORNERS LOCATED.

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

REVISED: 01-13-09
REVISED: 12-18-08
REVISED: 10-03-08

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UNITAH ENGINEERING & LAND SURVEYING
85 SOUTH - 200 EAST • (435) 789-1017
VERNAL, UTAH - 84078

SCALE 1" = 200'	DATE 09-30-08
PARTY C.R. S.B. D.P.	REFERENCES G.L.O. PLAT
WEATHER WARM	FILE EOG RESOURCES, INC.

NW 1/4

Sec. 22

NE 1/4

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160
(UT-922)

March 30, 2009

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2009 Plan of Development Chapita Wells Unit Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2009 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ Wasatch)

43-047-50292	CWU 4026-22 Sec 22 T09S R23E 0836 FSL 0702 FWL	
43-047-50293	CWU 4023-22 Sec 22 T09S R23E 2128 FNL 0792 FWL	
43-047-50294	CWU 4018-21 Sec 21 T09S R23E 0702 FSL 1684 FEL	
43-047-50296	CWU 4029-27 Sec 27 T09S R23E 2078 FNL 0449 FWL	
43-047-50297	CWU 4033-27 Sec 27 T09S R23E 2047 FSL 1941 FWL	
43-047-50298	CWU 4028-27 Sec 27 T09S R23E 0892 FNL 1920 FWL	
43-047-50299	CWU 4014-30 Sec 30 T09S R23E 0628 FNL 0703 FEL	
43-047-50307	CWU 4031-27 Sec 27 T09S R23E 1844 FNL 1920 FEL	
43-047-50308	CWU 4030-27 Sec 27 T09S R23E 0645 FNL 0814 FEL	
43-047-50309	CWU 4021-28 Sec 28 T09S R23E 0618 FSL 1686 FWL	
43-047-50310	CWU 4013-30 Sec 30 T09S R23E 0974 FNL 2006 FEL	
43-047-50295	CWU 779-20 Sec 20 T09S R23E 2002 FNL 1789 FEL	

(Proposed PZ Mesaverde)

43-047-50305	CWU 1427-22D Sec 22 T09S R22E 0378 FNL 2112 FWL	
	BHL Sec 22 T09S R22E 0757 FNL 1838 FWL	
43-047-50306	CWU 1258-20 Sec 20 T09S R23E 1800 FNL 2029 FWL	
43-047-50311	CWU 1431-15D Sec 15 T09S R22E 0661 FSL 1836 FEL	
	BHL Sec 15 T09S R22E 1355 FSL 2039 FEL	
43-047-50312	CWU 1430-15D Sec 15 T09S R22E 0681 FSL 1838 FEL	
	BHL Sec 15 T09S R22E 1321 FSL 1486 FEL	
43-047-50313	CWU 1429-15D Sec 15 T09S R22E 0671 FSL 1837 FEL	
	BHL Sec 15 T09S R22E 0670 FSL 1253 FEL	
43-047-50314	CWU 1130-20 Sec 20 T09S R23E 0845 FNL 0463 FWL	

Page 2

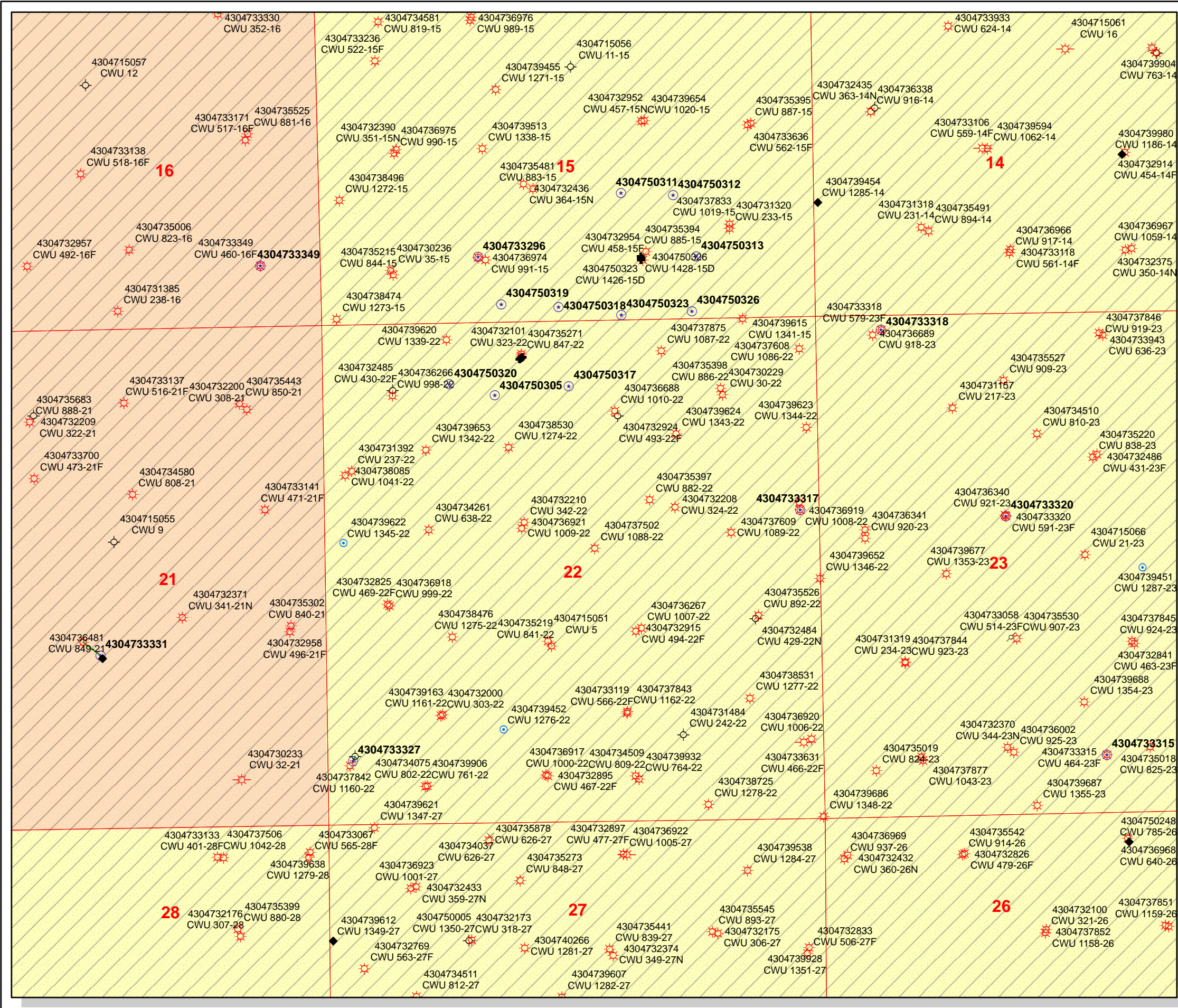
43-047-50315 CWU 1121-28 Sec 28 T09S R23E 0634 FNL 0839 FWL
43-047-50316 CWU 1097-28 Sec 28 T09S R23E 0856 FSL 2053 FEL
43-047-50317 CWU 1434-22D Sec 22 T09S R22E 0372 FNL 2120 FWL
BHL Sec 22 T09S R22E 0678 FNL 2621 FWL
43-047-50318 CWU 1432-22D Sec 22 T09S R22E 0360 FNL 2137 FWL
BHL Sec 15 T09S R22E 0160 FSL 2526 FWL
43-047-50319 CWU 1433-22D Sec 22 T09S R22E 0366 FNL 2128 FWL
BHL Sec 15 T09S R22E 0201 FSL 1920 FWL
43-047-50320 CWU 1425-22D Sec 22 T09S R22E 0384 FNL 2104 FWL
BHL Sec 22 T09S R22E 0635 FNL 1357 FWL
43-047-50321 CWU 1259-20 Sec 20 T09S R23E 0594 FSL 2004 FEL
43-047-50322 CWU 1260-21 Sec 21 T09S R23E 2304 FSL 1092 FWL
43-047-50323 CWU 1426-15D Sec 15 T09S R22E 0651 FSL 1835 FEL
BHL Sec 15 T09S R22E 0068 FSL 2055 FEL
43-047-50324 CWU 1264-22 Sec 22 T09S R23E 2226 FSL 0896 FWL
43-047-50325 CWU 1261-21 Sec 21 T09S R23E 2616 FSL 1561 FEL
43-047-50326 CWU 1428-15D Sec 15 T09S R22E 0641 FSL 1834 FEL
BHL Sec 15 T09S R22E 0091 FSL 1308 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:3-30-09

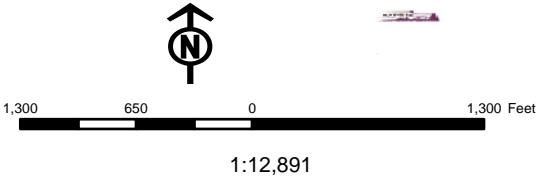


API Number: 4304750320
Well Name: CWU 1425-22D
Township 09.0 S Range 22.0 E Section 22
Meridian: SLBM
Operator: EOG RESOURCES, INC.

Map Prepared:
Map Produced by Diana Mason

Units
STATUS
ACTIVE
EXPLORATORY
GAS STORAGE
NF PP OIL
NF SECONDARY
PI OIL
PP GAS
PP GEOTHERM
PP OIL
SECONDARY
TERMINATED
Fields
STATUS
ACTIVE
COMBINED
Sections

Wells Query Events
X <all other values>
GIS_STAT_TYPE
<Null>
APD
DRL
GI
GS
LA
NEW
OPS
PA
PGW
POW
RET
SGW
SOW
TA
TW
WD
WI
WS



APIWellNo:43047503200000



EOG Resources, Inc.
600 Seventeenth Street
Suite 1000N
Denver, CO 80202
Main: 303-572-9000
Land Fax: 303-824-5401

May 4, 2009
HAND DELIVERED

1356

Kerr-McGee Oil & Gas Onshore LP
1099 18th Street, Suite 1200
Denver, Colorado 80202

Attention: Mr. Chris Latimer

RECEIVED

MAY 26 2009

EOG Resources, Inc.
Denver

RE: **CWU 1425-22D**
Uintah County, Utah
Chapita Wells Unit

Gentlemen:

EOG Resources, Inc. ("EOG") plans to directionally drill the CWU 1425-22D as a Mesaverde well in the NE/4NW/4 of Section 22, Township 9 South, Range 22 East, Uintah County, Utah.

Enclosed is a copy of the survey plat for the CWU 1425-22D well and another plat which shows the proposed path of the wellbore with a 460 foot radius from all points along the intended wellbore. Pursuant to Oil & Gas Conservation Rule R649-3-11, EOG must obtain the written consent of all owners within this 460 foot radius of the wellbore and file same with the Division of Oil, Gas and Mining prior to drilling.

Therefore, EOG respectfully requests your consent to this directional well by having this letter dated and executed in the spaces provided below and returning one (1) originally executed copy to my attention at the letterhead address at your very earliest opportunity.

If you have any questions, please don't hesitate to contact the undersigned at (303) 824-5430

Sincerely,

EOG RESOURCES, INC.

Debbie Spears
Land Associate

/das
M:\das\CWU1425-22D.doc

Kerr-McGee Oil & Gas Onshore LP hereby consents to the directional drilling of the CWU 1425-22D well this 21st day of May, 2009.

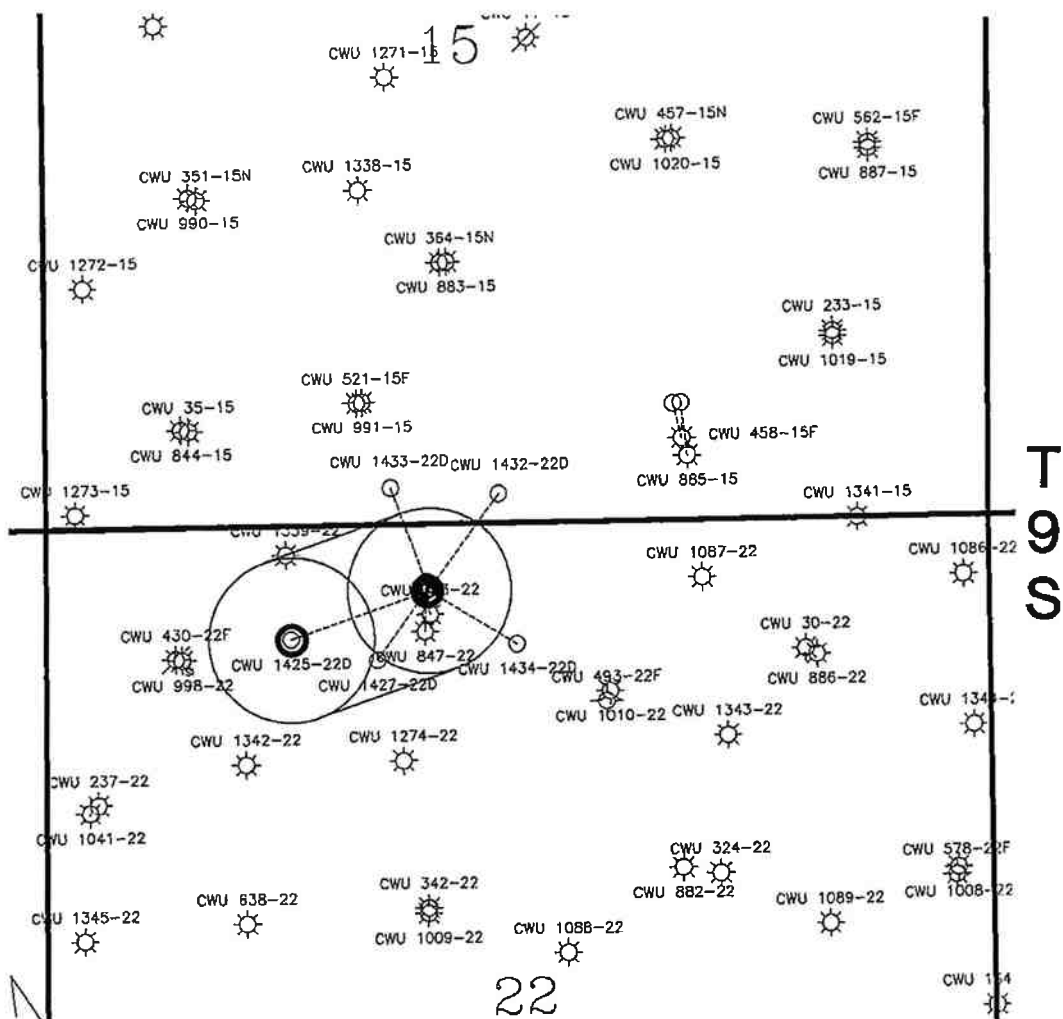
By: Joe Matney
Title: Senior Staff Landman

energy opportunity growth

RECEIVED

JUN 03 2009

DIV. OF OIL, GAS & MINING



11

A diagram of a circle with a radius of 460 feet. An arrow points from the text "460' Radius" to the radius of the circle.

0 $\frac{1}{4}$ $\frac{1}{2}$ Mile



UINTAH COUNTY, UTAH

Scale:
1"=1000'

0.1414 Directional_Horizontal_Undistorted	0.1414 Directional_Horizontal_Undistorted
0.1425-22D_directionalPlan	0.1425-22D_directionalPlan
1	1

T.L. MILLER

Apr 09, 2009 -
2:41pm

WORKSHEET

APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 3/26/2009

API NO. ASSIGNED: 43047503200000

WELL NAME: CWU 1425-22D

OPERATOR: EOG Resources, Inc. (N9550)

PHONE NUMBER: 435 781-9111

CONTACT: Kaylene Gardner

PROPOSED LOCATION: NENW 22 090S 220E

Permit Tech Review: ☒

SURFACE: 0384 FNL 2104 FWL

Engineering Review: ☐

BOTTOM: 0635 FNL 1357 FWL

Geology Review: ☒

COUNTY: UINTAH

LATITUDE: 40.02777

LONGITUDE: -109.42728

UTM SURF EASTINGS: 634199.00

NORTHINGS: 4431814.00

FIELD NAME: NATURAL BUTTES

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU0284A

PROPOSED PRODUCING FORMATION(S): MESA VERDE

SURFACE OWNER: 1 - Federal

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- ☒ **PLAT**
- ☒ **Bond:** FEDERAL - NM2308
- ☐ **Potash**
- ☒ **Oil Shale 190-5**
- ☐ **Oil Shale 190-3**
- ☐ **Oil Shale 190-13**
- ☒ **Water Permit:** 49-225
- ☐ **RDCC Review:**
- ☐ **Fee Surface Agreement**
- ☐ **Intent to Commingle**

Commingle Approved

LOCATION AND SITING:

- ☐ **R649-2-3.**
- Unit:** CHAPITA WELLS
- ☐ **R649-3-2. General**
- ☐ **R649-3-3. Exception**
- ☒ **Drilling Unit**
- Board Cause No:** Cause 179-8
- Effective Date:** 8/10/1999
- Siting:** Suspends General Siting
- ☒ **R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations:
4 - Federal Approval - dmason
15 - Directional - dmason
17 - Oil Shale 190-5(b) - dmason



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: CWU 1425-22D
API Well Number: 43047503200000
Lease Number: UTU0284A
Surface Owner: FEDERAL
Approval Date: 6/9/2009

Issued to:

EOG Resources, Inc., 1060 East Highway 40, Vernal, UT 84078

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 179-8. The expected producing formation or pool is the MESA VERDE Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

In accordance with the Order in Cause No. 190-5(b) dated October 28, 1982, the operator shall comply with the requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operators shall ensure that the surface and or production casing is properly cemented over the entire oil shale section as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the division.

Notification Requirements:

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

Reporting Requirements:

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

Approved By:

A handwritten signature in black ink, appearing to read 'Gil Hunt', with a stylized flourish at the end.

For Gil Hunt
Associate Director, Oil & Gas

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0284A			
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS			
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: CWU 1425-22D			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0384 FNL 2104 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 22 Township: 09.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047503200000			
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES			
COUNTY: UINTAH		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 4/8/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____ </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____
<input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. EOG Resources, Inc. respectfully requests authorization to change the drilling plan for the referenced well as per the attached.					
Accepted by the Utah Division of Oil, Gas and Mining					
Date: <u>April 14, 2010</u> By: <u>[Signature]</u>					
NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk			
SIGNATURE N/A	DATE 4/8/2010				

**DRILLING PLAN
MULTI-WELL PAD:
CWU 1425-22D, CWU 1427-22D, CWU 1432-22D,
CWU 1433-22D, CWU 1434-22D,
NE/NW, SEC. 22, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH**

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

	CWU 1425-22D		CWU 1427-22D		CWU 1432-22D		CWU 1433-22D	
FORMATION	TVD	MD	TVD	MD	TVD	MD	TVD	MD
Green River	1751	1757	1748	1752	1754	1761	1752	1767
Mahogany Oil Shale Bed	2405	2413	2400	2406	2408	2418	2408	2418
Wasatch	4800	4817	4810	4821	4818	4839	4818	4836
Chapita Wells	5392	5412	5406	5420	5415	5439	5420	5441
Buck Canyon	6082	6105	6100	6115	6112	6139	6119	6143
North Horn	6745	6771	6760	6777	6760	6807	6787	6813
KMV Price River	7270	7297	7292	7310	7309	7341	7326	7354
KMV Price River Middle	8118	8146	8138	8156	8165	8197	8180	8208
KMV Price River Lower	8904	8931	8922	8940	8946	8977	8959	8987
Sego	9414	9442	9428	9446	9467	9493	9467	9496
TD	9650	9695	9630	9647	9670	9701	9670	9697
ANTICIPATED BHP (PSI)	5269		5258		5280		5280	

	CWU 1434-22D							
FORMATION	TVD	MD						
Green River	1751	1757						
Mahogany Oil Shale Bed	2405	2413						
Wasatch	4800	4817						
Chapita Wells	5392	5412						
Buck Canyon	6082	6105						
North Horn	6745	6771						
KMV Price River	7270	7297						
KMV Price River Middle	8118	8146						
KMV Price River Lower	8904	8931						
Sego	9414	9442						
TD	9620	9646						
ANTICIPATED BHP (PSI)	5253							

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT: Production Hole – 5000 Psig

**DRILLING PLAN
MULTI-WELL PAD:
CWU 1425-22D, CWU 1427-22D, CWU 1432-22D,
CWU 1433-22D, CWU 1434-22D,
NE/NW, SEC. 22, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH**

BOP schematic diagrams attached.

4. CASING PROGRAM:

Casing	Hole Size	Length	Size	Weight	Grade	Thread	Rating Collapse	Rating Burst	Tensile
Conductor	20"	0 – 60'	14"	32.5#	A252			1800 PSI	10,000#
Surface	12 1/4"	0 – 2,300'±	9 5/8"	36.0#	J-55	STC	2020 PSI	3520 PSI	394,000#
Production	7 7/8"	Surface – TD	4 1/2"	11.6#	N-80	LTC	6350 PSI	7780 PSI	223,000#

Note: 12 1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

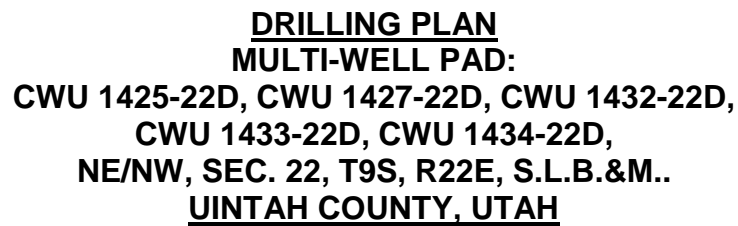
Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 3rd joint to 400' above the top of primary objective. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

0' - 2300'± Air/Air mist/Aerated water
or

A closed mud system will be utilized with a gelled bentonite system. LCM sweeps, additions, etc. will be utilized as necessary.



DRILLING PLAN
MULTI-WELL PAD:
CWU 1425-22D, CWU 1427-22D, CWU 1432-22D,
CWU 1433-22D, CWU 1434-22D,
NE/NW, SEC. 22, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: **150 sks** Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂,
3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: **135 sks** Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk.,
5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6
ppg, 1.18 ft³/sk., 5.2 gps water.

Note: The above number of sacks is based on gauge-hole calculation
Lead volume to be calculated to bring cement to surface.
Tail volume to be calculated to bring cement to 500' above the shoe.

Production Hole Procedure (2300'± - TD)

Lead: **128 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44
(Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29
(cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: **942 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075%
D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant),
mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

DRILLING PLAN
MULTI-WELL PAD:
CWU 1425-22D, CWU 1427-22D, CWU 1432-22D,
CWU 1433-22D, CWU 1434-22D,
NE/NW, SEC. 22, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

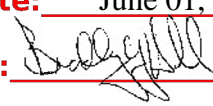
12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. Air Drilling Operations:

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

(Attachment: BOP Schematic Diagram)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0284A			
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS			
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: CWU 1425-22D			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0384 FNL 2104 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 22 Township: 09.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047503200000			
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES			
COUNTY: UINTAH		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/26/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: _____ </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: _____
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: _____			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.					
Approved by the Utah Division of Oil, Gas and Mining					
Date: June 01, 2010					
By: 					
NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk			
SIGNATURE N/A	DATE 5/26/2010				

RECEIVED May 26, 2010



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047503200000

API: 43047503200000

Well Name: CWU 1425-22D

Location: 0384 FNL 2104 FWL QTR NENW SEC 22 TWP 090S RNG 220E MER S

Company Permit Issued to: EOG RESOURCES, INC.

Date Original Permit Issued: 6/9/2009

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? ☐ Yes ☒ No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? ☐ Yes ☒ No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? ☐ Yes ☒ No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? ☐ Yes ☒ No
- Has the approved source of water for drilling changed? ☐ Yes ☒ No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? ☐ Yes ☒ No
- Is bonding still in place, which covers this proposed well? ☒ Yes ☐ No

**Approved by the
Utah Division of
Oil, Gas and Mining**

Signature: Mickenzie Gates

Date: 5/26/2010

Title: Operations Clerk **Representing:** EOG RESOURCES, INC.

Date: June 01, 2010

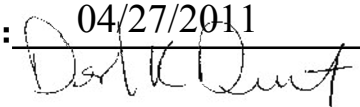
By: 

RECEIVED May 26, 2010

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0284A			
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 			
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS			
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: CWU 1425-22D			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0384 FNL 2104 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 22 Township: 09.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047503200000			
10. FIELD and POOL or WILDCAT: NATURAL BUTTES		9. FIELD and POOL or WILDCAT: NATURAL BUTTES			
COUNTY: UINTAH		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/16/2011 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: Drilling Operations </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: Drilling Operations
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: Drilling Operations			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. No activity has occurred since spud on April 16, 2011.					
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY					
NAME (PLEASE PRINT) Michelle Robles	PHONE NUMBER 307 276-4842	TITLE Regulatory Assistant			
SIGNATURE N/A	DATE 4/21/2011				

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0284A
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
3. ADDRESS OF OPERATOR: 1060 East Highway 40, Vernal, UT, 84078		8. WELL NAME and NUMBER: CWU 1425-22D
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0384 FNL 2104 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 22 Township: 09.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047503200000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 4/16/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input checked="" type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. EOG Resources, Inc. respectfully requests authorization for the disposal of produced water at the following locations: 1. NBU 20-02B SWD 2. CWU 550-30N SWD 3. CWU 2-29 SWD 4. Red Wash Evaporation Ponds 1,2,3,4,5,6 & 7 5. White River Evaporation Ponds 1 & 2 6. Coyote Evaporations Ponds 1 & 2 7. RNI Disposal 8. Hoss SWD Wells ROW # UTU86010 & UTU897093		
<div style="display: flex; justify-content: space-between;"> <div> Accepted by the Utah Division of Oil, Gas and Mining </div> <div style="border: 1px solid black; padding: 5px;"> FOR RECORD ONLY </div> </div>		
NAME (PLEASE PRINT) Michelle Robles		PHONE NUMBER 307 276-4842
SIGNATURE N/A		TITLE Regulatory Assistant
DATE 4/21/2011		

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0284A
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: CWU 1425-22D
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0384 FNL 2104 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 22 Township: 09.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047503200000
10. FIELD and POOL or WILDCAT: NATURAL BUTTES		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 4/16/2011	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The referenced well was spud on April 16, 2011.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Michelle Robles	PHONE NUMBER 307 276-4842	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 4/21/2011	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0284A
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
3. ADDRESS OF OPERATOR: 1060 East Highway 40, Vernal, UT, 84078		8. WELL NAME and NUMBER: CWU 1425-22D
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0384 FNL 2104 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 22 Township: 09.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047503200000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 4/14/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. EOG Resources, Inc. respectfully requests authorization to change the Drilling Plan as per the attached.		
Accepted by the Utah Division of Oil, Gas and Mining Date: 04/27/2011 By: 		
NAME (PLEASE PRINT) Mickenzie Gates		PHONE NUMBER 435 781-9145
SIGNATURE N/A		TITLE Operations Clerk
DATE 4/14/2011		



DRILLING PLAN
MULTI-WELL PAD:
CWU 1425-22D, CWU 1427-22D, CWU 1432-22D,
CWU 1433-22D, CWU 1434-22D,
NE/NW, SEC. 22, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

5. FLOAT EQUIPMENT:

Surface Casing (0' - ±2300'):

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1 in middle of shoe joint, then top of every joint for next 7 joints, 2 at KOP. (10 total)

Production Casing (0' - MTD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Turbulizers to be placed 5' above shoe on joint #1, middle of joint #2 and #3. Centralizers starting on joint #4 and every 3rd joint to 400' above the top of primary objective. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

9. CEMENT PROGRAM:

Surface Casing (0' - ±2300'):

Lead: Lead volume to be calculated to bring cement from 500' above casing shoe to surface. Lead cement will be:

140 sx. HES VariCem (Type III) + 2% Cal-Seal (Thixotropic Additive) + 0.3% Versaset (Thixotropic Additive) + 2% Econolite (Light Weight Additive), mixed at 10.5 ppg, 4.10 cfps, 26.88 gps fresh water

Tail: Tail volume to be calculated to bring cement 500' above casing shoe. Tail cement will be:

135 sx. HES HalCem (Type V) + 2% CaCl₂ (Accelerator), mixed at 15.6 ppg, 1.18 cfps, 5.05 gps fresh water

Top Out: As necessary with:

HES HalCem (Type V) + 2% CaCl₂ (Accelerator), mixed at 15.6 ppg, 1.18 cfps, 5.05 gps fresh water

Note: The above number of sacks are calculated based on gauge hole. Final field cement volumes will be based on gauge hole plus 70% excess on the lead slurry and gauge hole plus 100% excess on the tail slurry.



DRILLING PLAN
MULTI-WELL PAD:
CWU 1425-22D, CWU 1427-22D, CWU 1432-22D,
CWU 1433-22D, CWU 1434-22D,
NE/NW, SEC. 22, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM (cont'd):

Production Casing (0' – MTD):

Lead: Lead volume to be calculated to bring cement from 400' above top of Wasatch Formation to 200'± above 9 5/8" surface casing shoe @ ±2300' MD. For improved mud displacement, lead slurry weight will be a minimum of 0.5 ppg over mud weight utilized at well MTD and vary from 11.0 – 13.0 ppg.

If lead slurry weight required is 11.0 ppg – 12.5 ppg, cement will be:

**HES Highbond 75 (75/25 Poz/G) + 6% Bentonite (Extender) + 0.3% Versaset (Thixotropic Additive)
 + 2% Microbond (Expansion Additive)**

Calculated sacks with corresponding mixed slurry weights, yields and water requirements for above cement will be as follows:

- 215 sx. if 11.0 ppg, 2.52 cfps, 14.96 gps fresh water
- 255 sx. if 11.5 ppg, 2.12 cfps, 11.98 gps fresh water
- 295 sx. if 12.0 ppg, 1.83 cfps, 9.82 gps fresh water
- 335 sx. if 12.5 ppg, 1.61 cfps, 8.17 gps fresh water

If lead slurry weight required is 13.0 ppg, cement will be:

**335 sx. HES ExtendaCem (50/50 Poz/G) + 0.125 pps Pol-E-Flake (Lost Circulation Additive),
 mixed at 13.0 ppg, 1.63 cfps, 8.16 gps fresh water**

Tail: Tail volume to be calculated to bring cement from MTD to 400' above top of Wasatch Formation. Tail cement will be:

**820 sx. HES ExtendaCem (50/50 Poz/G) + 0.125 pps Pol-E-Flake (Lost Circulation Additive),
 + 0.2% HR-5 (Retarder), mixed at 13.5 ppg, 1.47 cfps, 6.98 gps fresh water**

Note: The above number of sacks in all cases are calculated based on gauge hole. Final field cement volumes will be based on gauge hole plus 50% excess on the lead slurry and gauge hole plus 70% excess on the tail slurry.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0284A
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: CWU 1425-22D
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0384 FNL 2104 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 22 Township: 09.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047503200000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 5/2/2011			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

 Please see the attached well chronology for the referenced well showing all activity up to 5/2/11.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Michelle Robles	PHONE NUMBER 307 276-4842	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 5/2/2011	

WELL CHRONOLOGY REPORT

Report Generated On: 04-28-2011

Well Name	CWU 1425-22D	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-50320	Well Class	DRIL
County, State	UINTAH, UT	Spud Date		Class Date	
Tax Credit	N	TVD / MD	9,650/ 9,695	Property #	064666
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	4,919/ 4,900				
Location	Section 22, T9S, R22E, NENW, 384 FNL & 2104 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	0.0	NRI %	0.0

AFE No	306862	AFE Total	1,656,205	DHC / CWC	754,105/ 902,100
---------------	--------	------------------	-----------	------------------	------------------

Rig Contr	TRUE	Rig Name	TRUE #34	Start Date	04-01-2009	Release Date	
------------------	------	-----------------	----------	-------------------	------------	---------------------	--

04-01-2009	Reported By	SHEILA MALLOY
-------------------	--------------------	---------------

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
-----------------------------	-----	-------------------	-----	--------------------	-----

Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
----------------------------	-----	-------------------	-----	-------------------	-----

MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
-----------	---	------------	---	-----------------	---	-------------	---	-----------	-----	-------------	-----

Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
--------------------	-------------------	---------------	------------------------

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	06:00	24.0	LOCATION DATA
-------	-------	------	---------------

384' FNL & 2104' FWL (NE/NW)

SECTION 22, T9S, R22E

UINTAH COUNTY, UTAH

LAT 40 DEG 01' 39.64", LONG 109 DEG 25' 40.79" (NAD 83)

LAT 40 DEG 01' 39.77", LONG 109 DEG 25' 38.33" (NAD 27)

TRUE #34

OBJECTIVE: 9650' TVD/ 9695' MD, MESAVERDE

DW/GAS

CHAPITA WELLS DEEP PROSPECT

DD&A: CHAPITA DEEP

NATURAL BUTTES FIELD

LEASE: U-0284-A

ELEVATION: 4900.6' NAT GL, 4900.1' PREP GL (DUE TO ROUNDING PREP GL WILL BE 4900'), 4919' KB (19')

NOTE: MULTI-PAD LOCATION - CWU 1425D, CWU 1427-22D, CWU 1432-22D, CWU 1433-22D, CWU 1434-22D

EOG WI %, NRI %

RECEIVED May. 02, 2011

04-14-2011 Reported By TERRY CSERE

DailyCosts: Drilling \$20,000 Completion \$0 Daily Total \$20,000

Cum Costs: Drilling \$20,000 Completion \$0 Well Total \$20,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: LOCATION BUILD

Start End Hrs Activity Description

06:00 06:00 24.0 LOCATION BUILD WILL START TODAY. MULTI-PAD LOCATION - CWU 1425D, CWU 1427-22D, CWU 1432-22D, CWU 1433-22D, CWU 1434-22D

04-15-2011 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$20,000 Completion \$0 Well Total \$20,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: LOCATION BUILD

Start End Hrs Activity Description

06:00 06:00 24.0 LOCATION IS 10% COMPLETE.

04-17-2011 Reported By GERALD ASHCRAFT/TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$20,000 Completion \$0 Well Total \$20,000

MD 60 TVD 60 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: SPUD NOTIFICATION

Start End Hrs Activity Description

06:00 06:00 24.0 CRAIG'S BUCKET RIG SPUD A 20" HOLE ON 4/16/11 @ 12:00 PM, SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. BLM WAS NOTIFIED BY EMAIL OF SPUD ON 4/15/11 @ 10:07 AM.

06:00 LOCATION COMPLETE. STARTING CLOSED LOOPS.

04-19-2011 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$20,000 Completion \$0 Well Total \$20,000

MD 60 TVD 60 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description

06:00 06:00 24.0 CLOSED LOOP 75% COMPLETE.

04-20-2011 Reported By TERRY CSERE

DailyCosts: Drilling \$13,791 Completion \$0 Daily Total \$13,791

Cum Costs: Drilling \$33,791 Completion \$0 Well Total \$33,791

MD 60 TVD 60 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 100% COMPLETE.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES, INC

Well Name: CWU 1425-22D

Api No: 43-047-50320 Lease Type FEDERAL

Section 22 Township 09S Range 22E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # BUCKET

SPUDDED:

Date 04/16/2011

Time 12:00 NOON

How DRY

Drilling will Commence: _____

Reported by GEROLD ASHCROFT

Telephone # (435) 828-7445

Date 04/18/2011 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc.
Address: 1060 East Highway 40
city Vernal
state UT zip 84078

Operator Account Number: N 9550

Phone Number: (307) 276-4842

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-50320	Chapita Wells Unit 1425-22D		NENW	22	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>AB</i>	99999	<i>13650</i>	4/16/2011		<i>4/25/11</i>		
Comments: <i>MESAVERDE</i> <i>BHL = NENW</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Michelle Robles

Name (Please Print)

Michelle Robles

Signature

Regulatory Assistant

4/21/2011

Title

Date

RECEIVED

APR 21 2011

(5/2000)

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0284A
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: CWU 1425-22D
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0384 FNL 2104 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 22 Township: 09.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047503200000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 6/3/2011	TYPE OF ACTION <div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Please see the attached well chronology report for the referenced well showing all activity up to 6/3/2011.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Mickenzie Gates		PHONE NUMBER 435 781-9145
SIGNATURE N/A		TITLE Operations Clerk
DATE 6/3/2011		

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description								
06:00	06:00	24.0	LOCATION 100% COMPLETE.								
05-06-2011		Reported By		KERRY SALES							
DailyCosts: Drilling		\$19,526		Completion		\$0		Daily Total		\$19,526	
Cum Costs: Drilling		\$69,842		Completion		\$0		Well Total		\$69,842	
MD	550	TVD	549	Progress	250	Days	0	MW	0.0	Visc	0.0
Formation :			PBTd : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: DRILLING AT 550'

Start	End	Hrs	Activity Description							
15:00	20:00	5.0	CLEAN UP AND LEVEL LOCATION. SPOT RIG, PIPE TRAILER, PUMP AND MUD PITS. R/U FLOW LINE AND PUMP LINES.							
			THIS WELL WAS HAMMER DRILLED 12.25" TO 300'.							
20:00	00:00	4.0	RIG ON DAY WORK AT 20:00 HOURS ON 5/05/2011.							
			PICK UP BHA. ORIENT MWD, TIH SCRIBING PIPE TO 300', INSTALL DUST BOWL RUBBER. BREAK CIRCULATION AND FILL HOLE. CHECK FLOW AND MUD LINES. SURFACE DIRECTION CHECKED WITH 2 GPS HAND HELD AND A MAGNETIC COMPUS.							
			BIT TO BEND 7.02', BIT TO MWD 57', RPG .16, MOTOR BEND 1.75 DEGREES. ALL SURVEY DEPTHS 19' RKB.							
00:00	06:00	6.0	ROTATE AND SLIDE DRILL FROM GL 300' TO 550'. 250'. ROP 41.6', WOB 8-10, ROTARY 40, GPM 501, SPP 450, DIFF PSI 50. ROTATE 73% AND SLIDE 27%, 4' RIGHT AND 4' ABOVE THE LINE, TF 251 MAGNETIC.							
			FULL CREWS, NO ACCIDENTS OR INCENDENTS REPORTED.							
			SAFETY MEETINGS: SPOTING RIG AND PINCH POINTS.							
			DIESEL USED 297.							
			RAIN F RENT FUEL 0.							

05-07-2011		Reported By		KERRY SALES							
DailyCosts: Drilling		\$28,702		Completion		\$0		Daily Total		\$28,702	
Cum Costs: Drilling		\$98,545		Completion		\$0		Well Total		\$98,545	
MD	1,750	TVD	1,723	Progress	1,200	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			

Activity at Report Time: DRILLING AT 1750'

Start	End	Hrs	Activity Description							
06:00	17:00	11.0	ROTATE AND SLIDE DRILL FROM GL 550' TO 1300'. 750'. ROP 68.2', WOB 12, WOB SLIDE 14, ROTARY 45, MOTOR 80, GPM 501, SPP 1000, DIFF PSI 150. 13' RIGHT AND 15' ABOVE THE LINE, TFO HS 20* RIGHT. 85% ROTAT 15% SLIDE.							
17:00	17:30	0.5	CIRCULATE BOTTOMS UP.							
17:30	19:30	2.0	PARTIAL MUD TANK CLEAN OUT.							
19:30	06:00	10.5	ROTATE AND SLIDE DRILL FROM GL 1300' TO 1750' 450'. ROP 42.9', WOB 12, WOB SLIDR 15, ROTARY 55, MOTOR 80, GPM 501, SPP 1050, DIFF PSI 150, 15.6' RIGHT AND 6' ABOVE THE LINE, 85% ROTATE AND 15% SLIDE, TFO ZERO HS.							
			FULLCREWS, NO ACCIDENTS OR INCENDENTS TO REPORT.							
			SAFETY MEETINGS: HIGH PRESSURE LINES AND CLEANING MUD PITS.							

FUEL USED 594 GALLONS.

RAIN F RENT FUEL 0.

05-08-2011 **Reported By** KERRY SALES**Daily Costs: Drilling** \$28,598 **Completion** \$0 **Daily Total** \$28,598**Cum Costs: Drilling** \$127,144 **Completion** \$0 **Well Total** \$127,144**MD** 2,428 **TVD** 2,362 **Progress** 659 **Days** 0 **MW** 0.0 **Visc** 0.0**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0****Activity at Report Time:** CIRCULATE @ TD

Start	End	Hrs	Activity Description
06:00	18:00	12.0	ROTATE AND SLIDE DRILL FROM GL 1750' TO 2080'. 330'. ROP 27.5', WOB 12-14, WOB SLIDE 16-18, ROTARY 50, MOTOR 79, GPM 494, SPP 1150, DIFF PSI 1050. TF 180*, 16' RIGHT AND 12' ABOVE THE LINE, 86% ROTATE AND 14% SLIDE. LOST CIRCULATION AT GL 1900', LITE RETURNS OCCASIONALLY THEN STOP.
18:00	05:00	11.0	ROTATE AND SLIDE DRILL FROM GL 2080' TO 2409'. 329'. ROP 30', WOB 14, ROTARY 55, MOTOR 75, GPM 471, SPP 1100, DIF PSI 100. SLIDE 87% AND ROTATE 13%, 13' RIGHT AND 18' ABOVE THE LINE, TFO 150* RIGHT. 60% RETURNS AT TD.

05:00 06:00 1.0 WELL TD AT 05:00 ON 5/8/2011.
CIRCULATE FOR TRIP.

DEPTH ENTERED TODAY IS RKB 19' FOR TRUE 34, 2428'. TVD 2362'.

FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED.

SAFETY MEETING: INSPECT WIRE LINES AND WINCH OPERATION.

FUEL USED 475 GALLONS.

RAIN F RENT FUEL 7 GALLONS.

60% RETURNS AT TD.

05-09-2011 **Reported By** KERRY SALES**Daily Costs: Drilling** \$101,734 **Completion** \$0 **Daily Total** \$101,734**Cum Costs: Drilling** \$228,878 **Completion** \$0 **Well Total** \$228,878**MD** 2,428 **TVD** 2,362 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0****Activity at Report Time:** CEMENTING SURFACE CASING

Start	End	Hrs	Activity Description
06:00	10:30	4.5	TOH. PUMP FIRST 4 JOINTS OFF BOTTOM.
10:30	11:30	1.0	SET OUT BHA #1 AND SET UP BHA #2 AND CLEAN UP WORK AREA.
11:30	15:00	3.5	TIH. WIPER TRIP, TRI-CONE BIT AND 3 POINT REAMER. WASH THE LAST 65' TO BOTTOM.
15:00	17:00	2.0	CIRCULATE AND CONDITION HOLE. SPOT 100 BBL'S OF DRILLING MUD ON BOTTOM.
17:00	20:00	3.0	TOH. WIPER TRIP.
20:00	22:00	2.0	RIG UP TO RUN CASING.
22:00	01:30	3.5	RUN 57 JTS OF 9/5/8", K-55, 36#, STC SURFACE PIPE. RUN 2398.36' MD GL, TVD GL 2332'. RAN 8 CENTRALIZERS FROM 2387' TO 2062' AND TWO FROM 338' TO 380'. NO PROBLEMS RUNNING CASING WASH LAST 4' TO BOTTOM.

19' RKB FOR TRUE 34 SHOE 2417.36' MD AND 2351' TVD. (TVD -66' FOR THIS WELL).

01:30 03:00 1.5 PICK UP LANDING JOINT WASH 4' TO BOTTOM, CIRCULATE CAPISITY OF CASING, LAY DOWN LANDING JOINT.

03:00 04:00 1.0 RUN 200' OF 1" PIPE.

04:00 06:00 2.0 RIG RELEASED ON 5/09/2011 AT 06:00 HOURS.LAY DOWN DERRICK, R/U CEMENT HEAD AND PREPAIR LOCATION FOR CEMENTING. CEMENTING WITH HALLIBURTON DETIALS TO FOLLOW.

FULL CREWS. NO ACCIDENTS OR INCENDENTS TO REPORT.

SAFETY MEETINGS: HANDELING BHA AND RUNNING CASING.

FUEL USED 178.5 GALLONS.

RAIN F RENT FUEL 7 GALLONS.

TRANSFERED 3 JT'S OF 9 5/8", K-55, 36#, STC CSG TO WHITE RIVER YARD. 127.96' THREADS OFF.

05-10-2011 **Reported By** KERRY SALES

DailyCosts: Drilling	\$9,507	Completion	\$0	Daily Total	\$9,507
Cum Costs: Drilling	\$238,386	Completion	\$0	Well Total	\$238,386

MD	2,428	TVD	2,362	Progress	0	Days	0	MW	0.0	Visc	0.0
-----------	-------	------------	-------	-----------------	---	-------------	---	-----------	-----	-------------	-----

Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
--------------------	-------------------	---------------	------------------------

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
--------------	------------	------------	-----------------------------

06:00	08:00	2.0	MIRU: HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2000 PSI. PUMPED 20 BBL OF FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. LEAD: MIXED AND PUMPED 250 SACKS (183 BBLS) OF PREMIUM LEAD CEMENT 10.5 PPG, YIELD 4.1 WITH 0.2% VARSET, 2% CALSEAL, AND 2% EX-1. TAIL: MIXED AND PUMPED 300 SACKS (63 BBLS) OF PREMIUM CEMENT W/ 2% CACL2 MIXED CEMENT @ 15.6 PPG W/ YIELD OF 1.18. WE DISPLACED CEMENT W/ 179 BBLS FRESH WATER. FCP 460 PSI, BUMPED PLUG W/980 PSI @ 06:15 PM ON 05/09/2011 FLOATS HELD 1 BBL BACK. PARTIAL RETURNS THROUGH OUT SLURRY, TOTAL LOSS THROUGH OUT DISPLACEMENT. WOC 1 HOUR.
-------	-------	-----	---

TOP JOB # 1: DOWN 75' OF 1' PIPE, MIXED & PUMPED 100 SX (15.3 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX.NO RETURNS. WAIT ON CEMENT 2 HOURS.
MORE TOP OUTS TO FOLLOW.

TOP JOB #2: 100 SX (20.4 BBL'S) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX.NO RETURNS. WAIT ON CEMENT 2 HOURS.

TOPJOB #3: 50 SX (10.2 BBL'S) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX.NO RETURNS. WAIT ON CEMENT 3 HOURS.

TOP JOB #4: 50 SX (10.2 BBL'S) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX CEMENT RETURNS TO SURFACE OF 0.4 BBLS. HOLE REMAINED FULL.

RIG DOWN HALLIBURTON AND PREPARE LOCATION FOR TRUE 34 PRODUCTION DRILLING.

08:00	06:00	22.0	MOVE RIG AND EQUIPMENT TO VERNAL. CLEAN MUD PITS, RIG DOWN RAIN FOR RENT PUMP AND LINES, MOUNTAIN WEST RIG DOWN CAMP AND SEND BACK TO VERNAL, RIG DOWN INTERNET AND CAMP GENERATOR.
-------	-------	------	---

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0284A
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: CWU 1425-22D
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0384 FNL 2104 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 22 Township: 09.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047503200000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 7/8/2011	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Please see the attached well chronology report for the referenced well showing all activity up to 7/8/2011.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 7/8/2011	

22:00 01:30 3.5 0 0 RUN 57 JTS OF 9/5/8", K-55, 36#, STC SURFACE PIPE. RUN 2398.36' MD GL, TVD GL 2332'. RAN 8 CENTRALIZERS FROM 2387' TO 2062' AND TWO FROM 338' TO 380'. NO PROBLEMS RUNNING CASING WASH LAST 4' TO BOTTOM.
19' RKB FOR TRUE 34 SHOE 2417.36' MD AND 2351' TVD. (TVD -66' FOR THIS WELL).

01:30 03:00 1.5 0 0 PICK UP LANDING JOINT WASH 4' TO BOTTOM, CIRCULATE CAPISITY OF CASING, LAY DOWN LANDING JOINT.

03:00 04:00 1.0 0 0 RUN 200' OF 1" PIPE.

04:00 06:00 2.0 0 0 RIG RELEASED ON 5/09/2011 AT 06:00 HOURS.LAY DOWN DERRICK, R/U CEMENT HEAD AND PREPAIR LOCATION FOR CEMENTING. CEMENTING WITH HALLIBURTON DETIALS TO FOLLOW.

FULL CREWS. NO ACCIDENTS OR INCENDENTS TO REPORT.

SAFETY MEETINGS: HANDELING BHA AND RUNNING CASING.

FUEL USED 178.5 GALLONS.

RAIN F RENT FUEL 7 GALLONS.

TRANSFERED 3 JT'S OF 9 5/8", K-55, 36#, STC CSG TO WHITE RIVER YARD. 127.96' THREADS OFF.

05-10-2011 **Reported By** KERRY SALES

DailyCosts: Drilling	\$12,759	Completion	\$0	Daily Total	\$12,759
Cum Costs: Drilling	\$241,637	Completion	\$0	Well Total	\$241,637

MD	2,428	TVD	2,362	Progress	0	Days	0	MW	0.0	Visc	0.0
-----------	-------	------------	-------	-----------------	---	-------------	---	-----------	-----	-------------	-----

Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
--------------------	-------------------	---------------	------------------------

Activity at Report Time: WORT

Start	End	Hrs	From	To	Activity Description
-------	-----	-----	------	----	----------------------

06:00	08:00	2.0	0	0	MIRU: HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2000 PSI. PUMPED 20 BBL OF FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. LEAD: MIXED AND PUMPED 250 SACKS (183 BBLS) OF PREMIUM LEAD CEMENT 10.5 PPG, YIELD 4.1 WITH 0.2% VARSET, 2% CALSEAL, AND 2% EX-1. TAIL: MIXED AND PUMPED 300 SACKS (63 BBLS) OF PREMIUM CEMENT W/ 2% CACL2 MIXED CEMENT @ 15.6 PPG W/ YIELD OF 1.18. WE DISPLACED CEMENT W/ 179 BBLS FRESH WATER. FCP 460 PSI, BUMPED PLUG W/980 PSI @ 06:15 PM ON 05/09/2011 FLOATS HELD 1 BBL BACK. PARTIAL RETURNS THROUGH OUT SLURRY, TOTAL LOSS THROUGH OUT DISPLACEMENT. WOC 1 HOUR.
-------	-------	-----	---	---	---

TOP JOB # 1: DOWN 75' OF 1' PIPE, MIXED & PUMPED 100 SX (15.3 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX.NO RETURNS. WAIT ON CEMENT 2 HOURS.

MORE TOP OUTS TO FOLLOW.

TOP JOB #2: 100 SX (20.4 BBL'S) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX.NO RETURNS. WAIT ON CEMENT 2 HOURS.

TOPJOB #3: 50 SX (10.2 BBL'S) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX.NO RETURNS. WAIT ON CEMENT 3 HOURS.

TOP JOB #4: 50 SX (10.2 BBL'S) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX CEMENT RETURNS TO SURFACE OF 0.4 BBLS. HOLE REMAINED FULL.

RIG DOWN HALLIBURTON AND PREPARE LOCATION FOR TRUE 34 PRODUCTION DRILLING.

08:00 06:00 22.0 0 0 MOVE RIG AND EQUIPMENT TO VERNAL. CLEAN MUD PITS, RIG DOWN RAIN FOR RENT PUMP AND LINES, MOUNTAIN WEST RIG DOWN CAMP AND SEND BACK TO VERNAL, RIG DOWN INTERNET AND CAMP GENERATOR.

07-05-2011 **Reported By** PAT CLARK

DailyCosts: Drilling \$95,482 **Completion** \$0 **Daily Total** \$95,482
Cum Costs: Drilling \$337,119 **Completion** \$0 **Well Total** \$337,119

MD 2,428 **TVD** 2,362 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RURT

Start End Hrs From To Activity Description

06:00 17:00 11.0 0 0 RDRT. HSM W/RW JONES TRUCKING, RIG CREW, MT WEST. MOVE RIG 8 MILES TO NEW LOCATION. RIG 60% RIGGED UP, ALL EQUIPMENT OFF OF OLD LOCATION, STOMPERS ARE ON SUB.

ETA DAYWORK – EARLY AFTERNOON.

TRANSFER 4 JTS 4 1/2", 11.6#, HC P-110 LTC CSG(175.92' TOTAL).TO CWU 1425-22D.

TRANSFER 5 JTS 4 1/2", 11.6#, N-80 LTC CSG (226.72' TOTAL) TO CWU 1425-22D.

TRANSFER 2 MJ 4 1/2", 11.6#, HC P-110 LTC(39.05' TOTAL).

TRANSFER 2948 GAL DIESEL FUEL @ \$3.56/GAL.

17:00 06:00 13.0 0 0 WAIT ON DAYLIGHT. WILL RESUME RURT @ 07:00.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS – RIG MOVE, COMMUNICATION, FORKLIFT AWARENESS.

07-06-2011 **Reported By** PAT CLARK

DailyCosts: Drilling \$85,378 **Completion** \$0 **Daily Total** \$85,378
Cum Costs: Drilling \$422,497 **Completion** \$0 **Well Total** \$422,497

MD 2,495 **TVD** 2,423 **Progress** 0 **Days** 1 **MW** 8.9 **Visc** 34.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WORKING TIGHT HOLE @ 2495'

Start End Hrs From To Activity Description

06:00 14:00 8.0 0 0 HSM. CONTINUE RURT W/RW JONES TRUCKING. DERRICK RAISED @ 10:00. CRANE RELEASED @ 10:00, TRUCKS RELEASED @ 12:00.

15:00 16:00 1.0 0 0 NU BOP. RIG ON DAYWORK @ 15:00, 7/5/11.

16:00 19:30 3.5 0 0 TEST STACK. VISUALLY INSPECTED ANNULAR PREVENTER. RIG UP B&C QUICK TEST AND TEST PIPE RAMS, BLIND RAMS, HCR, CHOKE LINES, MANIFOLD, KILL LINE VALVES, UPPER & LOWER KELLY, TIW VALVE & INSIDE BOP 5000 PSI HIGH – 10 MINUTES. TEST ANNULAR PREVENTER 2500 PSI FOR 10 MINUTES. TEST CASING TO 1500 PSI FOR 30 MINUTES. PERFORM ACCUMULATOR FUNCTION TEST. ALL TESTS GOOD. R/D B&C.

BLM AND STATE NOTIFIED 7-3-11 @ 08:00.

19:30 20:00 0.5 0 0 SET WEAR BUSHING.

20:00 23:30 3.5 0 0 HSM. R/U WEATHERFORD TRS. P/U DIRECTIONAL TOOLS, SCRIBE MOTOR, P/U BHA. TAG CEMENT @ 2350'. R/D TRS.

23:30 00:00 0.5 0 0 INSTALL ROT RUBBER & DRIVE BUSHING.

00:00 02:00 2.0 0 0 DRILL CEMENT & FLOAT EQUIPMENT, FORMATION TO 2438'.

02:00 02:30 0.5 0 0 FIT TEST TO 164 PSI FOR 10.5 EMW.

02:30 03:00 0.5 0 0 DRILL 2438' – 2495'. WOB 10K, RPM 50, SPP 1550 PSI, DP 250 PSI, ROP 114 FPH.

03:00 06:00 3.0 0 0 WORK TIGHT HOLE, AFTER TAKING A SURVEY.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS – RURT, TESTING BOP, P/U BHA.

FUEL – 10032, DEL – 8000, USED – 966.

CURRENT MW – 8.9 PPG, VIS – 34 SPQ.

06:00 0 0 SPUD 7 7/8" HOLE @ 02:30 HRS, 7/6/11.

07-07-2011 **Reported By** PAT CLARK**DailyCosts: Drilling** \$53,092 **Completion** \$0 **Daily Total** \$53,092**Cum Costs: Drilling** \$475,589 **Completion** \$0 **Well Total** \$475,589**MD** 2,495 **TVD** 2,423 **Progress** 0 **Days** 2 **MW** 9.3 **Visc** 39.0**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0****Activity at Report Time:** JARRING STUCK PIPE @ 2350'

Start	End	Hrs	From	To	Activity Description
06:00	15:30	9.5	0	0	WORK TIGHT HOLE. JARRING ON DRILLSTRING.
15:30	18:00	2.5	0	0	HSM. REMOVE GOOSENECK. R/U DCT WIRELINE, RUN FREEPOINT. DRILLSTRING FREE TO TOP OF MWD.
18:00	19:30	1.5	0	0	RUN STRINGSHOT AND SHOOT STRING @ 2350' (1 DC ABOVE MWD).
19:30	21:00	1.5	0	0	DERRICK INSPECTION – TIGHTEN BOLTS AND CHECK KEEPERS. PUT SWIVEL BACK TOGETHER.
21:00	22:00	1.0	0	0	TOH.
22:00	01:30	3.5	0	0	PU FISHING BHA & TIH.
01:30	02:00	0.5	0	0	CIRCULATE.
02:00	06:00	4.0	0	0	TAG FISH @ 2350', SCREW IN W/SCREW-IN SUB, JAR ON FISH.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS – TRIPPING, FISHING.

FUEL – 9519, USED – 513.

CURRENT MW – 9.3 PPG, VIS 39 SPQ.

FISH – BIT, MM, PONY NMDC, UBHO, NMDC, GAP SUB, NMDC, 1 6" DC= 126.60'. MWD 2' ABOVE GAP SUB @ 2292'.

07-08-2011 **Reported By** PAT CLARK**DailyCosts: Drilling** \$65,507 **Completion** \$0 **Daily Total** \$65,507**Cum Costs: Drilling** \$541,096 **Completion** \$0 **Well Total** \$541,096**MD** 2,495 **TVD** 2,423 **Progress** 0 **Days** 3 **MW** 9.1 **Visc** 34.0**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0****Activity at Report Time:** WASHING OVER FISH AT 2455'

Start	End	Hrs	From	To	Activity Description
06:00	09:30	3.5	0	0	JAR ON FISH. NO MOVEMENT.
09:30	11:00	1.5	0	0	HSM. RUN BACKOFF ABOVE NMDC @ 2381'.
11:00	12:00	1.0	0	0	TOH.
12:00	13:30	1.5	0	0	L/D FISHING BHA.
13:30	15:00	1.5	0	0	P/U 3 JTS 7 5/8" WASH PIPE, BHA.
15:00	16:30	1.5	0	0	TIH TO TOP OF FISH.

16:30	19:30	3.0	0	0 WASH OVER FISH F/2381' – 2453'. SAW OBSTRUCTIONS @ 2405', 2417' (SHOE). EASY WASHING, SMALL AMOUNT OF TORQUE. CIRCULATED SOME MAHOGANY SHALE(30%) AND LCM(70%) OUT. STOPPED @ UPPER KICKPAD ON MM (2453'). CIRCULATE AND RECIPROCAT, PUMP 25 BBL 40 VIS SWEEP, CLEAN RETURNS. SPOT 10 BBLs OF SWEEP ON TOP OF FISH.
19:30	21:30	2.0	0	0 TOH, L/D 7 5/8" WASH PIPE. TOP SUB & SHOE HAD JUNK MARKS, (2) 1/8" GROOVES ON TOP SUB.
21:30	00:00	2.5	0	0 P/U 3 JTS 8.125" WASH PIPE, BHA. SWAP OUT JARS. TIH TO TOP OF FISH.
00:00	06:00	6.0	0	0 WASH OVER FISH F/2381' – 2455'. TRIED TO PACK OFF @ 2435' – RAN SWEEP AND CLEANED HOLE UP. MOSTLY LCM IN RETURNS, SOME MAHOGANY SHALE.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS – P/U WASH PIPE, WORKING W/THIRD PARTY CONTRACTOR.

FUEL – 9006, USED – 513.

MW – 9.1 PPG, VIS – 33 SPQ.

BLM - Vernal Field Office - Notification Form

Operator EOG RESOURCES Rig Name/# TRUE 34
Submitted By PAT CLARK Phone Number 877-352-0710
Well Name/Number CWU 1425-22D
Qtr/Qtr NE/NW Section 22 Township 9S Range 22E
Lease Serial Number UTU-0284A
API Number 43-047-50320

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time _____ AM ☐ PM ☐

Casing – Please report time casing run starts, not cementing times.

- ☐ Surface Casing
☐ Intermediate Casing
☐ Production Casing
☐ Liner
☐ Other

RECEIVED

JUL 05 2011

DIV. OF OIL, GAS & MINING

Date/Time _____ AM ☐ PM ☐

BOPE

- ☒ Initial BOPE test at surface casing point
☐ BOPE test at intermediate casing point
☐ 30 day BOPE test
☐ Other

Date/Time 07/05/2011 01:00 AM ☒ PM ☐

Remarks SENT 7/3/11 @ 08:00 HRS

BLM - Vernal Field Office - Notification Form

Operator EOG RESOURCES Rig Name/# TRUE 34
Submitted By KIT HATFIELD Phone Number 877-352-0710
Well Name/Number CWU 1425-22D
Qtr/Qtr NE/NW Section 22 Township 9S Range 22E
Lease Serial Number UTU-0284A
API Number 43-047-50320

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time _____ AM ☐ PM ☐

Casing – Please report time casing run starts, not cementing times.

- ☐ Surface Casing
☐ Intermediate Casing
☒ Production Casing
☐ Liner
☐ Other

RECEIVED

JUL 19 2011

DIV. OF OIL, GAS & MINING

Date/Time 07/19/2011 06:00 AM ☒ PM ☐

BOPE

- ☐ Initial BOPE test at surface casing point
☐ BOPE test at intermediate casing point
☐ 30 day BOPE test
☐ Other

Date/Time _____ AM ☐ PM ☐

Remarks SENT 7/18/11 @ 16:00 HRS

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0284A
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: CWU 1425-22D
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0384 FNL 2104 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 22 Township: 09.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047503200000
10. FIELD and POOL or WILDCAT: NATURAL BUTTES		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 8/2/2011	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Please see the attached well chronology report for the referenced well showing all activity up to 8/2/2011.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Nanette Lupcho	PHONE NUMBER 435 781-9157	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 8/2/2011	

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS – RURT, TESTING BOP, P/U BHA.

FUEL – 10032, DEL – 8000, USED – 966.

CURRENT MW – 8.9 PPG, VIS – 34 SPQ.

06:00 0 0 SPUD 7 7/8" HOLE @ 02:30 HRS, 7/6/11.

07-07-2011 **Reported By** PAT CLARK**DailyCosts: Drilling** \$53,092 **Completion** \$0 **Daily Total** \$53,092**Cum Costs: Drilling** \$475,589 **Completion** \$0 **Well Total** \$475,589**MD** 2,495 **TVD** 2,423 **Progress** 0 **Days** 2 **MW** 9.3 **Visc** 39.0**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0****Activity at Report Time:** JARRING STUCK PIPE @ 2350'

Start	End	Hrs	From	To	Activity Description
06:00	15:30	9.5	0	0	WORK TIGHT HOLE. JARRING ON DRILLSTRING.
15:30	18:00	2.5	0	0	HSM. REMOVE GOOSENECK. R/U DCT WIRELINE, RUN FREEPOINT. DRILLSTRING FREE TO TOP OF MWD.
18:00	19:30	1.5	0	0	RUN STRINGSHOT AND SHOOT STRING @ 2350' (1 DC ABOVE MWD).
19:30	21:00	1.5	0	0	DERRICK INSPECTION – TIGHTEN BOLTS AND CHECK KEEPERS. PUT SWIVEL BACK TOGETHER.
21:00	22:00	1.0	0	0	TOH.
22:00	01:30	3.5	0	0	PU FISHING BHA & TIH.
01:30	02:00	0.5	0	0	CIRCULATE.
02:00	06:00	4.0	0	0	TAG FISH @ 2350', SCREW IN W/SCREW-IN SUB, JAR ON FISH.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS – TRIPPING, FISHING.

FUEL – 9519, USED – 513.

CURRENT MW – 9.3 PPG, VIS 39 SPQ.

FISH – BIT, MM, PONY NMDC, UBHO, NMDC, GAP SUB, NMDC, 1 6" DC= 126.60'. MWD 2' ABOVE GAP SUB @ 2292'.

07-08-2011 **Reported By** PAT CLARK**DailyCosts: Drilling** \$65,507 **Completion** \$0 **Daily Total** \$65,507**Cum Costs: Drilling** \$541,096 **Completion** \$0 **Well Total** \$541,096**MD** 2,495 **TVD** 2,423 **Progress** 0 **Days** 3 **MW** 9.1 **Visc** 34.0**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0****Activity at Report Time:** WASHING OVER FISH AT 2455'

Start	End	Hrs	From	To	Activity Description
06:00	09:30	3.5	0	0	JAR ON FISH. NO MOVEMENT.
09:30	11:00	1.5	0	0	HSM. RUN BACKOFF ABOVE NMDC @ 2381'.
11:00	12:00	1.0	0	0	TOH.
12:00	13:30	1.5	0	0	L/D FISHING BHA.
13:30	15:00	1.5	0	0	P/U 3 JTS 7 5/8" WASH PIPE, BHA.
15:00	16:30	1.5	0	0	TIH TO TOP OF FISH.

16:30	19:30	3.0	0	0 WASH OVER FISH F/2381' – 2453'. SAW OBSTRUCTIONS @ 2405', 2417' (SHOE). EASY WASHING, SMALL AMOUNT OF TORQUE. CIRCULATED SOME MAHOGANY SHALE(30%) AND LCM(70%) OUT. STOPPED @ UPPER KICKPAD ON MM (2453'). CIRCULATE AND RECIPROCATATE, PUMP 25 BBL 40 VIS SWEEP, CLEAN RETURNS. SPOT 10 BBLs OF SWEEP ON TOP OF FISH.
19:30	21:30	2.0	0	0 TOH, L/D 7 5/8" WASH PIPE. TOP SUB & SHOE HAD JUNK MARKS, (2) 1/8" GROOVES ON TOP SUB.
21:30	00:00	2.5	0	0 P/U 3 JTS 8.125" WASH PIPE, BHA. SWAP OUT JARS. TIH TO TOP OF FISH.
00:00	06:00	6.0	0	0 WASH OVER FISH F/2381' – 2455'. TRIED TO PACK OFF @ 2435' – RAN SWEEP AND CLEANED HOLE UP. MOSTLY LCM IN RETURNS, SOME MAHOGANY SHALE.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS – P/U WASH PIPE, WORKING W/THIRD PARTY CONTRACTOR.

FUEL – 9006, USED – 513.

MW – 9.1 PPG, VIS – 33 SPQ.

07-09-2011 **Reported By** PAT CLARK

DailyCosts: Drilling	\$98,004	Completion	\$0	Daily Total	\$98,004
-----------------------------	----------	-------------------	-----	--------------------	----------

Cum Costs: Drilling	\$639,101	Completion	\$0	Well Total	\$639,101
----------------------------	-----------	-------------------	-----	-------------------	-----------

MD	2,495	TVD	2,423	Progress	0	Days	4	MW	9.1	Visc	39.0
-----------	-------	------------	-------	-----------------	---	-------------	---	-----------	-----	-------------	------

Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
--------------------	-------------------	---------------	------------------------

Activity at Report Time: WASH TO BTM. PREP TO RESUME DRILLING.

Start	End	Hrs	From	To	Activity Description
06:00	09:30	3.5	0	0	WASH OVER FISH F/2455' – 2477' (BOTTOM KICKPAD). SLOW REAMING, TRIED TO PACK OFF.
09:30	11:00	1.5	0	0	RECIPROCATATE PIPE, CIRCULATE 2 BOTTOMS UP AND RUN 60 VIS SWEEP. SPOT 25 BBL 60 VIS PILL ON BOTTOM.
11:00	11:30	0.5	0	0	SINGLE OUT 3 JTS, CIRCULATE & SPOT 60 VIS SWEEP ON TOP OF FISH @ 2381'..
11:30	13:30	2.0	0	0	TOH. STAND BACK WASHPIPE. MILL SHOE WAS WORN ON INSIDE, NORMAL STRIATIONS ON EXTERIOR.
13:30	15:30	2.0	0	0	P/U SCREW-IN SUB, FISHING BHA, TIH TO 2375'.
15:30	16:00	0.5	0	0	CIRCULATE DOWN TO FISH @ 2398', FISH HAD FALLEN TO BOTTOM. SCREW INTO FISH. COULD NOT CIRCULATE.
16:00	20:30	4.5	0	0	TOH. L/D DIRECTIONAL AND FISHING TOOLS. DIRECTIONAL TOOLS PACKED OFF W/ SHALE AND LCM. BIT IS UNDAMAGED.
20:30	22:00	1.5	0	0	RIH W /1 STAND WASHPIPE, L/D SAME.
22:00	00:00	2.0	0	0	P/U DIRECTIONAL BHA, SCRIBE MM.
00:00	04:30	4.5	0	0	TIH, INPECTING BHA (TRIP CHECK), SLM DP.
04:30	05:30	1.0	0	0	L/D 12 JTS, RIH W/ 4 STANDS TO 2958'
05:30	06:00	0.5	0	0	CIRCULATE AND WASH TO BOTTOM.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS – DRIVING SAFETY, P/U AND L/D TOOLS.

FUEL – 8400, USED – 606.

CURRENT MW – 9.1 PPG, VIS – 39 SPQ.

07-10-2011 **Reported By** PAT CLARK

DailyCosts: Drilling	\$34,444	Completion	\$0	Daily Total	\$34,444
-----------------------------	----------	-------------------	-----	--------------------	----------

Cum Costs: Drilling	\$673,545	Completion	\$0	Well Total	\$673,545
----------------------------	-----------	-------------------	-----	-------------------	-----------

MD 3,922 TVD 3,822 Progress 1,427 Days 5 MW 9.4 Visc 38.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 3922'

Start	End	Hrs	From	To	Activity Description
06:00	07:30	1.5	0	0	WASH AND REAM 2412' – 2495'. RAN 60 VIS SWEEP, HOLE CLEANED UP WELL. STILL GETTING OLD LCM IN RETURNS.
07:30	14:30	7.0	2495	2927	ROTATE & SLIDE 2495' – 2927'. WOB 20K, RPM 54/74, SPP 1400 PSI, DP 250 PSI, ROP 62 FPH.
14:30	15:00	0.5	0	0	RIG SERVICE. CHECK COM.
15:00	06:00	15.0	2927	3922	ROTATE & SLIDE 2927' – 3922'. SAME PARAMETERS, ROP 66 FPH.

FULL CREWS, NO ACCIDENTS, BOP DRILL DAYLIGHTS.

SAFETY MEETINGS – CHANGING OIL, DRIVING HOME.

FUEL – 7280, USED – 1120.

CURRENT MW – 9.4 PPG, VIS – 39 SPQ.

FORMATION – MAHOGANY SHALE.

LAST 24 HOURS – ROTATE 85% (85 FPH); SLIDE 15%(43 FPH).

07-11-2011 Reported By PAT CLARK

DailyCosts: Drilling	\$41,597	Completion	\$0	Daily Total	\$41,597
Cum Costs: Drilling	\$715,143	Completion	\$0	Well Total	\$715,143

MD 5,240 TVD 5,140 Progress 1,318 Days 6 MW 9.6 Visc 37.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 5240'

Start	End	Hrs	From	To	Activity Description
06:00	14:30	8.5	3922	4451	ROTATE & SLIDE 3922' – 4451'. WOB 15-20K, RPM 54/59, SPP 1900 PSI, DP 200-300 PSI, ROP 62 FPH.
14:30	15:00	0.5	0	0	RIG SERVICE. CHECK COM.
15:00	06:00	15.0	4451	5240	ROTATE & SLIDE 4451' – 5240'. SAME PARAMETERS, ROP 53 FPH. SWITCHED TO #1 PUMP @ 01:30.

FULL CREWS, NO ACCIDENTS, BOP DRILL MORNING TOUR.

SAFETY MEETINGS – 100% TIE-OFF, PREVENTATIVE MAINTENANCE.

FUEL – 5600, USED – 1680.

CURRENT MW – 9.6 PPG, VIS – 39 SPQ.

FORMATION – WASATCH @ 4900'.

LAST 24 HOURS – ROTATE 93%(63 FPH), SLIDE 7%(24 FPH).

07-12-2011 Reported By PAT CLARK

DailyCosts: Drilling	\$35,255	Completion	\$0	Daily Total	\$35,255
Cum Costs: Drilling	\$750,399	Completion	\$0	Well Total	\$750,399

MD 6,000 TVD 5,900 Progress 760 Days 7 MW 9.8 Visc 39.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 6000'

Start	End	Hrs	From	To	Activity Description
06:00	14:00	8.0	5240	5482	ROTATE & SLIDE 5240' – 5482'. WOB 17-22K, RPM 50-60/53, SPP 1900 PSI, DP 200-300 PSI, ROP 30 FPH.

14:00 14:30 0.5 0 0 RIG SERVICE. CHECK COM.
 14:30 06:00 15.5 5482 6000 ROTATE & SLIDE 5482' – 6000'. WOB 17–22K, RPM 54/59, SPP 2100 PSI, DP 200–300 PSI, ROP 33 FPH.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS – MSDS, RAINY, SLICK CONDITIONS.

FUEL – 4144, USED – 1456.

CURRENT MW – 9.9 PPG, VIS – 38 SPQ. LOST 200 BBLS MUD @ 5792'.

FORMATION – CHAPITA WELLS @ 5492'.

LAST 24 HOURS – ROTATE 95% (33 FPH); SLIDE 5%(20 FPH).

07–13–2011 **Reported By** PAT CLARK

Daily Costs: Drilling \$71,587 **Completion** \$0 **Daily Total** \$71,587

Cum Costs: Drilling \$821,986 **Completion** \$0 **Well Total** \$821,986

MD 6,880 **TVD** 6,780 **Progress** 880 **Days** 8 **MW** 10.0 **Visc** 39.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 6880'

Start End Hrs From To Activity Description

06:00 14:30 8.5 6000 6355 ROTATE & SLIDE 6000' – 6355'. WOB 20K, RPM 50/59, SPP 2150 PSI, DP 250 PSI, ROP 42 FPH.

14:30 15:00 0.5 0 0 RIG SERVICE. CHECK COM.

15:00 06:00 15.0 6355 6880 ROTATE & SLIDE 6355' – 6880'. SAME PARAMETERS, ROP 35 FPH.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS – MIXING CHEMICALS, HOUSEKEEPING.

FUEL – 10864, DEL – 8001, USED – 1281.

CURRENT MW – 9.95 PPG, VIS – 39 SPQ.

FORMATION – NORTH HORN @ 6845'.

LAST 24 HOURS – ROTATE 95%(ROP 40 FPH); SLIDE 5%(ROP 20 FPH).

07–14–2011 **Reported By** PAT CLARK/KIT HATFIELD

Daily Costs: Drilling \$36,495 **Completion** \$0 **Daily Total** \$36,495

Cum Costs: Drilling \$858,482 **Completion** \$0 **Well Total** \$858,482

MD 7,500 **TVD** 7,400 **Progress** 620 **Days** 9 **MW** 10.7 **Visc** 38.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 7500'

Start End Hrs From To Activity Description

06:00 15:00 9.0 6880 7075 DRILLING: 6880–7075' (195') AVG 22 FPH. 100% ROTATE. 16–21K WOB, RPM TABLE= 55/73 MOTOR. PRESSURE = 2350 PSI / DIFF = 150–250 PSI. 460 GPM. DRILLING IN NORTH HORN.

15:00 15:30 0.5 7075 7075 RIG SERVICE

15:30 06:00 14.5 7075 7500 DRILLING: 7075–7500' (425') AVG 29 FPH. PARAMETERS AS ABOVE. LOST ABOUT 120 BBLS MUD AT 7390' (PRICE RIVER TOP @ 7370' MD) MW = 9.7 PPG.

FULL CREWS / NO ACCIDENTS. SAFETY MEETINGS: MIXING LCM. JOB FOCUS & PROPER ATTITUDE. FUEL = 8960 / USED 1904 GAL.

PAST 24 HRS SLID 15' (2.4%) AVG 30 FPH, ROTATE 605' (98%) INST. ROP RANGE FROM 20–80 FPH.

07–15–2011 **Reported By** KIT HATFIELD

DailyCosts: Drilling	\$42,657	Completion	\$4,542	Daily Total	\$47,199
Cum Costs: Drilling	\$901,139	Completion	\$4,542	Well Total	\$905,681
MD	8,000	TVD	7,900	Progress	500
				Days	10
				MW	10.7
				Visc	41.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING @ 8000'

Start	End	Hrs	From	To	Activity Description
06:00	14:30	8.5	7500	7669	DRILLING: 7500-7669' (169') AVG 20 FPH. 18-21K WOB, RPM TABLE= 55/69 MOTOR. PRESSURE = 2350 PSI / DIFF = 100-200 PSI. 430 GPM.
14:30	15:00	0.5	7669	7669	RIG SERVICE.
15:00	06:00	15.0	7669	8000	DRILLING: 7669'-8000' (331') AVG 22 FPH. PARAMETERS AS ABOVE.

FULL CREWS / NO ACCIDENTS. SAFETY MEETINGS: BRINGING PIPE UP V-DOOR. MAKING CONNECTIONS. FUEL = 7392 / USED 1568 GAL.

PAST 24 HRS: SLID 18' (4%) AVG 20 FPH. ROTATE 482' (96%) INST P-RATES 10-60 FPH.

07-16-2011	Reported By	KIT HATFIELD			
DailyCosts: Drilling	\$41,885	Completion	\$2,020	Daily Total	\$43,905
Cum Costs: Drilling	\$943,024	Completion	\$6,562	Well Total	\$949,586
MD	8,510	TVD	8,410	Progress	510
				Days	11
				MW	10.8
				Visc	42.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING @ 8510'

Start	End	Hrs	From	To	Activity Description
06:00	09:00	3.0	8000	8042	DRILLING: 8000-8042' (42') AVG 14 FPH. 18-21K WOB, RPM TABLE= 55/69 MOTOR. PRESSURE = 2350 PSI / DIFF = 100-200 PSI. 430 GPM.
09:00	09:30	0.5	8042	8042	RIG SERVICE.
09:30	06:00	20.5	8042	8510	DRILLING: 8042-8510' (468') AVG 23 FPH. PROGRAM TOP MIDDLE PRICE RIVER @ 8218' MD. PARAMETERS AS ABOVE.

NIGHT CREW ONE MAN SHORT / NO ACCIDENTS. SAFETY MEETINGS: ACCUMULATOR SCHOOL. PROPER VENELATION WHILE PAINTING.

FUEL = 5712 / USED 1680 GAL.

07-17-2011	Reported By	KIT HATFIELD			
DailyCosts: Drilling	\$36,240	Completion	\$0	Daily Total	\$36,240
Cum Costs: Drilling	\$979,265	Completion	\$6,562	Well Total	\$985,827
MD	8,800	TVD	8,700	Progress	290
				Days	12
				MW	11.2
				Visc	42.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING @ 8800'

Start	End	Hrs	From	To	Activity Description
06:00	10:30	4.5	8510	8591	DRILLING: 8510-8591' (81') AVG 18 FPH. 18-22K WOB, RPM TABLE= 55/69 MOTOR. PRESSURE = 2350 PSI / DIFF = 50-150 PSI. 430 GPM. BUMP MW UP TO 11 PPG BEFORE TRIP.
10:30	11:30	1.0	8591	8591	CIRCULATE BOTTOMS UP. MIX & PUMP SLUG.
11:30	18:00	6.5	8591	8591	TRIP OUT / NO PROBLEMS. CHANGE OUT BIT AND MOTOR. BIT LOOKED GOOD - 1/16" OUT OF GUAGE. TRIP IN TO SHOE.
18:00	19:00	1.0	8591	8591	CUT DRILLING LINE.
19:00	21:00	2.0	8591	8591	CONTINUE TRIP IN HOLE.

Well Name: CWU 1425-22D

Field: CHAPITA DEEP

Property: 064666

21:00 00:00 3.0 8591 8591 WASH LAST 2 SINGLES TO BOTTOM. PICKED UP "HITCH-HIKER" ON WAY IN HOLE. KEEPS HANGING UP. HAD 40' OF FILL.

00:00 06:00 6.0 8591 8800 DRILLING: 8591-8800' (209') AVG 35 FPH. 19-23K WOB, RPM TABLE= 55/69 MOTOR. PRESSURE = 2450 PSI / DIFF = 100-200 PSI. 425 GPM.

FULL CREWS / NO ACCIDENTS. SAFETY MEETINGS: TRIPPING. PROPER VENTELATION WHILE PAINTING. FUEL = 4704 / USED 1008 GAL.

PAST 24 HRS- 100% ROTATE.

07-18-2011 **Reported By** KIT HATFIELD

DailyCosts: Drilling \$36,936 **Completion** \$0 **Daily Total** \$36,936

Cum Costs: Drilling \$1,016,202 **Completion** \$6,562 **Well Total** \$1,022,764

MD 9,550 **TVD** 9,450 **Progress** 750 **Days** 13 **MW** 11.2 **Visc** 43.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 9550'

Start **End** **Hrs** **From** **To** **Activity Description**

06:00 14:30 8.5 8800 9044 8800-9044' (244') AVG 29 FPH 19-23K WOB, RPM TABLE= 55/69 MOTOR. PRESSURE = 2500 PSI / DIFF = 150-250 PSI. 425 GPM. PROGRAM TOP LOWER PRICE RIVER @ 9004'.

14:30 15:00 0.5 9044 9044 RIG SERVICE.

15:00 06:00 15.0 9044 9550 DRILLING: 9044-9550' (506') AVG 34 FPH. PROGRAM TOP SEGO @ 9514'MD.

FULL CREWS / NO ACCIDENTS. SAFETY MEETINGS: LAST DAY FOCUS. USING NEEDLE GUN AND GRINDER. FUEL = 3078 / USED 1626 GAL.

LAST 24 HRS, 100% ROTATE.

07-19-2011 **Reported By** KIT HATFIELD

DailyCosts: Drilling \$74,209 **Completion** \$0 **Daily Total** \$74,209

Cum Costs: Drilling \$1,090,412 **Completion** \$6,562 **Well Total** \$1,096,974

MD 9,740 **TVD** 9,639 **Progress** 190 **Days** 14 **MW** 11.2 **Visc** 45.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LD DP

Start **End** **Hrs** **From** **To** **Activity Description**

06:00 07:30 1.5 9550 9575 DRILLING: 9550-9575' (25') AVG 17 FPH 19-23K WOB, RPM TABLE= 55/69 MOTOR. PRESSURE = 2500 PSI / DIFF = 150-250 PSI. 425 GPM.

07:30 08:00 0.5 9575 9575 RIG SERVICE.

08:00 20:30 12.5 9575 9740 DRILLING: 9575-9740' (165') AVG 13 FPH. 100% ROTATE. TD REACHED @ 20:30 HRS, 7/18/1.

20:30 21:00 0.5 9740 9740 CIRCULATE OUT SWEEP / LOOKS GOOD. PUMP SLUG.

21:00 01:00 4.0 9740 9740 SHORT TRIP UP TO 6775'. HAD SOME TORQUE WASHING LAST 20' BACK TO BOTTOM.

01:00 02:00 1.0 9740 9740 CIRCULATE. HOLE APPEARS TO BE CLEAN. HOLD SAFETY MEETING AND RIG UP FRANKS LAY DOWN MACHINE.

02:00 06:00 4.0 9740 9740 TRIP OUT LAYING DOWN DRILL PIPE.

FULL CREWS / NO ACCIDENTS. SAFETY MEETING: FIRST DAY BACK. LAYING DOWN DP.

FUEL = 9918 / USED 1160 GAL.

PROJECTION TO BIT: 9740'MD 2.0 DEG 132.2 AZM. 9640' TVD.

07-20-2011 **Reported By** KIT HATFIELD

DailyCosts: Drilling (\$3,944) **Completion** \$171,716 **Daily Total** \$167,772

Cum Costs: Drilling	\$1,086,468	Completion	\$178,278	Well Total	\$1,264,746
MD	9,550	TVD	9,450	Progress	0
Days	15	MW	11.7	Visc	48.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	From	To	Activity Description
06:00	08:30	2.5	9740	9740	CONTINUE TO TRIP OUT LAYING DOWN DRILL PIPE. LAY DOWN BIT & MOTOR.
08:30	09:00	0.5	9740	9740	PULL WEAR RING.
09:00	10:00	1.0	0	0	HOLD SAFETY MEETING/JOB DISCUSSION. RIG UP FRANKS CASING CREW.
10:00	16:00	6.0	9740	9740	RUN 4 1/2" PRODUCTION CASING. RUN 229 JOINTS 4 1/2" 11.6# N-80 LT&C CASING TO 9734'. FLOAT SHOE @ 9734', FLOAT COLLAR @ 9689', MARKER JTS @ 7344' AND 4499'. LAND HANGER IN DTO HEAD W/ 75K.
16:00	17:30	1.5	0	0	CIRCULATE W/ CASING LANDED IN HANGER. RIG DOWN CASING CREW. HOLD SAFETY MEETING, RIG UP HALLIBURTON.
17:30	19:30	2.0	0	0	FILL LINES AND TEST TO 5000 PSI. PUMP 20 BBLS MUD FLUSH, LEAD IN WITH 490SX(160 BBLS) HIGHBOND LEAD CEMENT @ 12.0 PPG. TAIL IN WITH 1385 SX (363 BBLS.) EXTENDACEM CEMENT @ 13.5 PPG. WASH UP AND DROP LATCH DOWN PLUG. DISPLACED WITH 151 BBLS FRESH WATER + .5 GAL/1000 GAL MYACIDE GA25 @ 8 BPM, MAX PRESSURE 2500 PSI. BUMP PLUG W/3500 PSI. FLOATS HELD. HAD FULL RETURNS THROUGH OUT JOB & GOOD LIFT PRESSURE. NO CEMENT TO SURFACE. CEMENT IN PLACE AT 19:30 HRS, 7/19/11
19:30	20:30	1.0	0	0	WOC. CLEAN MUD TANKS. RIG DOWN HALLIBURTON.
20:30	21:30	1.0	0	0	RIG DOWN HALLIBURTON CEMENT HEAD. BACK OUT LANDING JOINT. SET FMC PACKOFF AND TEST TO 5000 PSI. CONTINUE TO CLEAN PITS.
21:30	00:00	2.5	0	0	TRANSFER MUD TO STORAGE. CLEAN OUT PREMIX AND ACTIVE PITS WITH SUPER SUCKER. ND BOP. LOWERED CATCH TANK TO ACCOMMODATE DRYING SHAKER. WELDER MODIFY SLIDES TO FIT.
00:00			0	0	FULL CREWS / NO ACCIDENTS. SAFETY MEETINGS: RUNNING & CEMENTING CASING. SKIDDING RIG. FUEL = 9462 GAL / USED 456 GAL TRANSFER: 6 JOINTS: 4 1/2" 11.60# N-80 LTC CSG(41.80,42.10,42.10,42.11,42.78,42.40') Total = 253.29' 2 MARKER JOINTS: 4 1/2" 11.60# P-110 LTC CASING MARKER JTS - (19.34', 19.71') Total = 39.05' 9462 GAL DIESEL FUEL @ \$3.61/GAL
			0	0	RIG RELEASED AT 00:00 HRS, 7/20/11. CASING POINT COST \$1,086,468

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0284A
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: CWU 1425-22D
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0384 FNL 2104 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 22 Township: 09.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047503200000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 9/1/2011	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. No activity has occurred since last submission on 08/02/2011 to 09/01/2011.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Michelle Robles	PHONE NUMBER 307 276-4842	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 9/1/2011	

WELL CHRONOLOGY REPORT

Report Generated On: 09-01-2011

Well Name	CWU 1425-22D	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-50320	Well Class	DRIL
County, State	UINTAH, UT	Spud Date	07-06-2011	Class Date	
Tax Credit	N	TVD / MD	9,640/ 9,740	Property #	064666
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	9,634/ 9,734
KB / GL Elev	4,919/ 4,900				
Location	Section 22, T9S, R22E, NENW, 384 FNL & 2104 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	82.139

AFE No	306862	AFE Total	1,916,700	DHC / CWC	824,000/ 1,092,700
---------------	--------	------------------	-----------	------------------	--------------------

Rig Contr	TRUE	Rig Name	TRUE #34	Start Date	04-01-2009	Release Date	07-20-2011
------------------	------	-----------------	----------	-------------------	------------	---------------------	------------

04-01-2009	Reported By	SHEILA MALLOY
-------------------	--------------------	---------------

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
-----------------------------	-----	-------------------	-----	--------------------	-----

Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
----------------------------	-----	-------------------	-----	-------------------	-----

MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
-----------	---	------------	---	-----------------	---	-------------	---	-----------	-----	-------------	-----

Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
--------------------	-------------------	---------------	------------------------

Activity at Report Time: LOCATION DATA

Start	End	Hrs	From	To	Activity Description
-------	-----	-----	------	----	----------------------

06:00	06:00	24.0	0	0	LOCATION DATA
-------	-------	------	---	---	---------------

384' FNL & 2104' FWL (NE/NW)

SECTION 22, T9S, R22E

UINTAH COUNTY, UTAH

LAT 40 DEG 01' 39.64", LONG 109 DEG 25' 40.79" (NAD 83)

LAT 40 DEG 01' 39.77", LONG 109 DEG 25' 38.33" (NAD 27)

TRUE #34

OBJECTIVE: 9640' TVD/ 9740' MD, MESAVERDE

DW/GAS

CHAPITA WELLS DEEP PROSPECT

DD&A: CHAPITA DEEP

NATURAL BUTTES FIELD

LEASE: U-0284-A

ELEVATION: 4900.6' NAT GL, 4900.1' PREP GL (DUE TO ROUNDING PREP GL WILL BE 4900'),
4919' KB (19')

NOTE: MULTI-PAD LOCATION - CWU 1425-22D, CWU 1427-22D, CWU 1432-22D, CWU 1433-22D,
CWU 1434-22D

RECEIVED Sep. 01, 2011

EOG WI 100%, NRI 82.139316%

04-14-2011			Reported By		TERRY CSERE						
DailyCosts: Drilling			\$20,000		Completion		\$0		Daily Total		\$20,000
Cum Costs: Drilling			\$20,000		Completion		\$0		Well Total		\$20,000
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBDT : 0.0				Perf :		PKR Depth : 0.0		
Activity at Report Time: LOCATION BUILD											
Start	End	Hrs	From	To	Activity Description						
06:00	06:00	24.0	0	0	LOCATION BUILD WILL START TODAY. MULTI-PAD LOCATION – CWU 1425D, CWU 1427–22D, CWU 1432–22D, CWU 1433–22D, CWU 1434–22D						

04-15-2011			Reported By		TERRY CSERE						
DailyCosts: Drilling			\$0		Completion		\$0		Daily Total		\$0
Cum Costs: Drilling			\$20,000		Completion		\$0		Well Total		\$20,000
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBDT : 0.0				Perf :		PKR Depth : 0.0		
Activity at Report Time: LOCATION BUILD											
Start	End	Hrs	From	To	Activity Description						
06:00	06:00	24.0	0	0	LOCATION IS 10% COMPLETE.						

04-17-2011			Reported By		GERALD ASHCRAFT/TERRY CSERE						
DailyCosts: Drilling			\$0		Completion		\$0		Daily Total		\$0
Cum Costs: Drilling			\$20,000		Completion		\$0		Well Total		\$20,000
MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBDT : 0.0				Perf :		PKR Depth : 0.0		
Activity at Report Time: SPUD NOTIFICATION											
Start	End	Hrs	From	To	Activity Description						
06:00	06:00	24.0	0	60	CRAIG’S BUCKET RIG SPUD A 20" HOLE ON 4/16/11 @ 12:00 PM, SET 60’ OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. BLM WAS NOTIFIED BY EMAIL OF SPUD ON 4/15/11 @ 10:07 AM.						
06:00			0	0	LOCATION COMPLETE. STARTING CLOSED LOOPS.						

04-19-2011			Reported By		TERRY CSERE						
DailyCosts: Drilling			\$0		Completion		\$0		Daily Total		\$0
Cum Costs: Drilling			\$20,000		Completion		\$0		Well Total		\$20,000
MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBDT : 0.0				Perf :		PKR Depth : 0.0		
Activity at Report Time: BUILD LOCATION											
Start	End	Hrs	From	To	Activity Description						
06:00	06:00	24.0	0	0	CLOSED LOOP 75% COMPLETE.						

04-20-2011			Reported By		TERRY CSERE						
DailyCosts: Drilling			\$30,315		Completion		\$0		Daily Total		\$30,315
Cum Costs: Drilling			\$50,315		Completion		\$0		Well Total		\$50,315

MD 60 TVD 60 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: LOCATION DATA

Start End Hrs From To Activity Description

06:00 06:00 24.0 0 0 LOCATION 100% COMPLETE.

05-06-2011 Reported By KERRY SALES

DailyCosts: Drilling \$19,526 Completion \$0 Daily Total \$19,526

Cum Costs: Drilling \$69,842 Completion \$0 Well Total \$69,842

MD 550 TVD 549 Progress 250 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING AT 550'

Start End Hrs From To Activity Description

15:00 20:00 5.0 0 0 CLEAN UP AND LEVEL LOCATION. SPOT RIG, PIPE TRAILER, PUMP AND MUD PITS. R/U FLOW LINE AND PUMP LINES.

THIS WELL WAS HAMMER DRILLED 12.25" TO 300'.

20:00 00:00 4.0 0 0 RIG ON DAY WORK AT 20:00 HOURS ON 5/05/2011.

PICK UP BHA. ORIENT MWD, TIH SCRIBING PIPE TO 300', INSTALL DUST BOWL RUBBER. BREAK CIRCULATION AND FILL HOLE. CHECK FLOW AND MUD LINES. SURFACE DIRECTION CHECKED WITH 2 GPS HAND HELD AND A MAGNETIC COMPUS.

BIT TO BEND 7.02', BIT TO MWD 57', RPG .16, MOTOR BEND 1.75 DEGREES. ALL SURVEY DEPTHS 19' RKB.

00:00 06:00 6.0 0 0 ROTATE AND SLIDE DRILL FROM GL 300' TO 550'. 250'. ROP 41.6', WOB 8-10, ROTARY 40, GPM 501, SPP 450, DIFF PSI 50. ROTATE 73% AND SLIDE 27%, 4' RIGHT AND 4' ABOVE THE LINE, TF 251 MAGNETIC.

FULL CREWS, NO ACCIDENTS OR INCENDENTS REPORTED.

SAFETY MEETINGS: SPOTING RIG AND PINCH POINTS.

DIESEL USED 297.

RAIN F RENT FUEL 0.

05-07-2011 Reported By KERRY SALES

DailyCosts: Drilling \$28,702 Completion \$0 Daily Total \$28,702

Cum Costs: Drilling \$98,545 Completion \$0 Well Total \$98,545

MD 1,750 TVD 1,723 Progress 1,200 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING AT 1750'

Start End Hrs From To Activity Description

06:00 17:00 11.0 0 0 ROTATE AND SLIDE DRILL FROM GL 550' TO 1300'. 750'. ROP 68.2', WOB 12, WOB SLIDE 14, ROTARY 45, MOTOR 80, GPM 501, SPP 1000, DIFF PSI 150. 13' RIGHT AND 15' ABOVE THE LINE, TFO HS 20* RIGHT. 85% ROTAT 15% SLIDE.

17:00 17:30 0.5 0 0 CIRCULATE BOTTOMS UP.

17:30 19:30 2.0 0 0 PARTIAL MUD TANK CLEAN OUT.

19:30 06:00 10.5 0 0 ROTATE AND SLIDE DRILL FROM GL 1300' TO 1750' 450'. ROP 42.9', WOB 12, WOB SLIDR 15, ROTARY 55, MOTOR 80, GPM 501, SPP 1050, DIFF PSI 150, 15.6' RIGHT AND 6' ABOVE THE LINE, 85% ROTATE AND 15% SLIDE, TFO ZERO HS.

FULLCREWS, NO ACCIDENTS OR INCENDENTS TO REPORT.
SAFETY MEETINGS: HIGH PRESSURE LINES AND CLEANING MUD PITS.
FUEL USED 594 GALLONS.
RAIN F RENT FUEL 0.

05-08-2011		Reported By		KERRY SALES							
DailyCosts: Drilling		\$28,598		Completion		\$0		Daily Total		\$28,598	
Cum Costs: Drilling		\$127,144		Completion		\$0		Well Total		\$127,144	
MD	2,428	TVD	2,362	Progress	659	Days	0	MW	0.0	Visc	0.0
Formation :		PBTd : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: CIRCULATE @ TD											
Start	End	Hrs	From	To	Activity Description						
06:00	18:00	12.0	0	0	ROTATE AND SLIDE DRILL FROM GL 1750' TO 2080'. 330'. ROP 27.5', WOB 12-14, WOB SLIDE 16-18, ROTARY 50, MOTOR 79, GPM 494, SPP 1150, DIFF PSI 1050. TF 180*, 16' RIGHT AND 12' ABOVE THE LINE, 86% ROTATE AND 14% SLIDE. LOST CIRCULATION AT GL 1900', LITE RETURNS OCCASIONALLY THEN STOP.						
18:00	05:00	11.0	0	0	ROTATE AND SLIDE DRILL FROM GL 2080' TO 2409'. 329'. ROP 30', WOB 14, ROTARY 55, MOTOR 75, GPM 471, SPP 1100, DIF PSI 100. SLIDE 87% AND ROTATE 13%, 13' RIGHT AND 18' ABOVE THE LINE, TFO 150* RIGHT. 60% RETURNS AT TD.						
05:00	06:00	1.0	0	0	WELL TD AT 05:00 ON 5/8/2011. CIRCULATE FOR TRIP.						
DEPTH ENTERED TODAY IS RKB 19' FOR TRUE 34, 2428'. TVD 2362'.											
FULL CREWS, NO ACCIDENTS OR INCENDENTS REPORTED. SAFETY MEETING: INSPECT WIRE LINES AND WINCH OPERATION. FUEL USED 475 GALLONS. RAIN F RENT FUEL 7 GALLONS. 60% RETURNS AT TD.											

05-09-2011		Reported By		KERRY SALES							
DailyCosts: Drilling		\$101,734		Completion		\$0		Daily Total		\$101,734	
Cum Costs: Drilling		\$228,878		Completion		\$0		Well Total		\$228,878	
MD	2,428	TVD	2,362	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTd : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: CEMENTING SURFACE CASING											
Start	End	Hrs	From	To	Activity Description						
06:00	10:30	4.5	0	0	TOH. PUMP FIRST 4 JOINTS OFF BOTTOM.						
10:30	11:30	1.0	0	0	SET OUT BHA #1 AND SET UP BHA #2 AND CLEAN UP WORK AREA.						
11:30	15:00	3.5	0	0	TIH. WIPER TRIP, TRI-CONE BIT AND 3 POINT REAMER. WASH THE LAST 65' TO BOTTOM.						
15:00	17:00	2.0	0	0	CIRCULATE AND CONDITION HOLE. SPOT 100 BBL'S OF DRILLING MUD ON BOTTOM.						
17:00	20:00	3.0	0	0	TOH. WIPER TRIP.						
20:00	22:00	2.0	0	0	RIG UP TO RUN CASING.						

Well Name: CWU 1425-22D

Field: CHAPITA DEEP

Property: 064666

22:00 01:30 3.5 0 0 RUN 57 JTS OF 9/5/8", K-55, 36#, STC SURFACE PIPE. RUN 2398.36' MD GL, TVD GL 2332'. RAN 8 CENTRALIZERS FROM 2387' TO 2062' AND TWO FROM 338' TO 380'. NO PROBLEMS RUNNING CASING WASH LAST 4' TO BOTTOM.
19' RKB FOR TRUE 34 SHOE 2417.36' MD AND 2351' TVD. (TVD -66' FOR THIS WELL).

01:30 03:00 1.5 0 0 PICK UP LANDING JOINT WASH 4' TO BOTTOM, CIRCULATE CAPISITY OF CASING, LAY DOWN LANDING JOINT.

03:00 04:00 1.0 0 0 RUN 200' OF 1" PIPE.

04:00 06:00 2.0 0 0 RIG RELEASED ON 5/09/2011 AT 06:00 HOURS.LAY DOWN DERRICK, R/U CEMENT HEAD AND PREPAIR LOCATION FOR CEMENTING. CEMENTING WITH HALLIBURTON DETIALS TO FOLLOW.

FULL CREWS. NO ACCIDENTS OR INCENDENTS TO REPORT.

SAFETY MEETINGS: HANDELING BHA AND RUNNING CASING.

FUEL USED 178.5 GALLONS.

RAIN F RENT FUEL 7 GALLONS.

TRANSFERED 3 JT'S OF 9 5/8", K-55, 36#, STC CSG TO WHITE RIVER YARD. 127.96' THREADS OFF.

05-10-2011 **Reported By** KERRY SALES**DailyCosts: Drilling** \$12,759 **Completion** \$0 **Daily Total** \$12,759**Cum Costs: Drilling** \$241,637 **Completion** \$0 **Well Total** \$241,637**MD** 2,428 **TVD** 2,362 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0****Activity at Report Time:** WORT

Start	End	Hrs	From	To	Activity Description
-------	-----	-----	------	----	----------------------

06:00	08:00	2.0	0	0	MIRU: HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2000 PSI. PUMPED 20 BBL OF FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. LEAD: MIXED AND PUMPED 250 SACKS (183 BBLS) OF PREMIUM LEAD CEMENT 10.5 PPG, YIELD 4.1 WITH 0.2% VARSET, 2% CALSEAL, AND 2% EX-1. TAIL: MIXED AND PUMPED 300 SACKS (63 BBLS) OF PREMIUM CEMENT W/ 2% CACL2 MIXED CEMENT @ 15.6 PPG W/ YIELD OF 1.18. WE DISPLACED CEMENT W/ 179 BBLS FRESH WATER. FCP 460 PSI, BUMPED PLUG W/980 PSI @ 06:15 PM ON 05/09/2011 FLOATS HELD 1 BBL BACK. PARTIAL RETURNS THROUGH OUT SLURRY, TOTAL LOSS THROUGH OUT DISPLACEMENT. WOC 1 HOUR.
-------	-------	-----	---	---	---

TOP JOB # 1: DOWN 75' OF 1' PIPE, MIXED & PUMPED 100 SX (15.3 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX.NO RETURNS. WAIT ON CEMENT 2 HOURS.

MORE TOP OUTS TO FOLLOW.

TOP JOB #2: 100 SX (20.4 BBL'S) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX.NO RETURNS. WAIT ON CEMENT 2 HOURS.

TOPJOB #3: 50 SX (10.2 BBL'S) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX.NO RETURNS. WAIT ON CEMENT 3 HOURS.

TOP JOB #4: 50 SX (10.2 BBL'S) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX CEMENT RETURNS TO SURFACE OF 0.4 BBLS. HOLE REMAINED FULL.

RIG DOWN HALLIBURTON AND PREPARE LOCATION FOR TRUE 34 PRODUCTION DRILLING.

08:00 06:00 22.0 0 0 MOVE RIG AND EQUIPMENT TO VERNAL. CLEAN MUD PITS, RIG DOWN RAIN FOR RENT PUMP AND LINES, MOUNTAIN WEST RIG DOWN CAMP AND SEND BACK TO VERNAL, RIG DOWN INTERNET AND CAMP GENERATOR.

07-05-2011 **Reported By** PAT CLARK

DailyCosts: Drilling \$95,482 **Completion** \$0 **Daily Total** \$95,482
Cum Costs: Drilling \$337,119 **Completion** \$0 **Well Total** \$337,119

MD 2,428 **TVD** 2,362 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RURT

Start	End	Hrs	From	To	Activity Description
06:00	17:00	11.0	0	0	RDRT. HSM W/RW JONES TRUCKING, RIG CREW, MT WEST. MOVE RIG 8 MILES TO NEW LOCATION. RIG 60% RIGGED UP, ALL EQUIPMENT OFF OF OLD LOCATION, STOMPERS ARE ON SUB. ETA DAYWORK – EARLY AFTERNOON. TRANSFER 4 JTS 4 1/2", 11.6#, HC P-110 LTC CSG(175.92' TOTAL).TO CWU 1425-22D. TRANSFER 5 JTS 4 1/2", 11.6#, N-80 LTC CSG (226.72' TOTAL) TO CWU 1425-22D. TRANSFER 2 MJ 4 1/2", 11.6#, HC P-110 LTC(39.05' TOTAL). TRANSFER 2948 GAL DIESEL FUEL @ \$3.56/GAL.
17:00	06:00	13.0	0	0	WAIT ON DAYLIGHT. WILL RESUME RURT @ 07:00.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS – RIG MOVE, COMMUNICATION, FORKLIFT AWARENESS.

07-06-2011 **Reported By** PAT CLARK

DailyCosts: Drilling \$85,378 **Completion** \$0 **Daily Total** \$85,378
Cum Costs: Drilling \$422,497 **Completion** \$0 **Well Total** \$422,497

MD 2,495 **TVD** 2,423 **Progress** 0 **Days** 1 **MW** 8.9 **Visc** 34.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WORKING TIGHT HOLE @ 2495'

Start	End	Hrs	From	To	Activity Description
06:00	14:00	8.0	0	0	HSM. CONTINUE RURT W/RW JONES TRUCKING. DERRICK RAISED @ 10:00. CRANE RELEASED @ 10:00, TRUCKS RELEASED @ 12:00.
15:00	16:00	1.0	0	0	NU BOP. RIG ON DAYWORK @ 15:00, 7/5/11.
16:00	19:30	3.5	0	0	TEST STACK. VISUALLY INSPECTED ANNULAR PREVENTER. RIG UP B&C QUICK TEST AND TEST PIPE RAMS, BLIND RAMS, HCR, CHOKE LINES, MANIFOLD, KILL LINE VALVES, UPPER & LOWER KELLY, TIW VALVE & INSIDE BOP 5000 PSI HIGH – 10 MINUTES. TEST ANNULAR PREVENTER 2500 PSI FOR 10 MINUTES. TEST CASING TO 1500 PSI FOR 30 MINUTES. PERFORM ACCUMULATOR FUNCTION TEST. ALL TESTS GOOD. R/D B&C. BLM AND STATE NOTIFIED 7-3-11 @ 08:00.
19:30	20:00	0.5	0	0	SET WEAR BUSHING.
20:00	23:30	3.5	0	0	HSM. R/U WEATHERFORD TRS. P/U DIRECTIONAL TOOLS, SCRIBE MOTOR, P/U BHA. TAG CEMENT @ 2350'. R/D TRS.
23:30	00:00	0.5	0	0	INSTALL ROT RUBBER & DRIVE BUSHING.
00:00	02:00	2.0	0	0	DRILL CEMENT & FLOAT EQUIPMENT, FORMATION TO 2438'.
02:00	02:30	0.5	0	0	FIT TEST TO 164 PSI FOR 10.5 EMW.
02:30	03:00	0.5	0	0	DRILL 2438' – 2495'. WOB 10K, RPM 50, SPP 1550 PSI, DP 250 PSI, ROP 114 FPH.
03:00	06:00	3.0	0	0	WORK TIGHT HOLE, AFTER TAKING A SURVEY.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS – RURT, TESTING BOP, P/U BHA.

FUEL – 10032, DEL – 8000, USED – 966.

CURRENT MW – 8.9 PPG, VIS – 34 SPQ.

06:00 0 0 SPUD 7 7/8" HOLE @ 02:30 HRS, 7/6/11.

07-07-2011 **Reported By** PAT CLARK**DailyCosts: Drilling** \$53,092 **Completion** \$0 **Daily Total** \$53,092**Cum Costs: Drilling** \$475,589 **Completion** \$0 **Well Total** \$475,589**MD** 2,495 **TVD** 2,423 **Progress** 0 **Days** 2 **MW** 9.3 **Visc** 39.0**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0****Activity at Report Time:** JARRING STUCK PIPE @ 2350'

Start	End	Hrs	From	To	Activity Description
06:00	15:30	9.5	0	0	WORK TIGHT HOLE. JARRING ON DRILLSTRING.
15:30	18:00	2.5	0	0	HSM. REMOVE GOOSENECK. R/U DCT WIRELINE, RUN FREEPOINT. DRILLSTRING FREE TO TOP OF MWD.
18:00	19:30	1.5	0	0	RUN STRINGSHOT AND SHOOT STRING @ 2350' (1 DC ABOVE MWD).
19:30	21:00	1.5	0	0	DERRICK INSPECTION – TIGHTEN BOLTS AND CHECK KEEPERS. PUT SWIVEL BACK TOGETHER.
21:00	22:00	1.0	0	0	TOH.
22:00	01:30	3.5	0	0	PU FISHING BHA & TIH.
01:30	02:00	0.5	0	0	CIRCULATE.
02:00	06:00	4.0	0	0	TAG FISH @ 2350', SCREW IN W/SCREW-IN SUB, JAR ON FISH.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS – TRIPPING, FISHING.

FUEL – 9519, USED – 513.

CURRENT MW – 9.3 PPG, VIS 39 SPQ.

FISH – BIT, MM, PONY NMDC, UBHO, NMDC, GAP SUB, NMDC, 1 6" DC= 126.60'. MWD 2' ABOVE GAP SUB @ 2292'.

07-08-2011 **Reported By** PAT CLARK**DailyCosts: Drilling** \$65,507 **Completion** \$0 **Daily Total** \$65,507**Cum Costs: Drilling** \$541,096 **Completion** \$0 **Well Total** \$541,096**MD** 2,495 **TVD** 2,423 **Progress** 0 **Days** 3 **MW** 9.1 **Visc** 34.0**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0****Activity at Report Time:** WASHING OVER FISH AT 2455'

Start	End	Hrs	From	To	Activity Description
06:00	09:30	3.5	0	0	JAR ON FISH. NO MOVEMENT.
09:30	11:00	1.5	0	0	HSM. RUN BACKOFF ABOVE NMDC @ 2381'.
11:00	12:00	1.0	0	0	TOH.
12:00	13:30	1.5	0	0	L/D FISHING BHA.
13:30	15:00	1.5	0	0	P/U 3 JTS 7 5/8" WASH PIPE, BHA.
15:00	16:30	1.5	0	0	TIH TO TOP OF FISH.

Well Name: CWU 1425-22D

Field: CHAPITA DEEP

Property: 064666

16:30	19:30	3.0	0	0	WASH OVER FISH F/2381' – 2453'. SAW OBSTRUCTIONS @ 2405', 2417' (SHOE). EASY WASHING, SMALL AMOUNT OF TORQUE. CIRCULATED SOME MAHOGANY SHALE(30%) AND LCM(70%) OUT. STOPPED @ UPPER KICKPAD ON MM (2453'). CIRCULATE AND RECIPROCATATE, PUMP 25 BBL 40 VIS SWEEP, CLEAN RETURNS. SPOT 10 BBLs OF SWEEP ON TOP OF FISH.
19:30	21:30	2.0	0	0	TOH, L/D 7 5/8" WASH PIPE. TOP SUB & SHOE HAD JUNK MARKS, (2) 1/8" GROOVES ON TOP SUB.
21:30	00:00	2.5	0	0	P/U 3 JTS 8.125" WASH PIPE, BHA. SWAP OUT JARS. TIH TO TOP OF FISH.
00:00	06:00	6.0	0	0	WASH OVER FISH F/2381' – 2455'. TRIED TO PACK OFF @ 2435' – RAN SWEEP AND CLEANED HOLE UP. MOSTLY LCM IN RETURNS, SOME MAHOGANY SHALE.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS – P/U WASH PIPE, WORKING W/THIRD PARTY CONTRACTOR.

FUEL – 9006, USED – 513.

MW – 9.1 PPG, VIS – 33 SPQ.

07-09-2011 **Reported By** PAT CLARK

DailyCosts: Drilling	\$98,004	Completion	\$0	Daily Total	\$98,004
-----------------------------	----------	-------------------	-----	--------------------	----------

Cum Costs: Drilling	\$639,101	Completion	\$0	Well Total	\$639,101
----------------------------	-----------	-------------------	-----	-------------------	-----------

MD	2,495	TVD	2,423	Progress	0	Days	4	MW	9.1	Visc	39.0
-----------	-------	------------	-------	-----------------	---	-------------	---	-----------	-----	-------------	------

Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
--------------------	-------------------	---------------	------------------------

Activity at Report Time: WASH TO BTM. PREP TO RESUME DRILLING.

Start	End	Hrs	From	To	Activity Description
06:00	09:30	3.5	0	0	WASH OVER FISH F/2455' – 2477' (BOTTOM KICKPAD). SLOW REAMING, TRIED TO PACK OFF.
09:30	11:00	1.5	0	0	RECIPROCATATE PIPE, CIRCULATE 2 BOTTOMS UP AND RUN 60 VIS SWEEP. SPOT 25 BBL 60 VIS PILL ON BOTTOM.
11:00	11:30	0.5	0	0	SINGLE OUT 3 JTS, CIRCULATE & SPOT 60 VIS SWEEP ON TOP OF FISH @ 2381'..
11:30	13:30	2.0	0	0	TOH. STAND BACK WASHPIPE. MILL SHOE WAS WORN ON INSIDE, NORMAL STRIATIONS ON EXTERIOR.
13:30	15:30	2.0	0	0	P/U SCREW-IN SUB, FISHING BHA, TIH TO 2375'.
15:30	16:00	0.5	0	0	CIRCULATE DOWN TO FISH @ 2398', FISH HAD FALLEN TO BOTTOM. SCREW INTO FISH. COULD NOT CIRCULATE.
16:00	20:30	4.5	0	0	TOH. L/D DIRECTIONAL AND FISHING TOOLS. DIRECTIONAL TOOLS PACKED OFF W/ SHALE AND LCM. BIT IS UNDAMAGED.
20:30	22:00	1.5	0	0	RIH W /1 STAND WASHPIPE, L/D SAME.
22:00	00:00	2.0	0	0	P/U DIRECTIONAL BHA, SCRIBE MM.
00:00	04:30	4.5	0	0	TIH, INPECTING BHA (TRIP CHECK), SLM DP.
04:30	05:30	1.0	0	0	L/D 12 JTS, RIH W/ 4 STANDS TO 2958'
05:30	06:00	0.5	0	0	CIRCULATE AND WASH TO BOTTOM.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS – DRIVING SAFETY, P/U AND L/D TOOLS.

FUEL – 8400, USED – 606.

CURRENT MW – 9.1 PPG, VIS – 39 SPQ.

07-10-2011 **Reported By** PAT CLARK

DailyCosts: Drilling	\$34,444	Completion	\$0	Daily Total	\$34,444
-----------------------------	----------	-------------------	-----	--------------------	----------

Cum Costs: Drilling	\$673,545	Completion	\$0	Well Total	\$673,545
----------------------------	-----------	-------------------	-----	-------------------	-----------

MD 3,922 TVD 3,822 Progress 1,427 Days 5 MW 9.4 Visc 38.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 3922'

Start	End	Hrs	From	To	Activity Description
06:00	07:30	1.5	0	0	WASH AND REAM 2412' - 2495'. RAN 60 VIS SWEEP, HOLE CLEANED UP WELL. STILL GETTING OLD LCM IN RETURNS.
07:30	14:30	7.0	2495	2927	ROTATE & SLIDE 2495' - 2927'. WOB 20K, RPM 54/74, SPP 1400 PSI, DP 250 PSI, ROP 62 FPH.
14:30	15:00	0.5	0	0	RIG SERVICE. CHECK COM.
15:00	06:00	15.0	2927	3922	ROTATE & SLIDE 2927' - 3922'. SAME PARAMETERS, ROP 66 FPH.

FULL CREWS, NO ACCIDENTS, BOP DRILL DAYLIGHTS.

SAFETY MEETINGS - CHANGING OIL, DRIVING HOME.

FUEL - 7280, USED - 1120.

CURRENT MW - 9.4 PPG, VIS - 39 SPQ.

FORMATION - MAHOGANY SHALE.

LAST 24 HOURS - ROTATE 85% (85 FPH); SLIDE 15%(43 FPH).

07-11-2011 Reported By PAT CLARK

DailyCosts: Drilling	\$41,597	Completion	\$0	Daily Total	\$41,597
Cum Costs: Drilling	\$715,143	Completion	\$0	Well Total	\$715,143

MD 5,240 TVD 5,140 Progress 1,318 Days 6 MW 9.6 Visc 37.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 5240'

Start	End	Hrs	From	To	Activity Description
06:00	14:30	8.5	3922	4451	ROTATE & SLIDE 3922' - 4451'. WOB 15-20K, RPM 54/59, SPP 1900 PSI, DP 200-300 PSI, ROP 62 FPH.
14:30	15:00	0.5	0	0	RIG SERVICE. CHECK COM.
15:00	06:00	15.0	4451	5240	ROTATE & SLIDE 4451' - 5240'. SAME PARAMETERS, ROP 53 FPH. SWITCHED TO #1 PUMP @ 01:30.

FULL CREWS, NO ACCIDENTS, BOP DRILL MORNING TOUR.

SAFETY MEETINGS - 100% TIE-OFF, PREVENTATIVE MAINTENANCE.

FUEL - 5600, USED - 1680.

CURRENT MW - 9.6 PPG, VIS - 39 SPQ.

FORMATION - WASATCH @ 4900'.

LAST 24 HOURS - ROTATE 93% (63 FPH), SLIDE 7%(24 FPH).

07-12-2011 Reported By PAT CLARK

DailyCosts: Drilling	\$35,255	Completion	\$0	Daily Total	\$35,255
Cum Costs: Drilling	\$750,399	Completion	\$0	Well Total	\$750,399

MD 6,000 TVD 5,900 Progress 760 Days 7 MW 9.8 Visc 39.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 6000'

Start	End	Hrs	From	To	Activity Description
06:00	14:00	8.0	5240	5482	ROTATE & SLIDE 5240' - 5482'. WOB 17-22K, RPM 50-60/53, SPP 1900 PSI, DP 200-300 PSI, ROP 30 FPH.

14:00 14:30 0.5 0 0 RIG SERVICE. CHECK COM.
 14:30 06:00 15.5 5482 6000 ROTATE & SLIDE 5482' – 6000'. WOB 17–22K, RPM 54/59, SPP 2100 PSI, DP 200–300 PSI, ROP 33 FPH.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS – MSDS, RAINY, SLICK CONDITIONS.

FUEL – 4144, USED – 1456.

CURRENT MW – 9.9 PPG, VIS – 38 SPQ. LOST 200 BBLS MUD @ 5792'.

FORMATION – CHAPITA WELLS @ 5492'.

LAST 24 HOURS – ROTATE 95% (33 FPH); SLIDE 5%(20 FPH).

07–13–2011 **Reported By** PAT CLARK

Daily Costs: Drilling \$71,587 **Completion** \$0 **Daily Total** \$71,587

Cum Costs: Drilling \$821,986 **Completion** \$0 **Well Total** \$821,986

MD 6,880 **TVD** 6,780 **Progress** 880 **Days** 8 **MW** 10.0 **Visc** 39.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 6880'

Start	End	Hrs	From	To	Activity Description
06:00	14:30	8.5	6000	6355	ROTATE & SLIDE 6000' – 6355'. WOB 20K, RPM 50/59, SPP 2150 PSI, DP 250 PSI, ROP 42 FPH.
14:30	15:00	0.5	0	0	RIG SERVICE. CHECK COM.
15:00	06:00	15.0	6355	6880	ROTATE & SLIDE 6355' – 6880'. SAME PARAMETERS, ROP 35 FPH.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS – MIXING CHEMICALS, HOUSEKEEPING.

FUEL – 10864, DEL – 8001, USED – 1281.

CURRENT MW – 9.95 PPG, VIS – 39 SPQ.

FORMATION – NORTH HORN @ 6845'.

LAST 24 HOURS – ROTATE 95%(ROP 40 FPH); SLIDE 5%(ROP 20 FPH).

07–14–2011 **Reported By** PAT CLARK/KIT HATFIELD

Daily Costs: Drilling \$36,495 **Completion** \$0 **Daily Total** \$36,495

Cum Costs: Drilling \$858,482 **Completion** \$0 **Well Total** \$858,482

MD 7,500 **TVD** 7,400 **Progress** 620 **Days** 9 **MW** 10.7 **Visc** 38.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 7500'

Start	End	Hrs	From	To	Activity Description
06:00	15:00	9.0	6880	7075	DRILLING: 6880–7075' (195') AVG 22 FPH. 100% ROTATE. 16–21K WOB, RPM TABLE= 55/73 MOTOR. PRESSURE = 2350 PSI / DIFF = 150–250 PSI. 460 GPM. DRILLING IN NORTH HORN.
15:00	15:30	0.5	7075	7075	RIG SERVICE
15:30	06:00	14.5	7075	7500	DRILLING: 7075–7500' (425') AVG 29 FPH. PARAMETERS AS ABOVE. LOST ABOUT 120 BBLS MUD AT 7390' (PRICE RIVER TOP @ 7370' MD) MW = 9.7 PPG.

FULL CREWS / NO ACCIDENTS. SAFETY MEETINGS: MIXING LCM. JOB FOCUS & PROPER ATTITUDE. FUEL = 8960 / USED 1904 GAL.

PAST 24 HRS SLID 15' (2.4%) AVG 30 FPH, ROTATE 605' (98%) INST. ROP RANGE FROM 20–80 FPH.

07–15–2011 **Reported By** KIT HATFIELD

DailyCosts: Drilling	\$42,657	Completion	\$4,542	Daily Total	\$47,199
Cum Costs: Drilling	\$901,139	Completion	\$4,542	Well Total	\$905,681
MD	8,000	TVD	7,900	Progress	500
				Days	10
				MW	10.7
				Visc	41.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING @ 8000'

Start	End	Hrs	From	To	Activity Description
06:00	14:30	8.5	7500	7669	DRILLING: 7500-7669' (169') AVG 20 FPH. 18-21K WOB, RPM TABLE= 55/69 MOTOR. PRESSURE = 2350 PSI / DIFF = 100-200 PSI. 430 GPM.
14:30	15:00	0.5	7669	7669	RIG SERVICE.
15:00	06:00	15.0	7669	8000	DRILLING: 7669'-8000' (331') AVG 22 FPH. PARAMETERS AS ABOVE.

FULL CREWS / NO ACCIDENTS. SAFETY MEETINGS: BRINGING PIPE UP V-DOOR. MAKING CONNECTIONS. FUEL = 7392 / USED 1568 GAL.

PAST 24 HRS: SLID 18' (4%) AVG 20 FPH. ROTATE 482' (96%) INST P-RATES 10-60 FPH.

07-16-2011	Reported By	KIT HATFIELD			
DailyCosts: Drilling	\$41,885	Completion	\$2,020	Daily Total	\$43,905
Cum Costs: Drilling	\$943,024	Completion	\$6,562	Well Total	\$949,586
MD	8,510	TVD	8,410	Progress	510
				Days	11
				MW	10.8
				Visc	42.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING @ 8510'

Start	End	Hrs	From	To	Activity Description
06:00	09:00	3.0	8000	8042	DRILLING: 8000-8042' (42') AVG 14 FPH. 18-21K WOB, RPM TABLE= 55/69 MOTOR. PRESSURE = 2350 PSI / DIFF = 100-200 PSI. 430 GPM.
09:00	09:30	0.5	8042	8042	RIG SERVICE.
09:30	06:00	20.5	8042	8510	DRILLING: 8042-8510' (468') AVG 23 FPH. PROGRAM TOP MIDDLE PRICE RIVER @ 8218' MD. PARAMETERS AS ABOVE.

NIGHT CREW ONE MAN SHORT / NO ACCIDENTS. SAFETY MEETINGS: ACCUMULATOR SCHOOL. PROPER VENELATION WHILE PAINTING.

FUEL = 5712 / USED 1680 GAL.

07-17-2011	Reported By	KIT HATFIELD			
DailyCosts: Drilling	\$36,240	Completion	\$0	Daily Total	\$36,240
Cum Costs: Drilling	\$979,265	Completion	\$6,562	Well Total	\$985,827
MD	8,800	TVD	8,700	Progress	290
				Days	12
				MW	11.2
				Visc	42.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING @ 8800'

Start	End	Hrs	From	To	Activity Description
06:00	10:30	4.5	8510	8591	DRILLING: 8510-8591' (81') AVG 18 FPH. 18-22K WOB, RPM TABLE= 55/69 MOTOR. PRESSURE = 2350 PSI / DIFF = 50-150 PSI. 430 GPM. BUMP MW UP TO 11 PPG BEFORE TRIP.
10:30	11:30	1.0	8591	8591	CIRCULATE BOTTOMS UP. MIX & PUMP SLUG.
11:30	18:00	6.5	8591	8591	TRIP OUT / NO PROBLEMS. CHANGE OUT BIT AND MOTOR. BIT LOOKED GOOD - 1/16" OUT OF GUAGE. TRIP IN TO SHOE.
18:00	19:00	1.0	8591	8591	CUT DRILLING LINE.
19:00	21:00	2.0	8591	8591	CONTINUE TRIP IN HOLE.

Well Name: CWU 1425-22D

Field: CHAPITA DEEP

Property: 064666

21:00 00:00 3.0 8591 8591 WASH LAST 2 SINGLES TO BOTTOM. PICKED UP "HITCH-HIKER" ON WAY IN HOLE. KEEPS HANGING UP. HAD 40' OF FILL.

00:00 06:00 6.0 8591 8800 DRILLING: 8591-8800' (209') AVG 35 FPH. 19-23K WOB, RPM TABLE= 55/69 MOTOR. PRESSURE = 2450 PSI / DIFF = 100-200 PSI. 425 GPM.

FULL CREWS / NO ACCIDENTS. SAFETY MEETINGS: TRIPPING. PROPER VENTELATION WHILE PAINTING. FUEL = 4704 / USED 1008 GAL.

PAST 24 HRS- 100% ROTATE.

07-18-2011 **Reported By** KIT HATFIELD

DailyCosts: Drilling \$36,936 **Completion** \$0 **Daily Total** \$36,936

Cum Costs: Drilling \$1,016,202 **Completion** \$6,562 **Well Total** \$1,022,764

MD 9,550 **TVD** 9,450 **Progress** 750 **Days** 13 **MW** 11.2 **Visc** 43.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 9550'

Start **End** **Hrs** **From** **To** **Activity Description**

06:00 14:30 8.5 8800 9044 8800-9044' (244') AVG 29 FPH 19-23K WOB, RPM TABLE= 55/69 MOTOR. PRESSURE = 2500 PSI / DIFF = 150-250 PSI. 425 GPM. PROGRAM TOP LOWER PRICE RIVER @ 9004'.

14:30 15:00 0.5 9044 9044 RIG SERVICE.

15:00 06:00 15.0 9044 9550 DRILLING: 9044-9550' (506') AVG 34 FPH. PROGRAM TOP SEGO @ 9514'MD.

FULL CREWS / NO ACCIDENTS. SAFETY MEETINGS: LAST DAY FOCUS. USING NEEDLE GUN AND GRINDER. FUEL = 3078 / USED 1626 GAL.

LAST 24 HRS, 100% ROTATE.

07-19-2011 **Reported By** KIT HATFIELD

DailyCosts: Drilling \$74,209 **Completion** \$0 **Daily Total** \$74,209

Cum Costs: Drilling \$1,090,412 **Completion** \$6,562 **Well Total** \$1,096,974

MD 9,740 **TVD** 9,639 **Progress** 190 **Days** 14 **MW** 11.2 **Visc** 45.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LD DP

Start **End** **Hrs** **From** **To** **Activity Description**

06:00 07:30 1.5 9550 9575 DRILLING: 9550-9575' (25') AVG 17 FPH 19-23K WOB, RPM TABLE= 55/69 MOTOR. PRESSURE = 2500 PSI / DIFF = 150-250 PSI. 425 GPM.

07:30 08:00 0.5 9575 9575 RIG SERVICE.

08:00 20:30 12.5 9575 9740 DRILLING: 9575-9740' (165') AVG 13 FPH. 100% ROTATE. TD REACHED @ 20:30 HRS, 7/18/1.

20:30 21:00 0.5 9740 9740 CIRCULATE OUT SWEEP / LOOKS GOOD. PUMP SLUG.

21:00 01:00 4.0 9740 9740 SHORT TRIP UP TO 6775'. HAD SOME TORQUE WASHING LAST 20' BACK TO BOTTOM.

01:00 02:00 1.0 9740 9740 CIRCULATE. HOLE APPEARS TO BE CLEAN. HOLD SAFETY MEETING AND RIG UP FRANKS LAY DOWN MACHINE.

02:00 06:00 4.0 9740 9740 TRIP OUT LAYING DOWN DRILL PIPE.

FULL CREWS / NO ACCIDENTS. SAFETY MEETING: FIRST DAY BACK. LAYING DOWN DP.

FUEL = 9918 / USED 1160 GAL.

PROJECTION TO BIT: 9740'MD 2.0 DEG 132.2 AZM. 9640' TVD.

07-20-2011 **Reported By** KIT HATFIELD

DailyCosts: Drilling (\$3,944) **Completion** \$171,716 **Daily Total** \$167,772

Cum Costs: Drilling	\$1,086,468	Completion	\$178,278	Well Total	\$1,264,746
MD	9,740	TVD	9,639	Progress	0
Days	15	MW	11.7	Visc	48.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	From	To	Activity Description
06:00	08:30	2.5	9740	9740	CONTINUE TO TRIP OUT LAYING DOWN DRILL PIPE. LAY DOWN BIT & MOTOR.
08:30	09:00	0.5	9740	9740	PULL WEAR RING.
09:00	10:00	1.0	0	0	HOLD SAFETY MEETING/JOB DISCUSSION. RIG UP FRANKS CASING CREW.
10:00	16:00	6.0	9740	9740	RUN 4 1/2" PRODUCTION CASING. RUN 229 JOINTS 4 1/2" 11.6# N-80 LT&C CASING TO 9734'. FLOAT SHOE @ 9734', FLOAT COLLAR @ 9689', MARKER JTS @ 7344' AND 4499'. LAND HANGER IN DTO HEAD W/ 75K.
16:00	17:30	1.5	0	0	CIRCULATE W/ CASING LANDED IN HANGER. RIG DOWN CASING CREW. HOLD SAFETY MEETING, RIG UP HALLIBURTON.
17:30	19:30	2.0	0	0	FILL LINES AND TEST TO 5000 PSI. PUMP 20 BBLS MUD FLUSH, LEAD IN WITH 490SX(160 BBLS) HIGHBOND LEAD CEMENT @ 12.0 PPG. TAIL IN WITH 1385 SX (363 BBLS.) EXTENDACEM CEMENT @ 13.5 PPG. WASH UP AND DROP LATCH DOWN PLUG. DISPLACED WITH 151 BBLS FRESH WATER + .5 GAL/1000 GAL MYACIDE GA25 @ 8 BPM, MAX PRESSURE 2500 PSI. BUMP PLUG W/3500 PSI. FLOATS HELD. HAD FULL RETURNS THROUGH OUT JOB & GOOD LIFT PRESSURE. NO CEMENT TO SURFACE. CEMENT IN PLACE AT 19:30 HRS, 7/19/11
19:30	20:30	1.0	0	0	WOC. CLEAN MUD TANKS. RIG DOWN HALLIBURTON.
20:30	21:30	1.0	0	0	RIG DOWN HALLIBURTON CEMENT HEAD. BACK OUT LANDING JOINT. SET FMC PACKOFF AND TEST TO 5000 PSI. CONTINUE TO CLEAN PITS.
21:30	00:00	2.5	0	0	TRANSFER MUD TO STORAGE. CLEAN OUT PREMIX AND ACTIVE PITS WITH SUPER SUCKER. ND BOP. LOWERED CATCH TANK TO ACCOMMODATE DRYING SHAKER. WELDER MODIFY SLIDES TO FIT.
00:00			0	0	FULL CREWS / NO ACCIDENTS. SAFETY MEETINGS: RUNNING & CEMENTING CASING. SKIDDING RIG. FUEL = 9462 GAL / USED 456 GAL TRANSFER: 6 JOINTS: 4 1/2" 11.60# N-80 LTC CSG(41.80,42.10,42.10,42.11,42.78,42.40') Total = 253.29' 2 MARKER JOINTS: 4 1/2" 11.60# P-110 LTC CASING MARKER JTS - (19.34', 19.71') Total = 39.05' 9462 GAL DIESEL FUEL @ \$3.61/GAL
			0	0	RIG RELEASED AT 00:00 HRS, 7/20/11. CASING POINT COST \$1,086,468

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0284A
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: CWU 1425-22D
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0384 FNL 2104 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 22 Township: 09.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047503200000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 10/13/2011			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was turned to sales on 10/13/2011. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Nanette Lupcho	PHONE NUMBER 435 781-9157	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 10/14/2011	

WELL CHRONOLOGY REPORT

Report Generated On: 10-14-2011

Well Name	CWU 1425-22D	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-50320	Well Class	COMP
County, State	UINTAH, UT	Spud Date	07-06-2011	Class Date	
Tax Credit	N	TVD / MD	9,640/ 9,740	Property #	064666
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	4,919/ 4,900				
Location	Section 22, T9S, R22E, NENW, 384 FNL & 2104 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	82.139

AFE No	306862	AFE Total	1,916,700	DHC / CWC	824,000/ 1,092,700
---------------	--------	------------------	-----------	------------------	--------------------

Rig Contr	TRUE	Rig Name	TRUE #34	Start Date	04-01-2009	Release Date	07-20-2011
------------------	------	-----------------	----------	-------------------	------------	---------------------	------------

04-01-2009	Reported By	SHEILA MALLOY
-------------------	--------------------	---------------

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
-----------------------------	-----	-------------------	-----	--------------------	-----

Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
----------------------------	-----	-------------------	-----	-------------------	-----

MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
-----------	---	------------	---	-----------------	---	-------------	---	-----------	-----	-------------	-----

Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
--------------------	-------------------	---------------	------------------------

Activity at Report Time: LOCATION DATA

Start	End	Hrs	From	To	Activity Description
-------	-----	-----	------	----	----------------------

06:00	06:00	24.0	0	0	LOCATION DATA
-------	-------	------	---	---	---------------

384' FNL & 2104' FWL (NE/NW)

SECTION 22, T9S, R22E

UINTAH COUNTY, UTAH

LAT 40 DEG 01' 39.64", LONG 109 DEG 25' 40.79" (NAD 83)

LAT 40 DEG 01' 39.77", LONG 109 DEG 25' 38.33" (NAD 27)

TRUE #34

OBJECTIVE: 9640' TVD/ 9740' MD, MESAVERDE

DW/GAS

CHAPITA WELLS DEEP PROSPECT

DD&A: CHAPITA DEEP

NATURAL BUTTES FIELD

LEASE: U-0284-A

ELEVATION: 4900.6' NAT GL, 4900.1' PREP GL (DUE TO ROUNDING PREP GL WILL BE 4900'),
4919' KB (19')

NOTE: MULTI-PAD LOCATION - CWU 1425-22D, CWU 1427-22D, CWU 1432-22D, CWU 1433-22D,
CWU 1434-22D

RECEIVED Oct. 14, 2011

EOG WI 100%, NRI 82.139316%

04-14-2011			Reported By			TERRY CSERE																	
DailyCosts: Drilling			\$20,000			Completion			\$0			Daily Total			\$20,000								
Cum Costs: Drilling			\$20,000			Completion			\$0			Well Total			\$20,000								
MD		0		TVD		0		Progress		0		Days		0		MW		0.0		Visc		0.0	
Formation :						PBTD : 0.0						Perf :						PKR Depth : 0.0					
Activity at Report Time: LOCATION BUILD																							
Start		End		Hrs		From		To		Activity Description													
06:00		06:00		24.0		0		0		LOCATION BUILD WILL START TODAY. MULTI-PAD LOCATION – CWU 1425D, CWU 1427-22D, CWU 1432-22D, CWU 1433-22D, CWU 1434-22D													

04-15-2011			Reported By			TERRY CSERE																	
DailyCosts: Drilling			\$0			Completion			\$0			Daily Total			\$0								
Cum Costs: Drilling			\$20,000			Completion			\$0			Well Total			\$20,000								
MD		0		TVD		0		Progress		0		Days		0		MW		0.0		Visc		0.0	
Formation :						PBTD : 0.0						Perf :						PKR Depth : 0.0					
Activity at Report Time: LOCATION BUILD																							
Start		End		Hrs		From		To		Activity Description													
06:00		06:00		24.0		0		0		LOCATION IS 10% COMPLETE.													

04-17-2011			Reported By			GERALD ASHCRAFT/TERRY CSERE																	
DailyCosts: Drilling			\$0			Completion			\$0			Daily Total			\$0								
Cum Costs: Drilling			\$20,000			Completion			\$0			Well Total			\$20,000								
MD		60		TVD		60		Progress		0		Days		0		MW		0.0		Visc		0.0	
Formation :						PBTD : 0.0						Perf :						PKR Depth : 0.0					
Activity at Report Time: SPUD NOTIFICATION																							
Start		End		Hrs		From		To		Activity Description													
06:00		06:00		24.0		0		60		CRAIG’S BUCKET RIG SPUD A 20" HOLE ON 4/16/11 @ 12:00 PM, SET 60’ OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. BLM WAS NOTIFIED BY EMAIL OF SPUD ON 4/15/11 @ 10:07 AM.													
06:00						0		0		LOCATION COMPLETE. STARTING CLOSED LOOPS.													

04-19-2011			Reported By			TERRY CSERE																	
DailyCosts: Drilling			\$0			Completion			\$0			Daily Total			\$0								
Cum Costs: Drilling			\$20,000			Completion			\$0			Well Total			\$20,000								
MD		60		TVD		60		Progress		0		Days		0		MW		0.0		Visc		0.0	
Formation :						PBTD : 0.0						Perf :						PKR Depth : 0.0					
Activity at Report Time: BUILD LOCATION																							
Start		End		Hrs		From		To		Activity Description													
06:00		06:00		24.0		0		0		CLOSED LOOP 75% COMPLETE.													

04-20-2011			Reported By			TERRY CSERE											
DailyCosts: Drilling			\$30,315			Completion			\$0			Daily Total			\$30,315		
Cum Costs: Drilling			\$50,315			Completion			\$0			Well Total			\$50,315		

MD 60 TVD 60 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: LOCATION DATA

Start End Hrs From To Activity Description

06:00 06:00 24.0 0 0 LOCATION 100% COMPLETE.

05-06-2011 Reported By KERRY SALES

DailyCosts: Drilling \$19,526 Completion \$0 Daily Total \$19,526

Cum Costs: Drilling \$69,842 Completion \$0 Well Total \$69,842

MD 550 TVD 549 Progress 250 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING AT 550'

Start End Hrs From To Activity Description

15:00 20:00 5.0 0 0 CLEAN UP AND LEVEL LOCATION. SPOT RIG, PIPE TRAILER, PUMP AND MUD PITS. R/U FLOW LINE AND PUMP LINES.

THIS WELL WAS HAMMER DRILLED 12.25" TO 300'.

20:00 00:00 4.0 0 0 RIG ON DAY WORK AT 20:00 HOURS ON 5/05/2011.

PICK UP BHA. ORIENT MWD, TIH SCRIBING PIPE TO 300', INSTALL DUST BOWL RUBBER. BREAK CIRCULATION AND FILL HOLE. CHECK FLOW AND MUD LINES. SURFACE DIRECTION CHECKED WITH 2 GPS HAND HELD AND A MAGNETIC COMPUS.

BIT TO BEND 7.02', BIT TO MWD 57', RPG .16, MOTOR BEND 1.75 DEGREES. ALL SURVEY DEPTHS 19' RKB.

00:00 06:00 6.0 0 0 ROTATE AND SLIDE DRILL FROM GL 300' TO 550'. 250'. ROP 41.6', WOB 8-10, ROTARY 40, GPM 501, SPP 450, DIFF PSI 50. ROTATE 73% AND SLIDE 27%, 4' RIGHT AND 4' ABOVE THE LINE, TF 251 MAGNETIC.

FULL CREWS, NO ACCIDENTS OR INCENDENTS REPORTED.

SAFETY MEETINGS: SPOTING RIG AND PINCH POINTS.

DIESEL USED 297.

RAIN F RENT FUEL 0.

05-07-2011 Reported By KERRY SALES

DailyCosts: Drilling \$28,702 Completion \$0 Daily Total \$28,702

Cum Costs: Drilling \$98,545 Completion \$0 Well Total \$98,545

MD 1,750 TVD 1,723 Progress 1,200 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING AT 1750'

Start End Hrs From To Activity Description

06:00 17:00 11.0 0 0 ROTATE AND SLIDE DRILL FROM GL 550' TO 1300'. 750'. ROP 68.2', WOB 12, WOB SLIDE 14, ROTARY 45, MOTOR 80, GPM 501, SPP 1000, DIFF PSI 150. 13' RIGHT AND 15' ABOVE THE LINE, TFO HS 20* RIGHT. 85% ROTAT 15% SLIDE.

17:00 17:30 0.5 0 0 CIRCULATE BOTTOMS UP.

17:30 19:30 2.0 0 0 PARTIAL MUD TANK CLEAN OUT.

19:30 06:00 10.5 0 0 ROTATE AND SLIDE DRILL FROM GL 1300' TO 1750' 450'. ROP 42.9', WOB 12, WOB SLIDR 15, ROTARY 55, MOTOR 80, GPM 501, SPP 1050, DIFF PSI 150, 15.6' RIGHT AND 6' ABOVE THE LINE, 85% ROTATE AND 15% SLIDE, TFO ZERO HS.

FULLCREWS, NO ACCIDENTS OR INCENDENTS TO REPORT.
SAFETY MEETINGS: HIGH PRESSURE LINES AND CLEANING MUD PITS.
FUEL USED 594 GALLONS.
RAIN F RENT FUEL 0.

05-08-2011	Reported By	KERRY SALES							
DailyCosts: Drilling	\$28,598			Completion	\$0		Daily Total	\$28,598	
Cum Costs: Drilling	\$127,144			Completion	\$0		Well Total	\$127,144	
MD	2,428	TVD	2,362	Progress	659	Days	0	MW	0.0
Visc									0.0
Formation :	PBTD : 0.0				Perf :	PKR Depth : 0.0			

Activity at Report Time: CIRCULATE @ TD

Start	End	Hrs	From	To	Activity Description
06:00	18:00	12.0	0	0	ROTATE AND SLIDE DRILL FROM GL 1750' TO 2080'. 330'. ROP 27.5', WOB 12-14, WOB SLIDE 16-18, ROTARY 50, MOTOR 79, GPM 494, SPP 1150, DIFF PSI 1050. TF 180*, 16' RIGHT AND 12' ABOVE THE LINE, 86% ROTATE AND 14% SLIDE. LOST CIRCULATION AT GL 1900', LITE RETURNS OCCASIONALLY THEN STOP.
18:00	05:00	11.0	0	0	ROTATE AND SLIDE DRILL FROM GL 2080' TO 2409'. 329'. ROP 30', WOB 14, ROTARY 55, MOTOR 75, GPM 471, SPP 1100, DIF PSI 100. SLIDE 87% AND ROTATE 13%, 13' RIGHT AND 18' ABOVE THE LINE, TFO 150* RIGHT. 60% RETURNS AT TD.
05:00	06:00	1.0	0	0	WELL TD AT 05:00 ON 5/8/2011. CIRCULATE FOR TRIP.

DEPTH ENTERED TODAY IS RKB 19' FOR TRUE 34, 2428'. TVD 2362'.

FULL CREWS, NO ACCIDENTS OR INCENDENTS REPORTED.
SAFETY MEETING: INSPECT WIRE LINES AND WINCH OPERATION.
FUEL USED 475 GALLONS.
RAIN F RENT FUEL 7 GALLONS.
60% RETURNS AT TD.

05-09-2011	Reported By	KERRY SALES							
DailyCosts: Drilling	\$101,734			Completion	\$0		Daily Total	\$101,734	
Cum Costs: Drilling	\$228,878			Completion	\$0		Well Total	\$228,878	
MD	2,428	TVD	2,362	Progress	0	Days	0	MW	0.0
Visc									0.0
Formation :	PBTD : 0.0				Perf :	PKR Depth : 0.0			

Activity at Report Time: CEMENTING SURFACE CASING

Start	End	Hrs	From	To	Activity Description
06:00	10:30	4.5	0	0	TOH. PUMP FIRST 4 JOINTS OFF BOTTOM.
10:30	11:30	1.0	0	0	SET OUT BHA #1 AND SET UP BHA #2 AND CLEAN UP WORK AREA.
11:30	15:00	3.5	0	0	TIH. WIPER TRIP, TRI-CONE BIT AND 3 POINT REAMER. WASH THE LAST 65' TO BOTTOM.
15:00	17:00	2.0	0	0	CIRCULATE AND CONDITION HOLE. SPOT 100 BBL'S OF DRILLING MUD ON BOTTOM.
17:00	20:00	3.0	0	0	TOH. WIPER TRIP.
20:00	22:00	2.0	0	0	RIG UP TO RUN CASING.

Well Name: CWU 1425-22D

Field: CHAPITA DEEP

Property: 064666

22:00 01:30 3.5 0 0 RUN 57 JTS OF 9/5/8", K-55, 36#, STC SURFACE PIPE. RUN 2398.36' MD GL, TVD GL 2332'. RAN 8 CENTRALIZERS FROM 2387' TO 2062' AND TWO FROM 338' TO 380'. NO PROBLEMS RUNNING CASING WASH LAST 4' TO BOTTOM.

19' RKB FOR TRUE 34 SHOE 2417.36' MD AND 2351' TVD. (TVD -66' FOR THIS WELL).

01:30 03:00 1.5 0 0 PICK UP LANDING JOINT WASH 4' TO BOTTOM, CIRCULATE CAPISITY OF CASING, LAY DOWN LANDING JOINT.

03:00 04:00 1.0 0 0 RUN 200' OF 1" PIPE.

04:00 06:00 2.0 0 0 RIG RELEASED ON 5/09/2011 AT 06:00 HOURS.LAY DOWN DERRICK, R/U CEMENT HEAD AND PREPAIR LOCATION FOR CEMENTING. CEMENTING WITH HALLIBURTON DETIALS TO FOLLOW.

FULL CREWS. NO ACCIDENTS OR INCENDENTS TO REPORT.

SAFETY MEETINGS: HANDELING BHA AND RUNNING CASING.

FUEL USED 178.5 GALLONS.

RAIN F RENT FUEL 7 GALLONS.

TRANSFERED 3 JT'S OF 9 5/8", K-55, 36#, STC CSG TO WHITE RIVER YARD. 127.96' THREADS OFF.

05-10-2011 **Reported By** KERRY SALES**DailyCosts: Drilling** \$12,759 **Completion** \$0 **Daily Total** \$12,759**Cum Costs: Drilling** \$241,637 **Completion** \$0 **Well Total** \$241,637**MD** 2,428 **TVD** 2,362 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0****Activity at Report Time:** WORT

Start	End	Hrs	From	To	Activity Description
-------	-----	-----	------	----	----------------------

06:00	08:00	2.0	0	0	MIRU: HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2000 PSI. PUMPED 20 BBL OF FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. LEAD: MIXED AND PUMPED 250 SACKS (183 BBLS) OF PREMIUM LEAD CEMENT 10.5 PPG, YIELD 4.1 WITH 0.2% VARSET, 2% CALSEAL, AND 2% EX-1. TAIL: MIXED AND PUMPED 300 SACKS (63 BBLS) OF PREMIUM CEMENT W/ 2% CACL2 MIXED CEMENT @ 15.6 PPG W/ YIELD OF 1.18. WE DISPLACED CEMENT W/ 179 BBLS FRESH WATER. FCP 460 PSI, BUMPED PLUG W/980 PSI @ 06:15 PM ON 05/09/2011 FLOATS HELD 1 BBL BACK. PARTIAL RETURNS THROUGH OUT SLURRY, TOTAL LOSS THROUGH OUT DISPLACEMENT. WOC 1 HOUR.
-------	-------	-----	---	---	---

TOP JOB # 1: DOWN 75' OF 1' PIPE, MIXED & PUMPED 100 SX (15.3 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX.NO RETURNS. WAIT ON CEMENT 2 HOURS.

MORE TOP OUTS TO FOLLOW.

TOP JOB #2: 100 SX (20.4 BBL'S) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX.NO RETURNS. WAIT ON CEMENT 2 HOURS.

TOPJOB #3: 50 SX (10.2 BBL'S) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX.NO RETURNS. WAIT ON CEMENT 3 HOURS.

TOP JOB #4: 50 SX (10.2 BBL'S) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX CEMENT RETURNS TO SURFACE OF 0.4 BBLS. HOLE REMAINED FULL.

RIG DOWN HALLIBURTON AND PREPARE LOCATION FOR TRUE 34 PRODUCTION DRILLING.

08:00 06:00 22.0 0 0 MOVE RIG AND EQUIPMENT TO VERNAL. CLEAN MUD PITS, RIG DOWN RAIN FOR RENT PUMP AND LINES, MOUNTAIN WEST RIG DOWN CAMP AND SEND BACK TO VERNAL, RIG DOWN INTERNET AND CAMP GENERATOR.

07-05-2011 **Reported By** PAT CLARK

DailyCosts: Drilling \$95,482 **Completion** \$0 **Daily Total** \$95,482

Cum Costs: Drilling \$337,119 **Completion** \$0 **Well Total** \$337,119

MD 2,428 **TVD** 2,362 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RURT

Start End Hrs From To Activity Description

06:00 17:00 11.0 0 0 RDRT. HSM W/RW JONES TRUCKING, RIG CREW, MT WEST. MOVE RIG 8 MILES TO NEW LOCATION. RIG 60% RIGGED UP, ALL EQUIPMENT OFF OF OLD LOCATION, STOMPERS ARE ON SUB.

ETA DAYWORK – EARLY AFTERNOON.

TRANSFER 4 JTS 4 1/2", 11.6#, HC P-110 LTC CSG(175.92' TOTAL).TO CWU 1425-22D.

TRANSFER 5 JTS 4 1/2", 11.6#, N-80 LTC CSG (226.72' TOTAL) TO CWU 1425-22D.

TRANSFER 2 MJ 4 1/2", 11.6#, HC P-110 LTC(39.05' TOTAL).

TRANSFER 2948 GAL DIESEL FUEL @ \$3.56/GAL.

17:00 06:00 13.0 0 0 WAIT ON DAYLIGHT. WILL RESUME RURT @ 07:00.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS – RIG MOVE, COMMUNICATION, FORKLIFT AWARENESS.

07-06-2011 **Reported By** PAT CLARK

DailyCosts: Drilling \$85,378 **Completion** \$0 **Daily Total** \$85,378

Cum Costs: Drilling \$422,497 **Completion** \$0 **Well Total** \$422,497

MD 2,495 **TVD** 2,423 **Progress** 0 **Days** 1 **MW** 8.9 **Visc** 34.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WORKING TIGHT HOLE @ 2495'

Start End Hrs From To Activity Description

06:00 14:00 8.0 0 0 HSM. CONTINUE RURT W/RW JONES TRUCKING. DERRICK RAISED @ 10:00. CRANE RELEASED @ 10:00, TRUCKS RELEASED @ 12:00.

15:00 16:00 1.0 0 0 NU BOP. RIG ON DAYWORK @ 15:00, 7/5/11.

16:00 19:30 3.5 0 0 TEST STACK. VISUALLY INSPECTED ANNULAR PREVENTER. RIG UP B&C QUICK TEST AND TEST PIPE RAMS, BLIND RAMS, HCR, CHOKE LINES, MANIFOLD, KILL LINE VALVES, UPPER & LOWER KELLY, TIW VALVE & INSIDE BOP 5000 PSI HIGH – 10 MINUTES. TEST ANNULAR PREVENTER 2500 PSI FOR 10 MINUTES. TEST CASING TO 1500 PSI FOR 30 MINUTES. PERFORM ACCUMULATOR FUNCTION TEST. ALL TESTS GOOD. R/D B&C.

BLM AND STATE NOTIFIED 7-3-11 @ 08:00.

19:30 20:00 0.5 0 0 SET WEAR BUSHING.

20:00 23:30 3.5 0 0 HSM. R/U WEATHERFORD TRS. P/U DIRECTIONAL TOOLS, SCRIBE MOTOR, P/U BHA. TAG CEMENT @ 2350'. R/D TRS.

23:30 00:00 0.5 0 0 INSTALL ROT RUBBER & DRIVE BUSHING.

00:00 02:00 2.0 0 0 DRILL CEMENT & FLOAT EQUIPMENT, FORMATION TO 2438'.

02:00 02:30 0.5 0 0 FIT TEST TO 164 PSI FOR 10.5 EMW.

02:30 03:00 0.5 0 0 DRILL 2438' – 2495'. WOB 10K, RPM 50, SPP 1550 PSI, DP 250 PSI, ROP 114 FPH.

03:00 06:00 3.0 0 0 WORK TIGHT HOLE, AFTER TAKING A SURVEY.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS – RURT, TESTING BOP, P/U BHA.

FUEL – 10032, DEL – 8000, USED – 966.

CURRENT MW – 8.9 PPG, VIS – 34 SPQ.

06:00 0 0 SPUD 7 7/8" HOLE @ 02:30 HRS, 7/6/11.

07-07-2011 **Reported By** PAT CLARK

DailyCosts: Drilling	\$53,092	Completion	\$0	Daily Total	\$53,092
Cum Costs: Drilling	\$475,589	Completion	\$0	Well Total	\$475,589

MD	2,495	TVD	2,423	Progress	0	Days	2	MW	9.3	Visc	39.0
-----------	-------	------------	-------	-----------------	---	-------------	---	-----------	-----	-------------	------

Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
--------------------	-------------------	---------------	------------------------

Activity at Report Time: JARRING STUCK PIPE @ 2350'

Start	End	Hrs	From	To	Activity Description
06:00	15:30	9.5	0	0	WORK TIGHT HOLE. JARRING ON DRILLSTRING.
15:30	18:00	2.5	0	0	HSM. REMOVE GOOSENECK. R/U DCT WIRELINE, RUN FREEPOINT. DRILLSTRING FREE TO TOP OF MWD.
18:00	19:30	1.5	0	0	RUN STRINGSHOT AND SHOOT STRING @ 2350' (1 DC ABOVE MWD).
19:30	21:00	1.5	0	0	DERRICK INSPECTION – TIGHTEN BOLTS AND CHECK KEEPERS. PUT SWIVEL BACK TOGETHER.
21:00	22:00	1.0	0	0	TOH.
22:00	01:30	3.5	0	0	PU FISHING BHA & TIH.
01:30	02:00	0.5	0	0	CIRCULATE.
02:00	06:00	4.0	0	0	TAG FISH @ 2350', SCREW IN W/SCREW-IN SUB, JAR ON FISH.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS – TRIPPING, FISHING.

FUEL – 9519, USED – 513.

CURRENT MW – 9.3 PPG, VIS 39 SPQ.

FISH – BIT, MM, PONY NMDC, UBHO, NMDC, GAP SUB, NMDC, 1 6" DC= 126.60'. MWD 2' ABOVE GAP SUB @ 2292'.

07-08-2011 **Reported By** PAT CLARK

DailyCosts: Drilling	\$65,507	Completion	\$0	Daily Total	\$65,507
Cum Costs: Drilling	\$541,096	Completion	\$0	Well Total	\$541,096

MD	2,495	TVD	2,423	Progress	0	Days	3	MW	9.1	Visc	34.0
-----------	-------	------------	-------	-----------------	---	-------------	---	-----------	-----	-------------	------

Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
--------------------	-------------------	---------------	------------------------

Activity at Report Time: WASHING OVER FISH AT 2455'

Start	End	Hrs	From	To	Activity Description
06:00	09:30	3.5	0	0	JAR ON FISH. NO MOVEMENT.
09:30	11:00	1.5	0	0	HSM. RUN BACKOFF ABOVE NMDC @ 2381'.
11:00	12:00	1.0	0	0	TOH.
12:00	13:30	1.5	0	0	L/D FISHING BHA.
13:30	15:00	1.5	0	0	P/U 3 JTS 7 5/8" WASH PIPE, BHA.
15:00	16:30	1.5	0	0	TIH TO TOP OF FISH.

Well Name: CWU 1425-22D

Field: CHAPITA DEEP

Property: 064666

16:30	19:30	3.0	0	0	WASH OVER FISH F/2381' – 2453'. SAW OBSTRUCTIONS @ 2405', 2417' (SHOE). EASY WASHING, SMALL AMOUNT OF TORQUE. CIRCULATED SOME MAHOGANY SHALE(30%) AND LCM(70%) OUT. STOPPED @ UPPER KICKPAD ON MM (2453'). CIRCULATE AND RECIPROCATATE, PUMP 25 BBL 40 VIS SWEEP, CLEAN RETURNS. SPOT 10 BBLs OF SWEEP ON TOP OF FISH.
19:30	21:30	2.0	0	0	TOH, L/D 7 5/8" WASH PIPE. TOP SUB & SHOE HAD JUNK MARKS, (2) 1/8" GROOVES ON TOP SUB.
21:30	00:00	2.5	0	0	P/U 3 JTS 8.125" WASH PIPE, BHA. SWAP OUT JARS. TIH TO TOP OF FISH.
00:00	06:00	6.0	0	0	WASH OVER FISH F/2381' – 2455'. TRIED TO PACK OFF @ 2435' – RAN SWEEP AND CLEANED HOLE UP. MOSTLY LCM IN RETURNS, SOME MAHOGANY SHALE.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS – P/U WASH PIPE, WORKING W/THIRD PARTY CONTRACTOR.

FUEL – 9006, USED – 513.

MW – 9.1 PPG, VIS – 33 SPQ.

07-09-2011 **Reported By** PAT CLARK

DailyCosts: Drilling	\$98,004	Completion	\$0	Daily Total	\$98,004
-----------------------------	----------	-------------------	-----	--------------------	----------

Cum Costs: Drilling	\$639,101	Completion	\$0	Well Total	\$639,101
----------------------------	-----------	-------------------	-----	-------------------	-----------

MD	2,495	TVD	2,423	Progress	0	Days	4	MW	9.1	Visc	39.0
-----------	-------	------------	-------	-----------------	---	-------------	---	-----------	-----	-------------	------

Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
--------------------	-------------------	---------------	------------------------

Activity at Report Time: WASH TO BTM. PREP TO RESUME DRILLING.

Start	End	Hrs	From	To	Activity Description
06:00	09:30	3.5	0	0	WASH OVER FISH F/2455' – 2477' (BOTTOM KICKPAD). SLOW REAMING, TRIED TO PACK OFF.
09:30	11:00	1.5	0	0	RECIPROCATATE PIPE, CIRCULATE 2 BOTTOMS UP AND RUN 60 VIS SWEEP. SPOT 25 BBL 60 VIS PILL ON BOTTOM.
11:00	11:30	0.5	0	0	SINGLE OUT 3 JTS, CIRCULATE & SPOT 60 VIS SWEEP ON TOP OF FISH @ 2381'..
11:30	13:30	2.0	0	0	TOH. STAND BACK WASHPIPE. MILL SHOE WAS WORN ON INSIDE, NORMAL STRIATIONS ON EXTERIOR.
13:30	15:30	2.0	0	0	P/U SCREW-IN SUB, FISHING BHA, TIH TO 2375'.
15:30	16:00	0.5	0	0	CIRCULATE DOWN TO FISH @ 2398', FISH HAD FALLEN TO BOTTOM. SCREW INTO FISH. COULD NOT CIRCULATE.
16:00	20:30	4.5	0	0	TOH. L/D DIRECTIONAL AND FISHING TOOLS. DIRECTIONAL TOOLS PACKED OFF W/ SHALE AND LCM. BIT IS UNDAMAGED.
20:30	22:00	1.5	0	0	RIH W /1 STAND WASHPIPE, L/D SAME.
22:00	00:00	2.0	0	0	P/U DIRECTIONAL BHA, SCRIBE MM.
00:00	04:30	4.5	0	0	TIH, INPECTING BHA (TRIP CHECK), SLM DP.
04:30	05:30	1.0	0	0	L/D 12 JTS, RIH W/ 4 STANDS TO 2958'
05:30	06:00	0.5	0	0	CIRCULATE AND WASH TO BOTTOM.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS – DRIVING SAFETY, P/U AND L/D TOOLS.

FUEL – 8400, USED – 606.

CURRENT MW – 9.1 PPG, VIS – 39 SPQ.

07-10-2011 **Reported By** PAT CLARK

DailyCosts: Drilling	\$34,444	Completion	\$0	Daily Total	\$34,444
-----------------------------	----------	-------------------	-----	--------------------	----------

Cum Costs: Drilling	\$673,545	Completion	\$0	Well Total	\$673,545
----------------------------	-----------	-------------------	-----	-------------------	-----------

MD 3,922 TVD 3,822 Progress 1,427 Days 5 MW 9.4 Visc 38.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 3922'

Start	End	Hrs	From	To	Activity Description
06:00	07:30	1.5	0	0	WASH AND REAM 2412' - 2495'. RAN 60 VIS SWEEP, HOLE CLEANED UP WELL. STILL GETTING OLD LCM IN RETURNS.
07:30	14:30	7.0	2495	2927	ROTATE & SLIDE 2495' - 2927'. WOB 20K, RPM 54/74, SPP 1400 PSI, DP 250 PSI, ROP 62 FPH.
14:30	15:00	0.5	0	0	RIG SERVICE. CHECK COM.
15:00	06:00	15.0	2927	3922	ROTATE & SLIDE 2927' - 3922'. SAME PARAMETERS, ROP 66 FPH.

FULL CREWS, NO ACCIDENTS, BOP DRILL DAYLIGHTS.

SAFETY MEETINGS - CHANGING OIL, DRIVING HOME.

FUEL - 7280, USED - 1120.

CURRENT MW - 9.4 PPG, VIS - 39 SPQ.

FORMATION - MAHOGANY SHALE.

LAST 24 HOURS - ROTATE 85% (85 FPH); SLIDE 15%(43 FPH).

07-11-2011 Reported By PAT CLARK

DailyCosts: Drilling	\$41,597	Completion	\$0	Daily Total	\$41,597
Cum Costs: Drilling	\$715,143	Completion	\$0	Well Total	\$715,143

MD 5,240 TVD 5,140 Progress 1,318 Days 6 MW 9.6 Visc 37.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 5240'

Start	End	Hrs	From	To	Activity Description
06:00	14:30	8.5	3922	4451	ROTATE & SLIDE 3922' - 4451'. WOB 15-20K, RPM 54/59, SPP 1900 PSI, DP 200-300 PSI, ROP 62 FPH.
14:30	15:00	0.5	0	0	RIG SERVICE. CHECK COM.
15:00	06:00	15.0	4451	5240	ROTATE & SLIDE 4451' - 5240'. SAME PARAMETERS, ROP 53 FPH. SWITCHED TO #1 PUMP @ 01:30.

FULL CREWS, NO ACCIDENTS, BOP DRILL MORNING TOUR.

SAFETY MEETINGS - 100% TIE-OFF, PREVENTATIVE MAINTENANCE.

FUEL - 5600, USED - 1680.

CURRENT MW - 9.6 PPG, VIS - 39 SPQ.

FORMATION - WASATCH @ 4900'.

LAST 24 HOURS - ROTATE 93% (63 FPH), SLIDE 7%(24 FPH).

07-12-2011 Reported By PAT CLARK

DailyCosts: Drilling	\$35,255	Completion	\$0	Daily Total	\$35,255
Cum Costs: Drilling	\$750,399	Completion	\$0	Well Total	\$750,399

MD 6,000 TVD 5,900 Progress 760 Days 7 MW 9.8 Visc 39.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 6000'

Start	End	Hrs	From	To	Activity Description
06:00	14:00	8.0	5240	5482	ROTATE & SLIDE 5240' - 5482'. WOB 17-22K, RPM 50-60/53, SPP 1900 PSI, DP 200-300 PSI, ROP 30 FPH.

14:00 14:30 0.5 0 0 RIG SERVICE. CHECK COM.
 14:30 06:00 15.5 5482 6000 ROTATE & SLIDE 5482' – 6000'. WOB 17–22K, RPM 54/59, SPP 2100 PSI, DP 200–300 PSI, ROP 33 FPH.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS – MSDS, RAINY, SLICK CONDITIONS.

FUEL – 4144, USED – 1456.

CURRENT MW – 9.9 PPG, VIS – 38 SPQ. LOST 200 BBLS MUD @ 5792'.

FORMATION – CHAPITA WELLS @ 5492'.

LAST 24 HOURS – ROTATE 95% (33 FPH); SLIDE 5%(20 FPH).

07–13–2011 **Reported By** PAT CLARK

Daily Costs: Drilling \$71,587 **Completion** \$0 **Daily Total** \$71,587

Cum Costs: Drilling \$821,986 **Completion** \$0 **Well Total** \$821,986

MD 6,880 **TVD** 6,780 **Progress** 880 **Days** 8 **MW** 10.0 **Visc** 39.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 6880'

Start	End	Hrs	From	To	Activity Description
06:00	14:30	8.5	6000	6355	ROTATE & SLIDE 6000' – 6355'. WOB 20K, RPM 50/59, SPP 2150 PSI, DP 250 PSI, ROP 42 FPH.
14:30	15:00	0.5	0	0	RIG SERVICE. CHECK COM.
15:00	06:00	15.0	6355	6880	ROTATE & SLIDE 6355' – 6880'. SAME PARAMETERS, ROP 35 FPH.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS – MIXING CHEMICALS, HOUSEKEEPING.

FUEL – 10864, DEL – 8001, USED – 1281.

CURRENT MW – 9.95 PPG, VIS – 39 SPQ.

FORMATION – NORTH HORN @ 6845'.

LAST 24 HOURS – ROTATE 95%(ROP 40 FPH); SLIDE 5%(ROP 20 FPH).

07–14–2011 **Reported By** PAT CLARK/KIT HATFIELD

Daily Costs: Drilling \$36,495 **Completion** \$0 **Daily Total** \$36,495

Cum Costs: Drilling \$858,482 **Completion** \$0 **Well Total** \$858,482

MD 7,500 **TVD** 7,400 **Progress** 620 **Days** 9 **MW** 10.7 **Visc** 38.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 7500'

Start	End	Hrs	From	To	Activity Description
06:00	15:00	9.0	6880	7075	DRILLING: 6880–7075' (195') AVG 22 FPH. 100% ROTATE. 16–21K WOB, RPM TABLE= 55/73 MOTOR. PRESSURE = 2350 PSI / DIFF = 150–250 PSI. 460 GPM. DRILLING IN NORTH HORN.
15:00	15:30	0.5	7075	7075	RIG SERVICE
15:30	06:00	14.5	7075	7500	DRILLING: 7075–7500' (425') AVG 29 FPH. PARAMETERS AS ABOVE. LOST ABOUT 120 BBLS MUD AT 7390' (PRICE RIVER TOP @ 7370' MD) MW = 9.7 PPG.

FULL CREWS / NO ACCIDENTS. SAFETY MEETINGS: MIXING LCM. JOB FOCUS & PROPER ATTITUDE. FUEL = 8960 / USED 1904 GAL.

PAST 24 HRS SLID 15' (2.4%) AVG 30 FPH, ROTATE 605' (98%) INST. ROP RANGE FROM 20–80 FPH.

07–15–2011 **Reported By** KIT HATFIELD

DailyCosts: Drilling	\$42,657	Completion	\$4,542	Daily Total	\$47,199
Cum Costs: Drilling	\$901,139	Completion	\$4,542	Well Total	\$905,681
MD	8,000	TVD	7,900	Progress	500
				Days	10
				MW	10.7
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: DRILLING @ 8000'

Start	End	Hrs	From	To	Activity Description
06:00	14:30	8.5	7500	7669	DRILLING: 7500-7669' (169') AVG 20 FPH. 18-21K WOB, RPM TABLE= 55/69 MOTOR. PRESSURE = 2350 PSI / DIFF = 100-200 PSI. 430 GPM.
14:30	15:00	0.5	7669	7669	RIG SERVICE.
15:00	06:00	15.0	7669	8000	DRILLING: 7669'-8000' (331') AVG 22 FPH. PARAMETERS AS ABOVE.

FULL CREWS / NO ACCIDENTS. SAFETY MEETINGS: BRINGING PIPE UP V-DOOR. MAKING CONNECTIONS. FUEL = 7392 / USED 1568 GAL.

PAST 24 HRS: SLID 18' (4%) AVG 20 FPH. ROTATE 482' (96%) INST P-RATES 10-60 FPH.

07-16-2011 **Reported By** KIT HATFIELD

DailyCosts: Drilling	\$41,885	Completion	\$2,020	Daily Total	\$43,905
Cum Costs: Drilling	\$943,024	Completion	\$6,562	Well Total	\$949,586
MD	8,510	TVD	8,410	Progress	510
				Days	11
				MW	10.8
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: DRILLING @ 8510'

Start	End	Hrs	From	To	Activity Description
06:00	09:00	3.0	8000	8042	DRILLING: 8000-8042' (42') AVG 14 FPH. 18-21K WOB, RPM TABLE= 55/69 MOTOR. PRESSURE = 2350 PSI / DIFF = 100-200 PSI. 430 GPM.
09:00	09:30	0.5	8042	8042	RIG SERVICE.
09:30	06:00	20.5	8042	8510	DRILLING: 8042-8510' (468') AVG 23 FPH. PROGRAM TOP MIDDLE PRICE RIVER @ 8218' MD. PARAMETERS AS ABOVE.

NIGHT CREW ONE MAN SHORT / NO ACCIDENTS. SAFETY MEETINGS: ACCUMULATOR SCHOOL. PROPER VENELATION WHILE PAINTING.

FUEL = 5712 / USED 1680 GAL.

07-17-2011 **Reported By** KIT HATFIELD

DailyCosts: Drilling	\$36,240	Completion	\$0	Daily Total	\$36,240
Cum Costs: Drilling	\$979,265	Completion	\$6,562	Well Total	\$985,827
MD	8,800	TVD	8,700	Progress	290
				Days	12
				MW	11.2
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: DRILLING @ 8800'

Start	End	Hrs	From	To	Activity Description
06:00	10:30	4.5	8510	8591	DRILLING: 8510-8591' (81') AVG 18 FPH. 18-22K WOB, RPM TABLE= 55/69 MOTOR. PRESSURE = 2350 PSI / DIFF = 50-150 PSI. 430 GPM. BUMP MW UP TO 11 PPG BEFORE TRIP.
10:30	11:30	1.0	8591	8591	CIRCULATE BOTTOMS UP. MIX & PUMP SLUG.
11:30	18:00	6.5	8591	8591	TRIP OUT / NO PROBLEMS. CHANGE OUT BIT AND MOTOR. BIT LOOKED GOOD - 1/16" OUT OF GUAGE. TRIP IN TO SHOE.
18:00	19:00	1.0	8591	8591	CUT DRILLING LINE.
19:00	21:00	2.0	8591	8591	CONTINUE TRIP IN HOLE.

Well Name: CWU 1425-22D

Field: CHAPITA DEEP

Property: 064666

21:00 00:00 3.0 8591 8591 WASH LAST 2 SINGLES TO BOTTOM. PICKED UP "HITCH-HIKER" ON WAY IN HOLE. KEEPS HANGING UP. HAD 40' OF FILL.

00:00 06:00 6.0 8591 8800 DRILLING: 8591-8800' (209') AVG 35 FPH. 19-23K WOB, RPM TABLE= 55/69 MOTOR. PRESSURE = 2450 PSI / DIFF = 100-200 PSI. 425 GPM.

FULL CREWS / NO ACCIDENTS. SAFETY MEETINGS: TRIPPING. PROPER VENTELATION WHILE PAINTING. FUEL = 4704 / USED 1008 GAL.

PAST 24 HRS- 100% ROTATE.

07-18-2011 **Reported By** KIT HATFIELD

DailyCosts: Drilling \$36,936 **Completion** \$0 **Daily Total** \$36,936

Cum Costs: Drilling \$1,016,202 **Completion** \$6,562 **Well Total** \$1,022,764

MD 9,550 **TVD** 9,450 **Progress** 750 **Days** 13 **MW** 11.2 **Visc** 43.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 9550'

Start **End** **Hrs** **From** **To** **Activity Description**

06:00 14:30 8.5 8800 9044 8800-9044' (244') AVG 29 FPH 19-23K WOB, RPM TABLE= 55/69 MOTOR. PRESSURE = 2500 PSI / DIFF = 150-250 PSI. 425 GPM. PROGRAM TOP LOWER PRICE RIVER @ 9004'.

14:30 15:00 0.5 9044 9044 RIG SERVICE.

15:00 06:00 15.0 9044 9550 DRILLING: 9044-9550' (506') AVG 34 FPH. PROGRAM TOP SEGO @ 9514'MD.

FULL CREWS / NO ACCIDENTS. SAFETY MEETINGS: LAST DAY FOCUS. USING NEEDLE GUN AND GRINDER. FUEL = 3078 / USED 1626 GAL.

LAST 24 HRS, 100% ROTATE.

07-19-2011 **Reported By** KIT HATFIELD

DailyCosts: Drilling \$74,209 **Completion** \$0 **Daily Total** \$74,209

Cum Costs: Drilling \$1,090,412 **Completion** \$6,562 **Well Total** \$1,096,974

MD 9,740 **TVD** 9,639 **Progress** 190 **Days** 14 **MW** 11.2 **Visc** 45.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LD DP

Start **End** **Hrs** **From** **To** **Activity Description**

06:00 07:30 1.5 9550 9575 DRILLING: 9550-9575' (25') AVG 17 FPH 19-23K WOB, RPM TABLE= 55/69 MOTOR. PRESSURE = 2500 PSI / DIFF = 150-250 PSI. 425 GPM.

07:30 08:00 0.5 9575 9575 RIG SERVICE.

08:00 20:30 12.5 9575 9740 DRILLING: 9575-9740' (165') AVG 13 FPH. 100% ROTATE. TD REACHED @ 20:30 HRS, 7/18/1.

20:30 21:00 0.5 9740 9740 CIRCULATE OUT SWEEP / LOOKS GOOD. PUMP SLUG.

21:00 01:00 4.0 9740 9740 SHORT TRIP UP TO 6775'. HAD SOME TORQUE WASHING LAST 20' BACK TO BOTTOM.

01:00 02:00 1.0 9740 9740 CIRCULATE. HOLE APPEARS TO BE CLEAN. HOLD SAFETY MEETING AND RIG UP FRANKS LAY DOWN MACHINE.

02:00 06:00 4.0 9740 9740 TRIP OUT LAYING DOWN DRILL PIPE.

FULL CREWS / NO ACCIDENTS. SAFETY MEETING: FIRST DAY BACK. LAYING DOWN DP.

FUEL = 9918 / USED 1160 GAL.

PROJECTION TO BIT: 9740'MD 2.0 DEG 132.2 AZM. 9640' TVD.

07-20-2011 **Reported By** KIT HATFIELD

DailyCosts: Drilling \$3,691 **Completion** \$171,716 **Daily Total** \$175,407

Well Name: CWU 1425-22D

Field: CHAPITA DEEP

Property: 064666

Cum Costs: Drilling	\$1,094,103	Completion	\$178,278	Well Total	\$1,272,381
MD	9,740	TVD	9,639	Progress	0
				Days	15
				MW	11.7
				Visc	48.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	From	To	Activity Description
06:00	08:30	2.5	9740	9740	CONTINUE TO TRIP OUT LAYING DOWN DRILL PIPE. LAY DOWN BIT & MOTOR.
08:30	09:00	0.5	9740	9740	PULL WEAR RING.
09:00	10:00	1.0	0	0	HOLD SAFETY MEETING/JOB DISCUSSION. RIG UP FRANKS CASING CREW.
10:00	16:00	6.0	9740	9740	RUN 4 1/2" PRODUCTION CASING. RUN 229 JOINTS 4 1/2" 11.6# N-80 LT&C CASING TO 9734'. FLOAT SHOE @ 9734', FLOAT COLLAR @ 9689', MARKER JTS @ 7344' AND 4499'. LAND HANGER IN DTO HEAD W/ 75K.
16:00	17:30	1.5	0	0	CIRCULATE W/ CASING LANDED IN HANGER. RIG DOWN CASING CREW. HOLD SAFETY MEETING, RIG UP HALLIBURTON.
17:30	19:30	2.0	0	0	FILL LINES AND TEST TO 5000 PSI. PUMP 20 BBLS MUD FLUSH, LEAD IN WITH 490SX(160 BBLS) HIGHBOND LEAD CEMENT @ 12.0 PPG. TAIL IN WITH 1385 SX (363 BBLS.) EXTENDACEM CEMENT @ 13.5 PPG. WASH UP AND DROP LATCH DOWN PLUG. DISPLACED WITH 151 BBLS FRESH WATER + .5 GAL/1000 GAL MYACIDE GA25 @ 8 BPM, MAX PRESSURE 2500 PSI. BUMP PLUG W/3500 PSI. FLOATS HELD. HAD FULL RETURNS THROUGH OUT JOB & GOOD LIFT PRESSURE. NO CEMENT TO SURFACE. CEMENT IN PLACE AT 19:30 HRS, 7/19/11
19:30	20:30	1.0	0	0	WOC. CLEAN MUD TANKS. RIG DOWN HALLIBURTON.
20:30	21:30	1.0	0	0	RIG DOWN HALLIBURTON CEMENT HEAD. BACK OUT LANDING JOINT. SET FMC PACKOFF AND TEST TO 5000 PSI. CONTINUE TO CLEAN PITS.
21:30	00:00	2.5	0	0	TRANSFER MUD TO STORAGE. CLEAN OUT PREMIX AND ACTIVE PITS WITH SUPER SUCKER. ND BOP. LOWERED CATCH TANK TO ACCOMMODATE DRYING SHAKER. WELDER MODIFY SLIDES TO FIT.
00:00			0	0	FULL CREWS / NO ACCIDENTS. SAFETY MEETINGS: RUNNING & CEMENTING CASING. SKIDDING RIG. FUEL = 9462 GAL / USED 456 GAL TRANSFER: 6 JOINTS: 4 1/2" 11.60# N-80 LTC CSG(41.80,42.10,42.10,42.11,42.78,42.40') Total = 253.29' 2 MARKER JOINTS: 4 1/2" 11.60# P-110 LTC CASING MARKER JTS - (19.34', 19.71') Total = 39.05' 9462 GAL DIESEL FUEL @ \$3.61/GAL
			0	0	RIG RELEASED AT 00:00 HRS, 7/20/11. CASING POINT COST \$1,094,103

09-03-2011 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion	\$16,000	Daily Total	\$16,000
Cum Costs: Drilling	\$1,094,103	Completion	\$194,278	Well Total	\$1,288,381

MD	9,740	TVD	9,639	Progress	0	Days	16	MW	0.0	Visc	0.0
Formation :	PBTD : 9689.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	From	To	Activity Description
06:00			0	0	MIRU CUTTERS WIRELINE. LOG WITH CBL/CCL/VDL/GR FRO PBTD 9651' TO 75'. EST CEMENT TOP @ 1400'. RDWL.

09-17-2011 Reported By SEARLE

DailyCosts: Drilling	\$0	Completion	\$700	Daily Total	\$700
Cum Costs: Drilling	\$1,094,103	Completion	\$194,978	Well Total	\$1,289,081
MD	9,740	TVD	9,639	Progress	0
Days	17	MW	0.0	Visc	0.0
Formation :	PBTD : 9689.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WAIT ON FRACS

Start	End	Hrs	From	To	Activity Description
06:00			0	0	MIRU WSS. PRESSURE TEST CASING TO 6500 PSIG. HELD OK. RD WSS.

09-27-2011 Reported By SEARLE

DailyCosts: Drilling	\$0	Completion	\$3,500	Daily Total	\$3,500
Cum Costs: Drilling	\$1,094,103	Completion	\$198,478	Well Total	\$1,292,581
MD	9,740	TVD	9,639	Progress	0
Days	18	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9689.0		Perf : 9188-9543	PKR Depth : 0.0	

Activity at Report Time: PREP TO FRAC

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	RU CUTTERS WIRELINE. PERFORATE LPR FROM 9188'-99', 9206'-07', 9216'-17', 9291'-92', 9364'-65', 9370'-71', 9410'-11', 9441'-42', 9482'-83', 9510'-11', 9524'-25' & 9542'-43' @ 3 SPF @ 120 DEG PHASING. RDWL. SDFN.

09-30-2011 Reported By MCCURDY

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$1,094,103	Completion	\$198,478	Well Total	\$1,292,581
MD	9,740	TVD	9,639	Progress	0
Days	19	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9689.0		Perf : 9188-9543	PKR Depth : 0.0	

Activity at Report Time: FRAC

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	FRAC TANKS PRE MIXED W/BIOCIDE (BE 6) @ 3# PER TANK.

STAGE 1. MIRU CUTTERS WIRELINE & MIRU HALLIBURTON. SICP 1450 PSIG. RU WIDE SPREAD. PUMP 165 GAL NALCO EC 6652A SCALE INHIBITOR PLUS 5 BBLS FRESH WATER. FRAC LPR DOWN CASING W/15 GAL BIOCID (ALDICIDE G @ 2GPT), 426 GAL 16# LINEAR PAD, 7373 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 39079 GAL 16# DELTA 200 W/134100# 20/40 SAND @ 2-5 PPG. MTP 6349 PSIG. MTR 51.8 BPM. ATP 4734 PSIG. ATR 50.1 BPM. ISIP 2888 PSIG. RD HALLIBURTON. SDFN.

10-01-2011 Reported By MCCURDY

DailyCosts: Drilling	\$0	Completion	\$31,695	Daily Total	\$31,695
Cum Costs: Drilling	\$1,094,103	Completion	\$230,173	Well Total	\$1,324,276
MD	9,740	TVD	9,639	Progress	0
Days	20	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9689.0		Perf : 8644'-9543	PKR Depth : 0.0	

Activity at Report Time: FRAC

Start	End	Hrs	From	To	Activity Description
-------	-----	-----	------	----	----------------------

Well Name: CWU 1425-22D

Field: CHAPITA DEEP

Property: 064666

06:00 06:00 24.0 0 0 STAGE 2. INTIAL PRESSURE 2120 PSIG. RUWL. SET 6K CFP AT 9162'. PERFORATE MPR/LPR FROM 8911'-12', 8924'-25', 8934'-35', 8949'-50', 8971'-72', 8993'-94', 9021'-22', 9048'-49', 9064'-65', 9100'-01', 9123'-24', 9147'-48' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU WIDE SPREAD PUMP 165 GAL OF NALCO EC 6652A SCALE INHIBITOR PLUS 5 BBLS FRESH WATER. RU HALLIBURTON, FRAC DOWN CASING W/15 GAL BIOCID (ALDICIDE G @ 2GPT), 832 GAL 16# LINEAR PAD, 7366 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 52280 GAL 16# DELTA 200 W/181500# 20/40 SAND @ 2-5 PPG. MTP 5599 PSIG. MTR 50.2 BPM. ATP 4445 PSIG. ATR 49.9 BPM. ISIP 3177 PSIG. RD HALLIBURTON.

STAGE 3. RUWL. SET 6K CFP AT 8880'. PERFORATE MPR FROM 8644'-45', 8660'-61', 8686'-87' (MISFIRED), 8695'-96', 8706'-07', 8734'-35', 8745'-46', 8755'-56', 8794'-95', 8824'-25', 8850'-51', 8860'-61' @ 3 SPF & 120 DEG PHASING. RDWL. RU WIDE SPREAD. PUMP 165 GAL NALCO EC 6652A SCALE INHIBITOR PLUS 5 BBLS FRESH WATER. RU HALLIBURTON. FRAC DOWN CASING W/15 GAL BIOCID (ALDICIDE G @ 2 GPT), 934 GAL 16# LINEAR PAD, 7359 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 48000 GAL 16# DELTA 200 W/169000# 20/40 SAND @ 2-5 PPG. MTP 5889 PSIG. MTR 51.5 BPM. ATP 4678 PSIG. ATR 50 BPM. ISIP 2838 PSIG. RD HALLIBURTON. SDFN.

10-02-2011 Reported By MCCURDY

DailyCosts: Drilling \$0 Completion \$1,288 Daily Total \$1,288

Cum Costs: Drilling \$1,094,103 Completion \$231,461 Well Total \$1,325,564

MD 9,740 TVD 9,639 Progress 0 Days 21 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTD : 9689.0 Perf : 8182'-9543 PKR Depth : 0.0

Activity at Report Time: FRAC

Start End Hrs From To Activity Description

06:00 06:00 24.0 0 0 STAGE 4. SICP 2344 PSIG. RUWL. SET 6K CFP AT 8630'. PERFORATE MPR FROM 8421'-22', 8431'-32', 8444'-45', 8456'-57', 8484'-85', 8516'-17', 8531'-32', 8536'-37', 8566'-67', 8572'-73', 8600'-01', 8615'-16' @ 3 SPF & 120 DEG PHASING. RDWL. RU WIDE SPREAD. PUMP 165 GAL NALCO EC 6652A SCALE INHIBITOR PLUS 5 BBLS FRESH WATER. RU HALLIBURTON. FRAC DOWN CASING W/15 GAL BIOCID (ALDICIDE G @ 2GPT), 396 GAL 16# LINEAR PAD, 7374 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 28850 GAL 16# DELTA 200 W/166900# 20/40 SAND @ 2-5 PPG. MTP 5831 PSIG. MTR 50.2 BPM. ATP 4126 PSIG. ATR 50.1 BPM. ISIP 2549 PSIG. RD HALLIBURTON.

STAGE 5. RUWL. SET 6K CFP AT 8412'. PERFORATE MPR FROM 8182'-83', 8196'-97', 8206'-07', 8220'-21', 8238'-39', 8244'-45', 8284'-85', 8300'-01', 8366'-67', 8379'-80', 8386'-87', 8399'-400' @ 3 SPF & 120 DEG PHASING. RDWL. RU WIDE SPREAD. PUMP 165 GAL NALCO EC 6652A SCALE INHIBITOR PLUS 5 BBLS FRESH WATER. RU HALLIBURTON. FRAC DOWN CASING W/15 GAL BIOCID (ALDICIDE G @ 2GPT), 542 GAL 16# LINEAR PAD, 7393 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 54606 GAL 16# DELTA 200 W/187600# 20/40 SAND @ 2-5 PPG. MTP 5390 PSIG. MTR 50.2 BPM. ATP 4233 PSIG. ATR 50 BPM. ISIP 2628 PSIG. RD HALLIBURTON. SDFN.

10-03-2011 Reported By MCCURDY

DailyCosts: Drilling \$0 Completion \$362,094 Daily Total \$362,094

Cum Costs: Drilling \$1,094,103 Completion \$593,555 Well Total \$1,687,658

MD 9,740 TVD 9,639 Progress 0 Days 22 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTD : 9689.0 Perf : 7430'-9543 PKR Depth : 0.0

Activity at Report Time: PREP FOR POST FRAC CLEAN OUT

Start End Hrs From To Activity Description

06:00 06:00 24.0 0 0 STAGE 6. INTIAL 1888 PSIG. RUWL. SET 6K CFP AT 8160'. PERFORATE UPR FROM 7950'-51', 7970'-71', 7986'-87', 8016'-17', 8048'-49', 8065'-66', 8070'-71', 8080'-81', 8100'-01', 8130'-31', 8134'-35', 8146'-47' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU WIDE SPREAD PUMP 165 GAL OF NALCO EC 6652A SCALE INHIBITOR PLUS 5 BBLS FRESH WATER. RU HALLIBURTON. FRAC DOWN CASING W/15 GAL BIOCID (ALDICIDE G @ 2GPT), 427 GAL 16# LINEAR PAD, 7363 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 25406 GAL 16# DELTA 200 W/84100# 20/40 SAND @ 2-5 PPG. MTP 5864 PSIG. MTR 52 BPM. ATP 4256 PSIG. ATR 49.9 BPM. ISIP 2710 PSIG. RD HALLIBURTON.

STAGE 7. RUWL. SET 6K CFP AT 7935'. PERFORATE UPR FROM 7657'-58', 7668'-69', 7684'-85', 7697'-98', 7708'-09', 7740'-41', 7762'-63', 7819'-20', 7830'-31', 7846'-47', 7916'-17', 7920'-21' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU WIDE SPREAD PUMP 165 GAL OF NALCO EC 6652A SCALE INHIBITOR PLUS 5 BBLS FRESH WATER. RU HALLIBURTON, FRAC DOWN CASING W/15 GAL BIOCID (ALDICIDE G @ 2GPT), 651 GAL 16# LINEAR PAD, 7351 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 34161 GAL 16# DELTA 200 W/116900# 20/40 SAND @ 2-5 PPG. MTP 6090 PSIG. MTR 50 BPM. ATP 4179 PSIG. ATR 50 BPM. ISIP 2326 PSIG. RD HALLIBURTON.

STAGE 8. RUWL. SET 6K CFP AT 7646'. PERFORATE UPR FROM 7430'-31', 7442'-43', 7460'-61', 7468'-69', 7516'-17', 7528'-29', 7560'-61', 7580'-81', 7588'-89', 7606'-07', 7618'-19', 7633'-34' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU WIDE SPREAD PUMP 165 GAL OF NALCO EC 6652A SCALE INHIBITOR PLUS 5 BBLS FRESH WATER. RU HALLIBURTON, FRAC DOWN CASING W/15 GAL BIOCID (ALDICIDE G @ 2GPT), 722 GAL 16# LINEAR PAD, 7436 GAL 16# LINEAR W/9600# 20/40 SAND @ 1-1.5 PPG, 41933 GAL 16# DELTA 200 W/144700# 20/40 SAND @ 2-5 PPG. MTP 5893 PSIG. MTR 50.2 BPM. ATP 3989 PSIG. ATR 50.2 BPM. ISIP 2488 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 7380'. BLED WELL TO 0 PSIG. RDMO CUTTERS WIRELINE & HALLIBURTON SERVICES. SDFN.

10-13-2011 Reported By BAUSCH

DailyCosts: Drilling	\$0	Completion	\$21,309	Daily Total	\$21,309
Cum Costs: Drilling	\$1,094,103	Completion	\$614,864	Well Total	\$1,708,967
MD	9,740	TVD	9,639	Progress	0
Days	23	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9689.0	Perf : 7430'-9543	PKR Depth : 0.0		

Activity at Report Time: POST FRAC CLEAN OUT

Start	End	Hrs	From	To	Activity Description
07:00	15:00	8.0	0	0	MIRUSU. ND FRAC VALVES & NU BOPE. UNLOADED TBG. RIH W/DRILLING BHA TO CBP @ 7380'. SDFN.

10-14-2011 Reported By BAUSCH

DailyCosts: Drilling	\$0	Completion	\$55,870	Daily Total	\$55,870
Cum Costs: Drilling	\$1,094,103	Completion	\$670,734	Well Total	\$1,764,837
MD	9,740	TVD	9,639	Progress	0
Days	24	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9689.0	Perf : 7430'-9543	PKR Depth : 0.0		

Activity at Report Time: FLOW TEST

Start	End	Hrs	From	To	Activity Description
07:00	06:00	23.0	0	0	SICP 0 PSIG. PRESSURE TEST BOPE TO 2000 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 7380', 7646', 7935', 8160', 8412', 8630', 8880' & 9162'. CLEAN OUT TO 9600'. LANDED TBG AT 8134' KB. ND BOPE & NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 10 HRS. 24/64 CHOKE. FTP 900 PSIG. CP 1450 PSIG. 52 BFPH. RECOVERED 524 BLW. 10,399 BLWTR. 1400 MCFD RATE.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
1 JT 2-3/8 4.7# L-80 TBG 31.42'
XN NIPPLE 1.30'
258 JTS 2-3/8 4.7# L-80 TBG 8081.11'
BELOW KB 19.00'
LANDED @ 8133.83' KB

06:00

0

0 INITIAL PRODUCTION. OPENING PRESSURE: TP 1200 PSIG & CP 1500 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 07:00 PM, 10/13/11. FLOWED 960 MCFD RATE ON 24/64" CHOKE. STATIC 244. QUESTAR METER EOG 42.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. UTU0284A		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator EOG RESOURCES, INC Contact: NANETTE M LUPCHO E-Mail: nanette_lupcho@eogresources.com			7. Unit or CA Agreement Name and No. CHAPITA WELLS UNI		
3. Address 1060 EAST HWY 40 VERNAL, UT 84078			8. Lease Name and Well No. CHAPITA WELLS UNIT 1425-22D		
3a. Phone No. (include area code) Ph: 435-781-9157			9. API Well No. 43-047-50320		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NENW 384FNL 2104FWL 40.027678 N Lat, 109.427997 W Lon At top prod interval reported below NENW 665FNL 1379FWL 40.026908 N Lat, 109.430586 W Lon At total depth NENW 665FNL 1379FWL 40.026908 N Lat, 109.430586 W Lon <i>bhl by HSM</i>			10. Field and Pool, or Exploratory NATURAL BUTTES		
14. Date Spudded 04/16/2011			15. Date T.D. Reached 07/18/2011		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 10/13/2011			17. Elevations (DF, KB, RT, GL)* 4901 GL		
18. Total Depth: MD 9740 TVD 9639		19. Plug Back T.D.: MD 9689 TVD 9594 <i>88</i>		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL/CCL/VDL/GR			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 K-55	36.0	0	2417		850		0	
7.875	4.500 N-80	11.6	0	9734		1875		1400	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8134							

25. Producing Intervals

26. Perforation Record *7430*

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	7430	9543	9188 TO 9543		36	OPEN
B)			8911 TO 9148		36	OPEN
C)			8644 TO 8861		36	OPEN
D)			8421 TO 8616		36	OPEN

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9188 TO 9543	47,058 GALS OF GELLED WATER & 143,600# 20/40 SAND
8911 TO 9148	60,658 GALS OF GELLED WATER & 191,000# 20/40 SAND
8644 TO 8861	56,473 GALS OF GELLED WATER & 178,500# 20/40 SAND
8421 TO 8616	36,800 GALS OF GELLED WATER & 213,200# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/13/2011	10/22/2011	24		24.0	960.0	298.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
24/64	550	1000.0		24	960	298		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #126196 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

RECEIVED

DEC 21 2011

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
CAPTURED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	7430	9543		GREEN RIVER	1510
				BIRDS NEST	1850
				MAHOGANY	2477
				UTELAND BUTTE	4792
				WASATCH	4916
				CHAPITA WELLS	5520
				BUCK CANYON	6208
				PRICE RIVER	7415

32. Additional remarks (include plugging procedure):
Please see the attached additional remarks page.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #126196 Verified by the BLM Well Information System.
For EOG RESOURCES, INC, sent to the Vernal

Name (please print) NANETTE M LUPCHOTitle REGULATORY ASSISTANTSignature (Electronic Submission)Date 12/19/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Chapita Wells Unit 1425-22D - ADDITIONAL REMARKS (CONTINUED):

43. PERFORATION RECORD

8182 - 8400	36 Holes
7950 - 8147	36 Holes
7657 - 7921	36 Holes
7430 - 7634	36 Holes

44. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8182-8400	62,721 GALS OF GELLED WATER & 197,100# 20/40 SAND
7950-8147	33,376 GALS OF GELLED WATER & 93,600# 20/40 SAND
7657-7921	42,343 GALS OF GELLED WATER & 126,400# 20/40 SAND
7430-7634	50,271 GALS OF GELLED WATER & 154,300# 20/40 SAND

52. FORMATION (LOG) MARKERS

Middle Price River	8264
Lower Price River	9052
Sego	9584

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 1425-22D

API number: 4304750320

Well Location: QQ NENW Section 22 Township 9S Range 22E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
		NO WATER	

Formation tops:
(Top to Bottom)

1	2	3
4	5	6
7	8	9
10	11	12

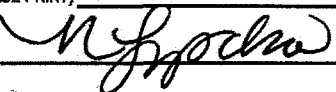
If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Nanette Lupcho

TITLE Regulatory Assistant

SIGNATURE



DATE 12-5-11



Survey Certification Sheet

Company: EOG Resources
API # 43-047-50320
Well Name: Chapita Well Unit #1425-22D
SURFACE LOCATION
Uintah County, Utah
Sec. 22-T9S-R22E
384' From North Line, 2104' From West Line
BOTTOM HOLE LOCATION @
9740' Measured Depth
9638.99' True Vertical Depth
-278.95' South, -725.35' West from Surface Location
Crescent Job Number: CA 11371 and CA-11504

Surveyed from a depth of 0.0' - 9740' MD
Type of survey: Crescent MWD (Measurement While Drilling)
Last Survey Date: July 19, 2011
Directional Supervisor: John Stringfellow

To whom it may concern,
I attached surveys in pdf format of the Chapita Well Unit 1425-22D well.

The data and calculations for this survey have been checked by me and conform to the standards and procedures set forth by Crescent Directional Drilling.
This report represents a true and correct Directional Survey of this well based on the original data obtained at the well site. Wellbore Coordinates are calculated using minimum curvature.

A handwritten signature in black ink, appearing to read "John Stringfellow", is written over a light gray circular stamp.

John Stringfellow
Directional Coordinator
Rocky Mtn. Region
Crescent Directional Drilling
Off. (307)266-6500
Cell. (307)259-7827



EOG Resources

Uintah County Utah

Chapita Well Unit 1425-1434

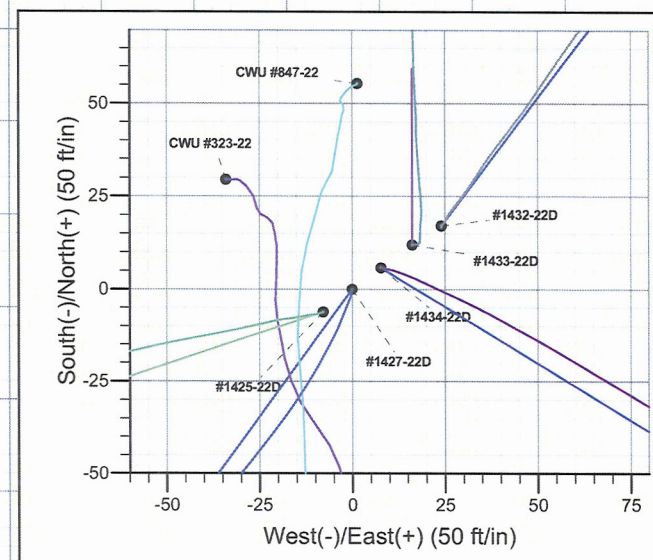
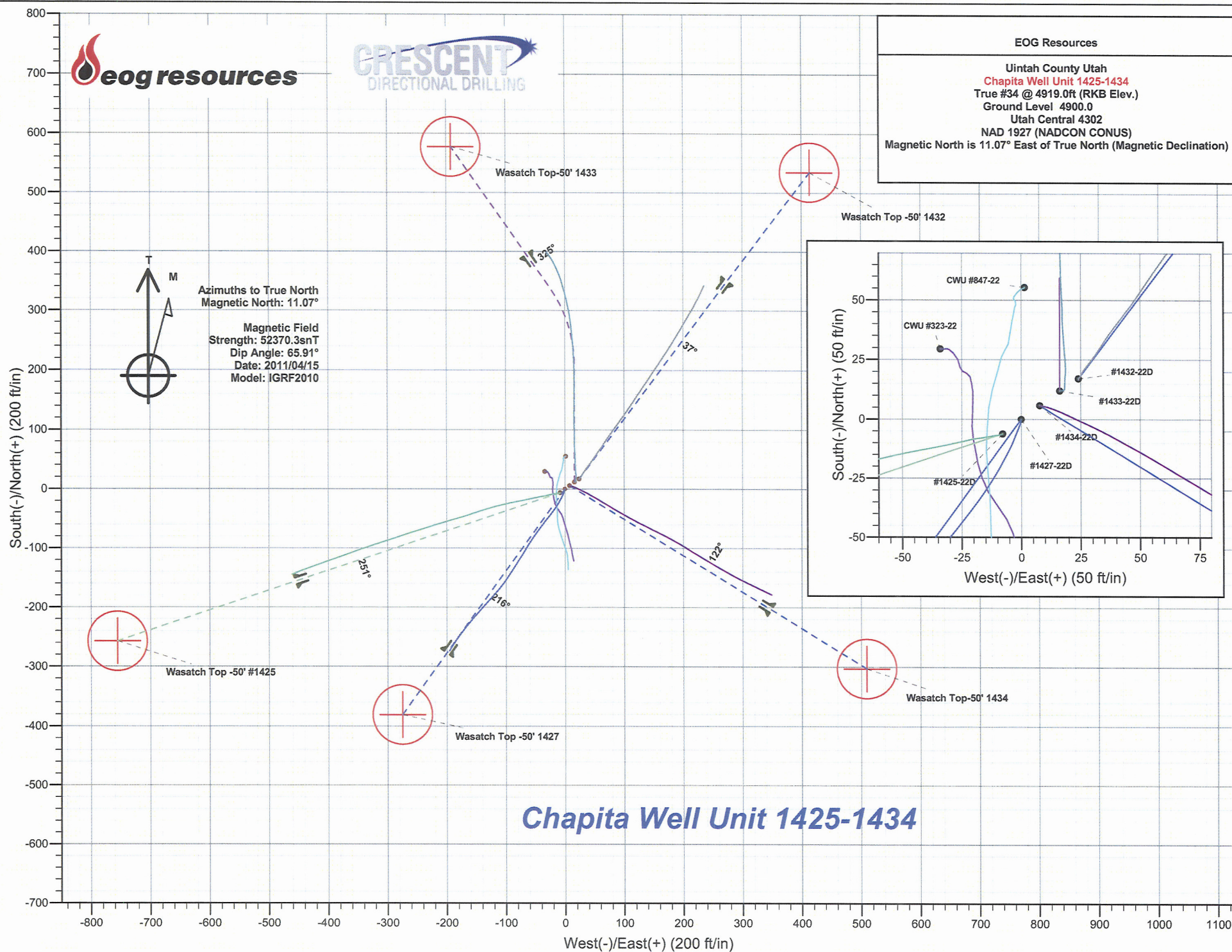
True #34 @ 4919.0ft (RKB Elev.)

Ground Level 4900.0

Utah Central 4302

NAD 1927 (NADCON CONUS)

Magnetic North is 11.07° East of True North (Magnetic Declination)



Chapita Well Unit 1425-1434

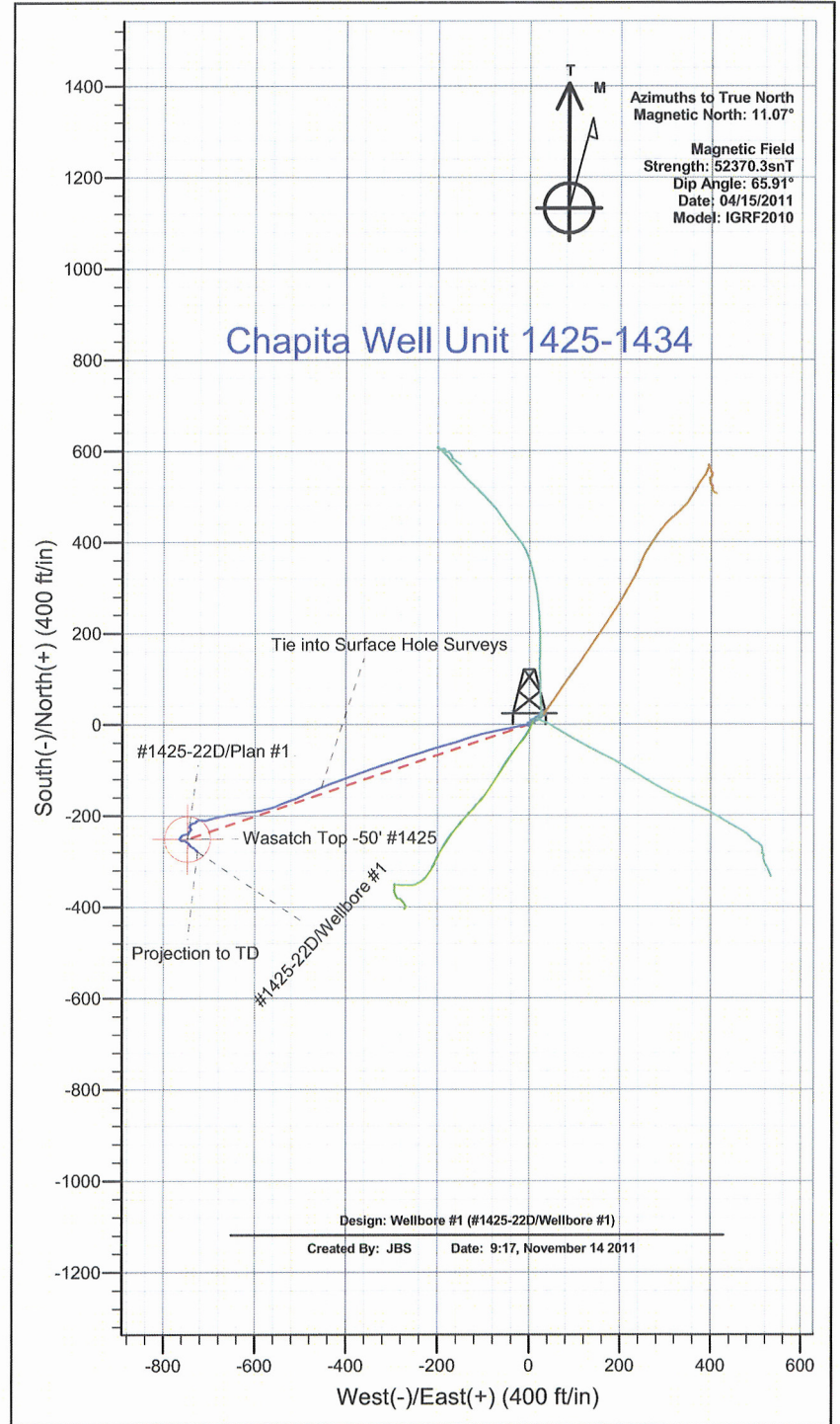
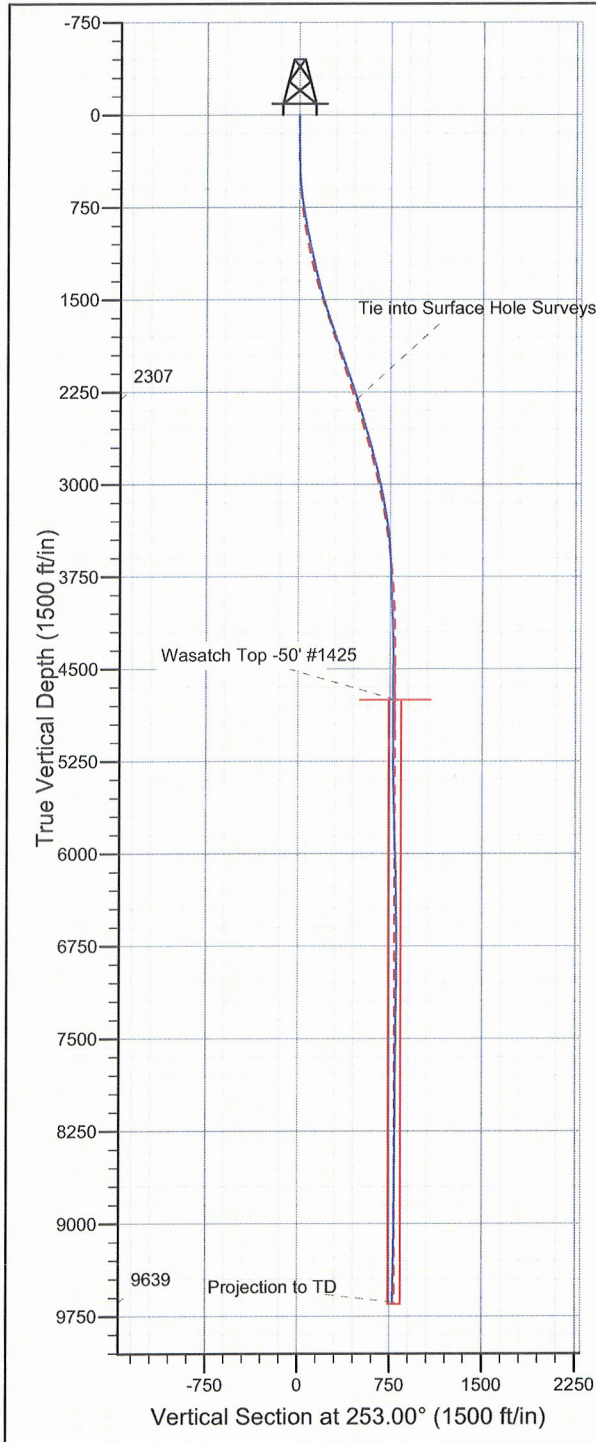


EOG Resources
 Uintah County Utah
 Chapita Well Unit 1425-1434
 #1425-22D
 Latitude 40° 1' 39.770 N
 Longitude 109° 25' 38.330 W
 True #34 @ 4919.0ft (RKB Elev.)
 Ground Level 4900.0
 Utah Central 4302
 NAD 1927 (NADCON CONUS)
 Magnetic North is 11.07° East of True North (Magnetic Declination)



ANNOTATIONS		
TVD	MD	Annotation
2306.7	2372.0	Tie into Surface Hole Surveys
9639.0	9740.0	Projection to TD

WELLBORE TARGET DETAILS				
Name	TVD	+N/-S	+E/-W	Shape
Wasatch Top -50' #1425	4750.0	-251.0	-747.4	Circle (Radius: 50.0)





EOG Resources

**Uintah County Utah
Chapita Well Unit 1425-1434
#1425-22D
Wellbore #1**

Design: Wellbore #1

Standard Survey Report

14 November, 2011



Company: EOG Resources
Project: Uintah County Utah
Site: Chapita Well Unit 1425-1434
Well: #1425-22D
Wellbore: Wellbore #1
Design: Wellbore #1

Local Co-ordinate Reference: Well #1425-22D
TVD Reference: True #34 @ 4919.0ft (RKB Elev.)
MD Reference: True #34 @ 4919.0ft (RKB Elev.)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.16 Single User Db

Project Uintah County Utah
Map System: US State Plane 1927 (Exact solution) **System Datum:** Mean Sea Level
Geo Datum: NAD 1927 (NADCON CONUS)
Map Zone: Utah Central 4302

Site Chapita Well Unit 1425-1434
Site Position: **Northing:** 623,864.65 ft **Latitude:** 40° 1' 39.770 N
From: Lat/Long **Easting:** 2,580,362.99 ft **Longitude:** 109° 25' 38.330 W
Position Uncertainty: 0.0 ft **Slot Radius:** " **Grid Convergence:** 1.33 °

Well #1425-22D
Well Position **+N/-S** 0.0 ft **Northing:** 623,864.65 ft **Latitude:** 40° 1' 39.770 N
+E/-W 0.0 ft **Easting:** 2,580,362.99 ft **Longitude:** 109° 25' 38.330 W
Position Uncertainty 0.0 ft **Wellhead Elevation:** ft **Ground Level:** 4,900.0 ft

Wellbore Wellbore #1
Magnetics **Model Name** **Sample Date** **Declination** **Dip Angle** **Field Strength**
 (°) (°) (nT)
 IGRF2010 04/15/11 11.07 65.91 52,370

Design Wellbore #1
Audit Notes:
Version: 1.0 **Phase:** ACTUAL **Tie On Depth:** 0.0
Vertical Section: **Depth From (TVD)** **+N/-S** **+E/-W** **Direction**
 (ft) (ft) (ft) (°)
 0.0 0.0 0.0 253.00

Survey Program **Date** 11/11/11
From **To**
 (ft) (ft)
Survey (Wellbore) **Tool Name** **Description**
 332.0 2,372.0 Surface Hole Surveys (Wellbore #1) MWD MWD - Standard
 2,440.0 9,740.0 7 7/8" hole surveys (Wellbore #1) MWD MWD - Standard

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
332.0	0.50	250.00	332.0	-0.5	-1.4	1.4	0.15	0.15	0.00
362.0	1.10	258.20	362.0	-0.6	-1.8	1.9	2.03	2.00	27.33
392.0	1.80	265.00	392.0	-0.7	-2.5	2.6	2.40	2.33	22.67
422.0	2.20	266.60	422.0	-0.8	-3.6	3.6	1.35	1.33	5.33
452.0	2.60	256.20	451.9	-1.0	-4.8	4.9	1.97	1.33	-34.67
482.0	3.50	259.60	481.9	-1.3	-6.4	6.5	3.06	3.00	11.33
512.0	3.90	260.90	511.8	-1.6	-8.3	8.4	1.36	1.33	4.33
542.0	4.60	261.90	541.8	-2.0	-10.5	10.6	2.35	2.33	3.33
572.0	5.40	258.40	571.6	-2.4	-13.0	13.2	2.85	2.67	-11.67
602.0	5.90	255.90	601.5	-3.1	-15.9	16.1	1.86	1.67	-8.33
632.0	6.80	258.00	631.3	-3.8	-19.2	19.4	3.10	3.00	7.00

Company: EOG Resources
Project: Uintah County Utah
Site: Chapita Well Unit 1425-1434
Well: #1425-22D
Wellbore: Wellbore #1
Design: Wellbore #1

Local Co-ordinate Reference: Well #1425-22D
TVD Reference: True #34 @ 4919.0ft (RKB Elev.)
MD Reference: True #34 @ 4919.0ft (RKB Elev.)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.16 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
662.0	7.40	257.00	661.1	-4.6	-22.8	23.1	2.04	2.00	-3.33
692.0	7.90	259.30	690.8	-5.4	-26.7	27.1	1.95	1.67	7.67
722.0	8.80	258.30	720.5	-6.3	-31.0	31.4	3.04	3.00	-3.33
752.0	9.10	258.90	750.1	-7.2	-35.5	36.1	1.05	1.00	2.00
782.0	9.50	258.90	779.7	-8.1	-40.3	40.9	1.33	1.33	0.00
812.0	9.60	256.80	809.3	-9.2	-45.1	45.9	1.21	0.33	-7.00
842.0	9.90	257.00	838.9	-10.3	-50.1	50.9	1.01	1.00	0.67
872.0	10.40	259.40	868.4	-11.4	-55.3	56.2	2.18	1.67	8.00
902.0	10.50	258.80	897.9	-12.4	-60.6	61.6	0.49	0.33	-2.00
932.0	11.30	259.40	927.4	-13.5	-66.2	67.2	2.69	2.67	2.00
962.0	11.60	258.30	956.8	-14.7	-72.0	73.2	1.24	1.00	-3.67
992.0	11.50	257.10	986.2	-15.9	-77.9	79.2	0.87	-0.33	-4.00
1,022.0	11.80	259.00	1,015.6	-17.2	-83.8	85.2	1.62	1.00	6.33
1,052.0	12.40	258.40	1,044.9	-18.4	-90.0	91.4	2.04	2.00	-2.00
1,082.0	12.70	256.30	1,074.2	-19.9	-96.3	97.9	1.82	1.00	-7.00
1,112.0	12.60	256.30	1,103.4	-21.4	-102.7	104.5	0.33	-0.33	0.00
1,142.0	12.30	254.00	1,132.7	-23.1	-109.0	111.0	1.93	-1.00	-7.67
1,172.0	12.40	253.80	1,162.0	-24.9	-115.1	117.4	0.36	0.33	-0.67
1,202.0	12.40	253.30	1,191.3	-26.7	-121.3	123.8	0.36	0.00	-1.67
1,232.0	12.40	252.60	1,220.6	-28.6	-127.5	130.3	0.50	0.00	-2.33
1,262.0	13.10	253.10	1,249.9	-30.5	-133.8	136.9	2.36	2.33	1.67
1,292.0	13.60	251.10	1,279.1	-32.6	-140.4	143.8	2.27	1.67	-6.67
1,322.0	13.80	251.10	1,308.2	-35.0	-147.1	150.9	0.67	0.67	0.00
1,352.0	13.90	250.70	1,337.4	-37.3	-153.9	158.1	0.46	0.33	-1.33
1,382.0	14.20	252.90	1,366.5	-39.6	-160.8	165.4	2.04	1.00	7.33
1,412.0	14.60	254.40	1,395.5	-41.7	-168.0	172.8	1.82	1.33	5.00
1,442.0	14.80	254.60	1,424.5	-43.7	-175.3	180.4	0.69	0.67	0.67
1,472.0	15.40	252.60	1,453.5	-45.9	-182.8	188.3	2.65	2.00	-6.67
1,502.0	16.30	253.80	1,482.4	-48.3	-190.7	196.4	3.19	3.00	4.00
1,532.0	16.70	254.00	1,511.1	-50.6	-198.8	205.0	1.35	1.33	0.67
1,562.0	16.70	252.70	1,539.9	-53.1	-207.1	213.6	1.25	0.00	-4.33
1,592.0	17.60	251.60	1,568.5	-55.8	-215.5	222.4	3.19	3.00	-3.67
1,622.0	18.30	252.80	1,597.1	-58.7	-224.3	231.7	2.64	2.33	4.00
1,652.0	18.30	251.30	1,625.6	-61.6	-233.3	241.1	1.57	0.00	-5.00
1,682.0	18.60	252.90	1,654.0	-64.5	-242.3	250.6	1.96	1.00	5.33
1,712.0	18.80	252.90	1,682.4	-67.3	-251.5	260.2	0.67	0.67	0.00
1,742.0	19.00	251.00	1,710.8	-70.3	-260.8	269.9	2.16	0.67	-6.33
1,772.0	19.20	250.80	1,739.2	-73.5	-270.0	279.7	0.70	0.67	-0.67
1,802.0	19.10	252.10	1,767.5	-76.7	-279.4	289.6	1.46	-0.33	4.33
1,832.0	19.10	251.50	1,795.8	-79.7	-288.7	299.4	0.65	0.00	-2.00
1,862.0	19.30	252.00	1,824.2	-82.8	-298.1	309.2	0.86	0.67	1.67
1,892.0	19.60	252.10	1,852.5	-85.9	-307.6	319.2	1.01	1.00	0.33
1,922.0	19.20	251.80	1,880.8	-89.0	-317.0	329.2	1.37	-1.33	-1.00
1,952.0	18.20	250.60	1,909.2	-92.1	-326.1	338.8	3.57	-3.33	-4.00
1,982.0	18.70	251.10	1,937.6	-95.2	-335.1	348.3	1.75	1.67	1.67
2,012.0	18.50	250.70	1,966.1	-98.3	-344.1	357.9	0.79	-0.67	-1.33
2,042.0	18.80	249.60	1,994.5	-101.6	-353.2	367.4	1.54	1.00	-3.67
2,072.0	19.40	250.70	2,022.8	-104.9	-362.4	377.2	2.33	2.00	3.67
2,102.0	19.40	249.80	2,051.1	-108.3	-371.8	387.2	1.00	0.00	-3.00
2,132.0	19.60	251.00	2,079.4	-111.6	-381.2	397.2	1.49	0.67	4.00
2,162.0	19.00	250.40	2,107.7	-114.9	-390.6	407.1	2.11	-2.00	-2.00
2,192.0	19.10	249.60	2,136.1	-118.3	-399.8	416.9	0.93	0.33	-2.67
2,222.0	18.70	250.40	2,164.5	-121.6	-408.9	426.6	1.59	-1.33	2.67
2,252.0	18.80	250.10	2,192.9	-124.8	-418.0	436.2	0.46	0.33	-1.00

Company: EOG Resources
Project: Uintah County Utah
Site: Chapita Well Unit 1425-1434
Well: #1425-22D
Wellbore: Wellbore #1
Design: Wellbore #1

Local Co-ordinate Reference: Well #1425-22D
TVD Reference: True #34 @ 4919.0ft (RKB Elev.)
MD Reference: True #34 @ 4919.0ft (RKB Elev.)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.16 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
2,282.0	18.40	249.30	2,221.3	-128.2	-427.0	445.8	1.58	-1.33	-2.67
2,312.0	18.40	248.90	2,249.8	-131.5	-435.8	455.2	0.42	0.00	-1.33
2,342.0	18.60	248.00	2,278.2	-135.0	-444.7	464.7	1.16	0.67	-3.00
2,372.0	18.30	247.80	2,306.7	-138.6	-453.5	474.2	1.02	-1.00	-0.67
Tie into Surface Hole Surveys									
2,440.0	18.30	247.30	2,371.2	-146.8	-473.2	495.4	0.23	0.00	-0.74
2,472.0	17.90	244.70	2,401.7	-150.8	-482.3	505.3	2.82	-1.25	-8.12
2,503.0	17.10	245.60	2,431.2	-154.7	-490.7	514.5	2.72	-2.58	2.90
2,534.0	16.70	244.90	2,460.9	-158.5	-498.9	523.4	1.45	-1.29	-2.26
2,565.0	15.60	247.60	2,490.7	-162.0	-506.8	532.0	4.30	-3.55	8.71
2,597.0	16.10	251.10	2,521.5	-165.0	-515.0	540.7	3.37	1.56	10.94
2,627.0	17.10	252.00	2,550.2	-167.8	-523.1	549.3	3.44	3.33	3.00
2,659.0	17.00	248.70	2,580.8	-170.9	-531.9	558.7	3.04	-0.31	-10.31
2,690.0	16.10	247.40	2,610.5	-174.2	-540.1	567.5	3.14	-2.90	-4.19
2,721.0	16.60	247.60	2,640.3	-177.5	-548.2	576.1	1.62	1.61	0.65
2,753.0	15.60	250.00	2,671.0	-180.8	-556.5	585.0	3.75	-3.12	7.50
2,785.0	15.00	255.10	2,701.9	-183.3	-564.5	593.4	4.60	-1.87	15.94
2,816.0	14.20	256.30	2,731.9	-185.2	-572.1	601.2	2.76	-2.58	3.87
2,847.0	14.70	256.80	2,761.9	-187.0	-579.6	609.0	1.66	1.61	1.61
2,878.0	15.00	258.10	2,791.9	-188.8	-587.4	616.9	1.45	0.97	4.19
2,909.0	14.80	259.60	2,821.8	-190.3	-595.2	624.8	1.40	-0.65	4.84
2,940.0	14.60	263.60	2,851.8	-191.4	-603.0	632.6	3.34	-0.65	12.90
2,972.0	14.30	264.80	2,882.8	-192.3	-610.9	640.4	1.32	-0.94	3.75
3,002.0	13.70	264.10	2,911.9	-193.0	-618.1	647.5	2.08	-2.00	-2.33
3,033.0	12.60	263.50	2,942.1	-193.7	-625.1	654.5	3.58	-3.55	-1.94
3,065.0	12.80	259.70	2,973.3	-194.7	-632.1	661.4	2.68	0.62	-11.87
3,097.0	13.40	260.30	3,004.5	-196.0	-639.2	668.6	1.92	1.87	1.87
3,128.0	12.60	263.30	3,034.7	-197.0	-646.1	675.5	3.38	-2.58	9.68
3,159.0	11.90	263.00	3,065.0	-197.8	-652.7	682.0	2.27	-2.26	-0.97
3,191.0	10.50	260.60	3,096.4	-198.7	-658.8	688.1	4.61	-4.37	-7.50
3,223.0	9.50	256.50	3,127.9	-199.8	-664.3	693.6	3.83	-3.12	-12.81
3,255.0	10.20	259.70	3,159.4	-200.9	-669.6	699.1	2.78	2.19	10.00
3,286.0	10.50	258.80	3,189.9	-201.9	-675.1	704.6	1.10	0.97	-2.90
3,318.0	10.40	256.60	3,221.4	-203.2	-680.8	710.4	1.29	-0.31	-6.87
3,350.0	9.80	256.00	3,252.9	-204.5	-686.2	716.0	1.90	-1.87	-1.87
3,379.0	9.50	256.30	3,281.5	-205.6	-690.9	720.9	1.05	-1.03	1.03
3,410.0	9.30	253.20	3,312.0	-207.0	-695.8	725.9	1.76	-0.65	-10.00
3,442.0	7.60	252.90	3,343.7	-208.3	-700.3	730.6	5.31	-5.31	-0.94
3,471.0	6.50	253.70	3,372.5	-209.4	-703.7	734.2	3.81	-3.79	2.76
3,502.0	6.20	259.20	3,403.3	-210.2	-707.0	737.6	2.19	-0.97	17.74
3,534.0	5.90	270.30	3,435.1	-210.5	-710.4	740.9	3.77	-0.94	34.69
3,564.0	6.00	279.80	3,464.9	-210.2	-713.5	743.8	3.30	0.33	31.67
3,596.0	5.50	275.60	3,496.8	-209.8	-716.6	746.7	2.04	-1.56	-13.12
3,628.0	4.10	274.60	3,528.7	-209.5	-719.3	749.1	4.38	-4.37	-3.12
3,657.0	2.80	262.70	3,557.6	-209.6	-721.0	750.8	5.09	-4.48	-41.03
3,687.0	2.00	255.10	3,587.6	-209.8	-722.3	752.1	2.86	-2.67	-25.33
3,718.0	2.20	245.00	3,618.6	-210.2	-723.3	753.2	1.35	0.65	-32.58
3,750.0	2.20	252.40	3,650.5	-210.6	-724.5	754.4	0.89	0.00	23.12
3,780.0	1.90	242.00	3,680.5	-211.0	-725.5	755.5	1.59	-1.00	-34.67
3,812.0	2.20	249.80	3,712.5	-211.5	-726.5	756.6	1.28	0.94	24.37
3,843.0	2.30	231.20	3,743.5	-212.1	-727.6	757.8	2.37	0.32	-60.00
3,873.0	2.10	226.30	3,773.5	-212.8	-728.4	758.8	0.91	-0.67	-16.33
3,903.0	2.20	216.20	3,803.4	-213.7	-729.2	759.8	1.30	0.33	-33.67
3,935.0	1.50	228.90	3,835.4	-214.5	-729.8	760.7	2.52	-2.19	39.69
3,965.0	1.50	233.20	3,865.4	-214.9	-730.5	761.4	0.38	0.00	14.33

Company: EOG Resources
Project: Uintah County Utah
Site: Chapita Well Unit 1425-1434
Well: #1425-22D
Wellbore: Wellbore #1
Design: Wellbore #1

Local Co-ordinate Reference: Well #1425-22D
TVD Reference: True #34 @ 4919.0ft (RKB Elev.)
MD Reference: True #34 @ 4919.0ft (RKB Elev.)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.16 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
3,997.0	1.70	236.20	3,897.4	-215.5	-731.2	762.2	0.68	0.62	9.37
4,028.0	2.20	261.20	3,928.4	-215.8	-732.2	763.3	3.15	1.61	80.65
4,058.0	2.40	256.50	3,958.4	-216.0	-733.3	764.5	0.92	0.87	-15.67
4,089.0	2.40	252.40	3,989.3	-216.4	-734.6	765.8	0.55	0.00	-13.23
4,121.0	2.30	257.50	4,021.3	-216.7	-735.8	767.1	0.72	-0.31	15.94
4,151.0	2.00	247.40	4,051.3	-217.1	-736.9	768.2	1.61	-1.00	-33.67
4,183.0	2.00	237.10	4,083.3	-217.6	-737.9	769.3	1.12	0.00	-32.19
4,213.0	2.20	239.20	4,113.2	-218.2	-738.8	770.3	0.71	0.67	7.00
4,245.0	2.30	229.10	4,145.2	-218.9	-739.9	771.5	1.28	0.31	-31.56
4,277.0	2.10	214.80	4,177.2	-219.8	-740.7	772.6	1.82	-0.62	-44.69
4,308.0	2.90	211.80	4,208.2	-220.9	-741.4	773.6	2.61	2.58	-9.68
4,339.0	3.30	206.20	4,239.1	-222.4	-742.2	774.8	1.62	1.29	-18.06
4,370.0	1.60	202.20	4,270.1	-223.6	-742.8	775.7	5.51	-5.48	-12.90
4,402.0	0.60	180.10	4,302.1	-224.2	-742.9	776.0	3.34	-3.12	-69.06
4,432.0	0.90	182.50	4,332.1	-224.6	-743.0	776.1	1.01	1.00	8.00
4,464.0	1.00	176.70	4,364.1	-225.1	-742.9	776.3	0.43	0.31	-18.12
4,495.0	0.90	159.60	4,395.1	-225.6	-742.8	776.3	0.97	-0.32	-55.16
4,526.0	0.30	65.60	4,426.1	-225.8	-742.7	776.3	3.12	-1.94	-303.23
4,557.0	0.20	94.50	4,457.1	-225.8	-742.6	776.1	0.51	-0.32	93.23
4,589.0	0.60	74.20	4,489.1	-225.7	-742.3	775.9	1.31	1.25	-63.44
4,619.0	0.30	111.50	4,519.1	-225.7	-742.1	775.7	1.35	-1.00	124.33
4,651.0	0.20	13.10	4,551.1	-225.7	-742.0	775.6	1.20	-0.31	-307.50
4,714.0	0.30	212.00	4,614.1	-225.7	-742.1	775.7	0.78	0.16	-255.71
4,778.0	0.30	119.90	4,678.1	-225.9	-742.0	775.7	0.67	0.00	-143.91
4,839.0	0.50	154.90	4,739.1	-226.3	-741.8	775.5	0.50	0.33	57.38
4,850.2	0.58	153.99	4,750.3	-226.4	-741.7	775.5	0.75	0.74	-8.09
Wasatch Top -50' #1425									
4,933.0	1.20	151.20	4,833.1	-227.5	-741.1	775.3	0.75	0.74	-3.37
5,026.0	0.40	204.70	4,926.0	-228.6	-740.8	775.3	1.09	-0.86	57.53
5,119.0	0.30	124.70	5,019.0	-229.1	-740.7	775.3	0.49	-0.11	-86.02
5,214.0	0.50	127.00	5,114.0	-229.5	-740.2	774.9	0.21	0.21	2.42
5,307.0	0.80	155.00	5,207.0	-230.3	-739.6	774.6	0.46	0.32	30.11
5,402.0	1.50	232.60	5,302.0	-231.7	-740.3	775.7	1.62	0.74	81.68
5,433.0	1.50	228.90	5,333.0	-232.2	-740.9	776.4	0.31	0.00	-11.94
5,496.0	1.40	235.70	5,396.0	-233.1	-742.2	777.9	0.32	-0.16	10.79
5,590.0	1.50	211.20	5,490.0	-234.8	-743.8	779.9	0.66	0.11	-26.06
5,684.0	2.10	192.20	5,583.9	-237.6	-744.8	781.7	0.89	0.64	-20.21
5,777.0	1.50	231.90	5,676.9	-240.0	-746.1	783.7	1.45	-0.65	42.69
5,871.0	1.90	272.70	5,770.8	-240.7	-748.6	786.3	1.32	0.43	43.40
5,964.0	1.80	262.90	5,863.8	-240.8	-751.6	789.2	0.36	-0.11	-10.54
6,057.0	1.70	257.90	5,956.7	-241.3	-754.4	792.0	0.20	-0.11	-5.38
6,151.0	1.90	238.80	6,050.7	-242.4	-757.1	794.9	0.67	0.21	-20.32
6,244.0	1.50	235.70	6,143.7	-243.8	-759.4	797.5	0.44	-0.43	-3.33
6,337.0	1.40	222.30	6,236.6	-245.4	-761.2	799.7	0.38	-0.11	-14.41
6,430.0	1.20	212.10	6,329.6	-247.0	-762.5	801.4	0.33	-0.22	-10.97
6,525.0	1.60	198.20	6,424.6	-249.1	-763.4	802.9	0.55	0.42	-14.63
6,619.0	0.70	243.20	6,518.6	-250.6	-764.4	804.2	1.29	-0.96	47.87
6,712.0	0.20	257.30	6,611.6	-250.9	-765.0	805.0	0.55	-0.54	15.16
6,806.0	0.20	112.40	6,705.6	-251.0	-765.0	805.0	0.41	0.00	-154.15
6,902.0	0.30	88.50	6,801.6	-251.1	-764.6	804.6	0.15	0.10	-24.90
6,995.0	0.60	115.30	6,894.6	-251.3	-763.9	804.0	0.39	0.32	28.82
7,088.0	0.90	160.50	6,987.5	-252.2	-763.3	803.6	0.69	0.32	48.60
7,182.0	1.00	154.10	7,081.5	-253.6	-762.6	803.5	0.15	0.11	-6.81
7,276.0	0.80	88.50	7,175.5	-254.3	-761.6	802.7	1.05	-0.21	-69.79

Company: EOG Resources
Project: Uintah County Utah
Site: Chapita Well Unit 1425-1434
Well: #1425-22D
Wellbore: Wellbore #1
Design: Wellbore #1

Local Co-ordinate Reference: Well #1425-22D
TVD Reference: True #34 @ 4919.0ft (RKB Elev.)
MD Reference: True #34 @ 4919.0ft (RKB Elev.)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.16 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
7,370.0	0.90	95.80	7,269.5	-254.4	-760.2	801.4	0.16	0.11	7.77
7,465.0	1.10	102.00	7,364.5	-254.7	-758.6	799.9	0.24	0.21	6.53
7,559.0	0.40	115.10	7,458.5	-255.0	-757.4	798.9	0.76	-0.74	13.94
7,650.0	0.70	60.40	7,549.5	-254.9	-756.7	798.1	0.63	0.33	-60.11
7,745.0	0.80	90.80	7,644.5	-254.6	-755.5	796.9	0.43	0.11	32.00
7,841.0	0.80	85.50	7,740.5	-254.5	-754.2	795.6	0.08	0.00	-5.52
7,934.0	1.00	94.70	7,833.5	-254.6	-752.7	794.2	0.26	0.22	9.89
8,029.0	0.40	148.70	7,928.4	-254.9	-751.7	793.4	0.87	-0.63	56.84
8,153.0	0.40	162.00	8,052.4	-255.7	-751.3	793.3	0.07	0.00	10.73
8,278.0	0.60	143.50	8,177.4	-256.6	-750.8	793.0	0.20	0.16	-14.80
8,402.0	1.10	134.80	8,301.4	-258.0	-749.6	792.3	0.42	0.40	-7.02
8,496.0	1.20	120.50	8,395.4	-259.1	-748.1	791.2	0.32	0.11	-15.21
8,590.0	0.90	129.40	8,489.4	-260.1	-746.7	790.1	0.36	-0.32	9.47
8,682.0	0.70	129.40	8,581.4	-260.9	-745.7	789.4	0.22	-0.22	0.00
8,808.0	1.10	141.50	8,707.4	-262.3	-744.3	788.5	0.35	0.32	9.60
8,933.0	0.90	142.00	8,832.3	-264.1	-743.0	787.7	0.16	-0.16	0.40
9,121.0	1.40	133.40	9,020.3	-266.8	-740.4	786.1	0.28	0.27	-4.57
9,309.0	1.40	110.50	9,208.3	-269.2	-736.6	783.1	0.30	0.00	-12.18
9,496.0	2.30	136.20	9,395.2	-272.7	-731.9	779.6	0.64	0.48	13.74
9,695.0	2.00	132.20	9,594.0	-277.9	-726.5	776.0	0.17	-0.15	-2.01
9,740.0	2.00	132.20	9,639.0	-279.0	-725.4	775.2	0.00	0.00	0.00

Projection to TD

Targets

Target Name

- hit/miss target	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
- Shape									
Wasatch Top -50' #14	0.00	0.00	4,750.0	-251.0	-747.4	623,596.44	2,579,621.59	40° 1' 37.290 N	109° 25' 47.939 W
- actual wellpath misses target center by 25.2ft at 4850.1ft MD (4750.2 TVD, -226.4 N, -741.7 E)									
- Circle (radius 50.0)									

Design Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates +N/-S (ft)	+E/-W (ft)	Comment
2,372.0	2,306.7	-138.6	-453.5	Tie into Surface Hole Surveys
9,740.0	9,639.0	-279.0	-725.4	Projection to TD

Checked By: _____ Approved By: _____ Date: _____

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9																														
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0284A																														
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:																														
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS																														
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202		8. WELL NAME and NUMBER: CWU 1425-22D																														
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0384 FNL 2104 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 22 Township: 09.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047503200000																														
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		9. FIELD and POOL or WILDCAT: NATURAL BUTTES																														
TYPE OF SUBMISSION <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 4/9/2012 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION <table style="width: 100%;"> <tr> <td><input type="checkbox"/> ACIDIZE</td> <td><input type="checkbox"/> ALTER CASING</td> <td><input type="checkbox"/> CASING REPAIR</td> </tr> <tr> <td><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</td> <td><input type="checkbox"/> CHANGE TUBING</td> <td><input type="checkbox"/> CHANGE WELL NAME</td> </tr> <tr> <td><input type="checkbox"/> CHANGE WELL STATUS</td> <td><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</td> <td><input type="checkbox"/> CONVERT WELL TYPE</td> </tr> <tr> <td><input type="checkbox"/> DEEPEN</td> <td><input type="checkbox"/> FRACTURE TREAT</td> <td><input type="checkbox"/> NEW CONSTRUCTION</td> </tr> <tr> <td><input type="checkbox"/> OPERATOR CHANGE</td> <td><input type="checkbox"/> PLUG AND ABANDON</td> <td><input type="checkbox"/> PLUG BACK</td> </tr> <tr> <td><input type="checkbox"/> PRODUCTION START OR RESUME</td> <td><input type="checkbox"/> RECLAMATION OF WELL SITE</td> <td><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</td> </tr> <tr> <td><input type="checkbox"/> REPERFORATE CURRENT FORMATION</td> <td><input type="checkbox"/> SIDETRACK TO REPAIR WELL</td> <td><input type="checkbox"/> TEMPORARY ABANDON</td> </tr> <tr> <td><input type="checkbox"/> TUBING REPAIR</td> <td><input type="checkbox"/> VENT OR FLARE</td> <td><input type="checkbox"/> WATER DISPOSAL</td> </tr> <tr> <td><input type="checkbox"/> WATER SHUTOFF</td> <td><input type="checkbox"/> SI TA STATUS EXTENSION</td> <td><input type="checkbox"/> APD EXTENSION</td> </tr> <tr> <td><input type="checkbox"/> WILDCAT WELL DETERMINATION</td> <td><input checked="" type="checkbox"/> OTHER</td> <td>OTHER: Compressor&H2S Treater</td> </tr> </table>		<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: Compressor&H2S Treater
<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR																														
<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME																														
<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE																														
<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION																														
<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK																														
<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION																														
<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON																														
<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL																														
<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION																														
<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: Compressor&H2S Treater																														
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="display: flex; justify-content: space-between;"> <div style="width: 70%;"> <p>EOG Resources, Inc. respectfully requests authorization to install a Caterpillar 3306 gas engine skid mounted mobile unit or equivalent, with an associated small H2S treatment facility on the existing well pad. The unit would be set on existing disturbance for a minimum of 1 year and tie into the existing well. The purpose is to enhance production with gas lift and safely incorporate the existence and treatment of H2S with the treatment facility. The target formation is the mesaverde and initial start-up would be upon approval of this sundry. Attached please find the well pad location TOPO B, a current as-built site facility diagram and H2S justification. An update site facility diagram will follow post installation.</p> </div> <div style="width: 25%; text-align: right;"> <p>Accepted by the Utah Division of Oil, Gas and Mining</p> <p>Date: May 11, 2012</p> <p>By: <u><i>Derek Quist</i></u></p> </div> </div>																																
NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk																														
SIGNATURE N/A	DATE 4/9/2012																															

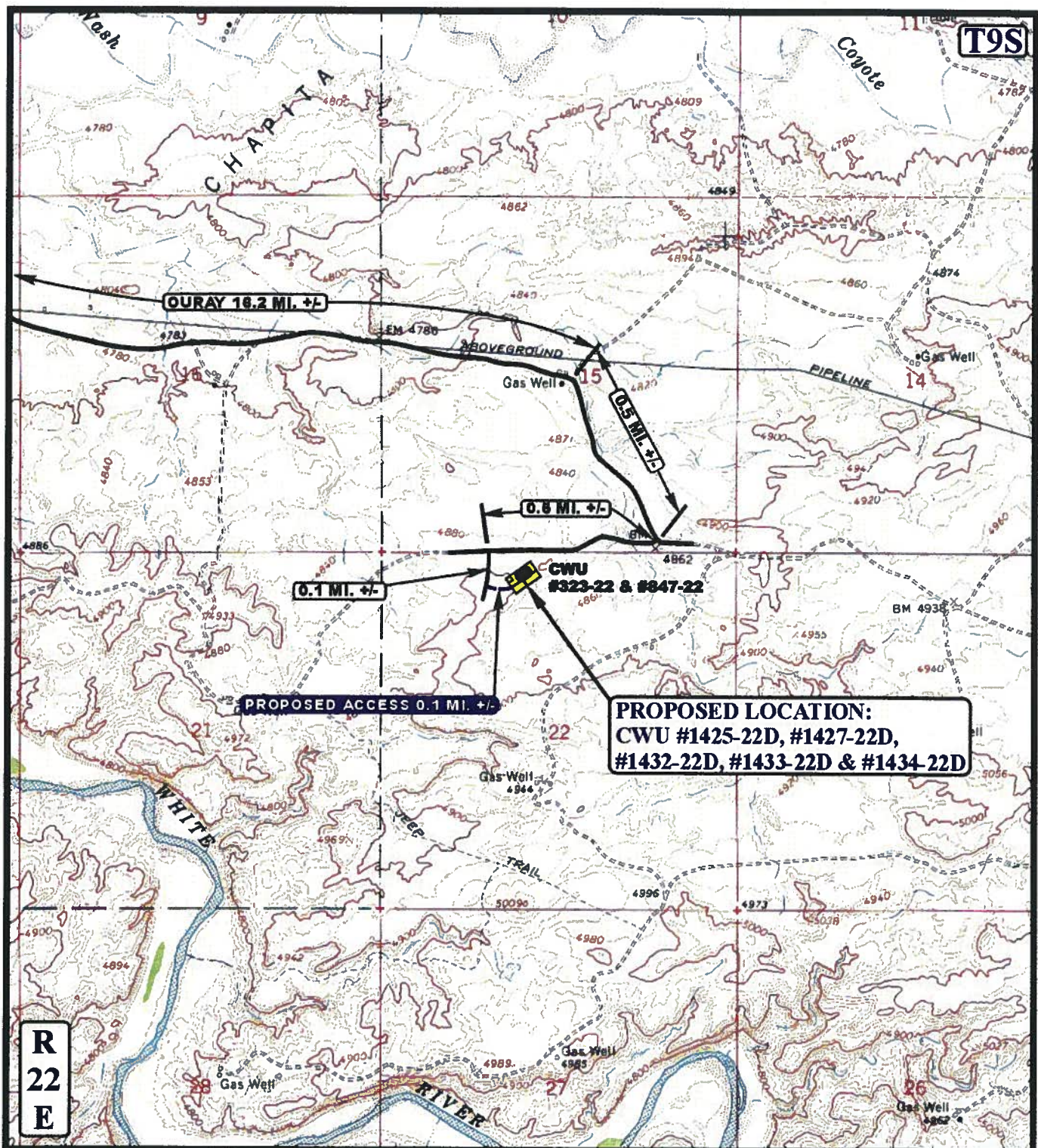
H2S Verification for Compressor Sundry

Located on existing well pad Chapita Wells Unit 1425-22D

Section 22, T9S, R22E, SLB&M

H₂S in the surface gas gathering system is a result of bacterial contamination of the subsurface formation by sulfate reducing bacteria. These bacteria produce gaseous H₂S as a function of their metabolism. Due to the fact that not all wells are contaminated with H₂S, this leads to fluctuations in the concentration of this contaminate. Acute increases in H₂S in the surface gas gathering systems are a result of sour gas and the line temperature. These conditions cause H₂S treating to become variable and difficult to manage on a well to well basis.

Installing this facility has additional direct and indirect benefits. The reduction of H₂S in the surface gas will improve the operational safety by preventing exposure of the personnel from accidental releases. It will also serve to reduce corrosion in surface piping and equipment thereby extending the life of the pipe and will require less maintenance. Furthermore, it will eliminate the risk of unintentional release of H₂S into the atmosphere and decrease impacts to the air quality in the area.



LEGEND:

————— EXISTING ROAD
 - - - - - PROPOSED ACCESS ROAD

EOG RESOURCES, INC.

CWU #1425-22D, #1427-22D, #1432-22D,
 #1433-22D & #1434-22D
 SECTION 22, T9S, R22E, S.L.B.&M.
 NE 1/4 NW 1/4



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
MAP

09 18 08
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: D.P. REVISED: 10-03-08

B
TOPO

eoog resources
Site Facility Diagram

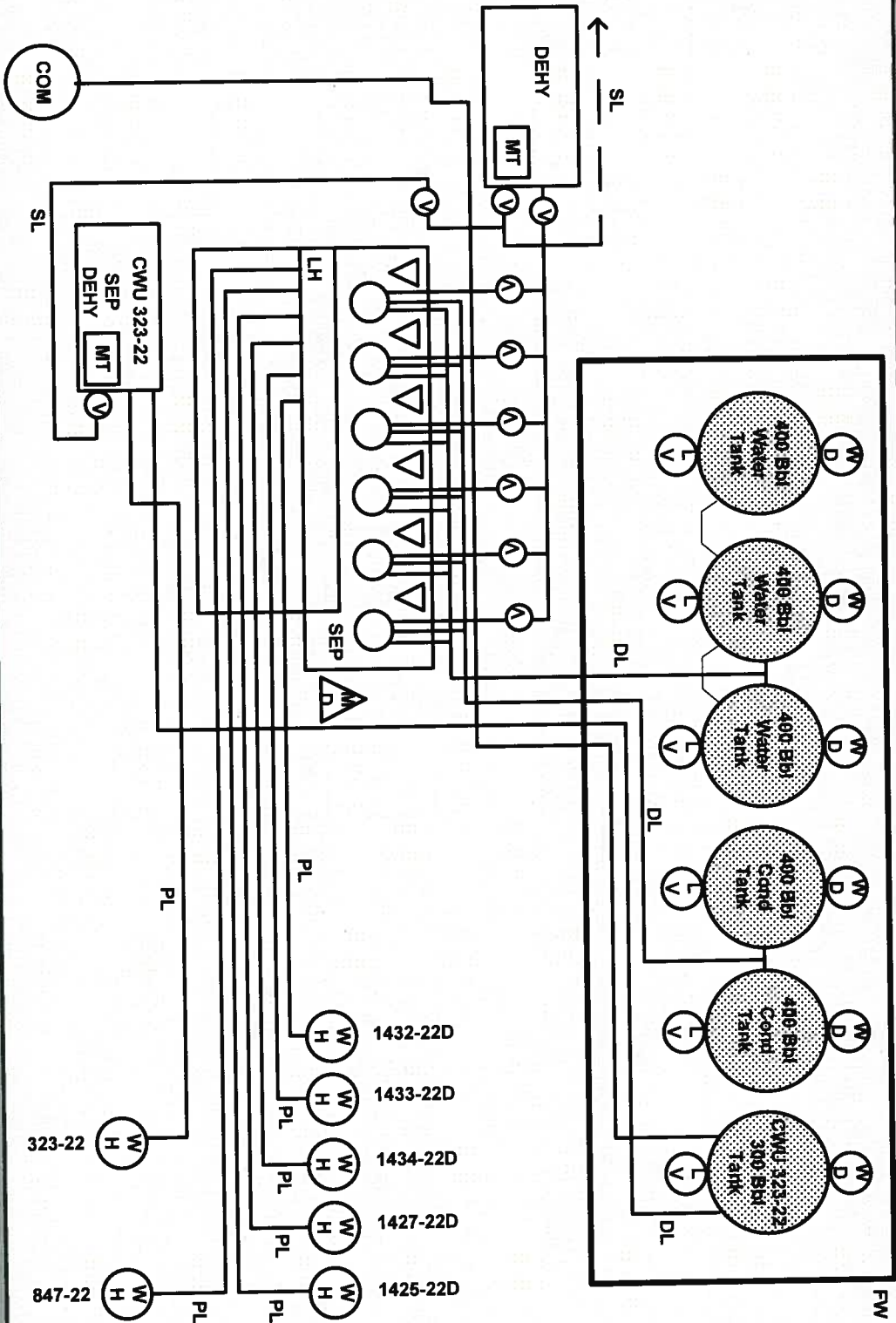
Well Name: CHAPITA WELLS UNIT 1425-22D
1/4 1/4:NE/NW Sec: 22 T:9S R:22E
County: UNTAH State: UTAH
Lease: UTU-0284-A
UNIT\PA#: 892000905BF
Well Type: Oil: Gas: X Disposal:



Site facility diagrams & site security plans are located at the Vernal office in Vernal, Utah. The office is located at 1060 East Hwy 40 and normal business hours are 7:00 a.m. to 4:30 p.m. Mon.-Thurs and 7:00 a.m. to 1:00 p.m. Fridays.

Valve	Production Phase	Sales Phase	Water Drain
PV	O	SC	SC
LV	SC	O	SC
WD	SC	SC	O

Date: 11/22/2011



Abbreviations

- AM= Allocation Meter
 - AR = Access Road
 - BP = Booster Pump
 - CHT = Chemical Tank
 - COM = Combuster
 - COMP = Compressor
 - CON = Condensor
 - CT = Condensate Tank
 - DH = Dehydrator
 - DL = Dump Line
 - EP = Electrical Panel
 - ET = Emergency Tank
 - FGS = Fuel Gas Scrubber
 - FT = Fiberglass Tub
 - FW = Firewall
 - GB = Gas Buster
 - GEN = Generator
 - LACT = LACT Unit
 - LH = Line Heater
 - LV = Load Valve
 - MAN = Manifold
 - MB = Methanol Bath
 - MT = Meter Tube
 - MD = Meter Display
 - O = Open
 - OT = Oil Tank
 - PIGL = Pig Launcher
 - PIGR = Pig Receiver
 - PL = Production Line
 - PP = Power Pole
 - PT = Propane Tank
 - PU = Pumping Unit
 - PV = Production Valve
 - PW = Produced Water
 - RL = Recycle Line
 - RP = Recycle Pump
 - RV = Recycle Valve
 - SC = Sealed Closed
 - SGS = Sales Gas Scrubber
 - SL = Sales Line
 - SM = Sales Meter
 - SO = Sealed Open
 - SP = Separator
 - SV = Sales Valve
 - T = Treater
 - TP = Trace Pump
 - V = Valve
 - WD = Water Drain
 - WDP = Water Disposal Pump
 - WFP = Water Flood Pump
 - WH = Wellhead
- = Buried Line
_____ = Unburied Line